

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE
NOV 24 2008

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

AMENDED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5 LEASE DESIGNATION AND SERIAL NO
SF-080854
6 IF INDIAN, ALLOTTEE OR TRIBE NAME

1a TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

7 UNIT AGREEMENT NAME
San Juan 32-8 Unit
8 FARM OR LEASE NAME, WELL NO
San Juan 32-8 Unit 30M

2 NAME OF OPERATOR
CONOCOPHILLIPS COMPANY

9 API WELL NO
30-045-34057-00C2

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10 FIELD AND POOL, OR WILDCAT
Basin Dakota/Blanco Mesa Verde

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit O (SWSE) 740' FSL & 1615' FEL
At top prod. interval reported below Same as above
At total depth Same as above

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 14, T31N, R8W, NMPM

14 PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH
San Juan
13 STATE
New Mexico

15 DATE SPUNDED 04/22/08 16 DATE T D REACHED 05/19/08 17 DATE COMPL (Ready to prod) 08/14/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC) GL 6575' KB 6590' 19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD 8141' 21 PLUG, BACK T D, MD & TVD 5028' CBP 22 IF MULTIPLE COMPL., HOW MANY* 2

23 INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesa Verde 4447' - 5956'

25 WAS DIRECTIONAL SURVEY MADE No

26 TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL

27 WAS WELL CORED No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.30#	267'	12 1/4"	surface; 76 sx (124 cf)	5 bbls
7", J-55	20#	3775'	8 3/4"	surface; 615 sx (1276 cf)	88 bbls
4 1/2", L-80	11.6#	8140'	6 1/4"	TOC 1300'; 321 sx (645 cf)	

29 LINER RECORD TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	Size	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4976'	

31 PERFORATION RECORD (Interval, size and number)
PTLK/LMF .34" @ 1 SPF
5415' - 5956' = 27 holes
UMF/Cliffhouse .34" @ 1 SPF
5083' - 5366' = 26 holes
Lewis .34" @ 1 SPF
4447' - 4987' = 30 holes
Total holes = 83 holes ✓

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5415' - 5956' Acidize w/15% HCL. Frac w/115,500 gals 60Q N2 Slick-foam w/104,644lbs 20/40 Brady Sand & 1133 SCF N2.
5083' - 5366' Acidize w/15% HCL, frac w/108,150 gals 60Q N2 Slick-foam w/91,624lbs 20/40 Brady Sand & 1180 SCF N2.
4447' - 4987' Acidize w/2% KCL frac w/104,664 gals 75Q N2 foam 20# LD tag w/203,979lbs 20/40 Brady Sand. 1369 SCF N2.

33 PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 07/31/08 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD 0 OIL--BBL 83 mcfh GAS--MCF .25 bwph WATER--BBL GAS-OIL RATIO

FLOW TUBING PRESS FL - 852# CASING PRESSURE SI - 1049# CALCULATED 24-HOUR RATE 0 OIL--BBL 1980 mcfd GAS--MCF 6 bwph WATER--BBL OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production. TEST WITNESSED BY

35 LIST OF ATTACHMENTS
This well is a DK/MV per DHC Order 2789 AZ. Is currently only producing Lewis. Will report when CBP is drilled out & well commingled.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sista Saenger for Tammara TITLE Regulatory Technician DATE 09/03/2008

AMENDED

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
NOV 25 2008
FARMINGTON FIELD OFFICE
BY T. Salyers

API 30-045-34057			San Juan32-8 Unit 30M		
Ojo Alamo	2287'	2435'	White, cr-gr ss.	Ojo Alamo	2287'
Kirtland	2435'	3088'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2435'
Fruitland	3088'	3453'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3088'
Pictured Cliffs	3453'	3600'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3453'
Lewis	3600'	4232'	Shale w/siltstone stringers	Lewis	3600'
Huerfanito Bentonite	4232'	4620'	White, waxy chalky bentonite	Huerfanito Bent.	4232'
Chacra	4620'	5075'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4620'
Mesa Verde	5075'	5413'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5075'
Menefee	5413'	5446'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5413'
Point Lookout	5446'	5760'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5446'
Mancos	5760'	6157'	Dark gry carb sh.	Mancos	5760'
Gallup	6157'	7804'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6157'
Greenhorn	7804'	7861'	Highly calc gry sh w/thin lmst.	Greenhorn	7804'
Graneros	7861'	7961'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7861'
Dakota	7961'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7961'
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X