

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

RECEIVED

NOV 20 2008

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5.	Lease Designation and Serial No. CONTRACT NO. 92
		6.	If Indian, Allottee or Tribe Name JICARILLA APACHE
		7.	If Unit or CA, Agreement Designation JICARILLA 92
1.	Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	8.	Well Name and No. JICARILLA 92 #2
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-06897
3.	Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	10.	Field and Pool, or Exploratory Area BLANCO MESA VERDE
4.	Location of Well (Footage, Sec., T., R., M, or Survey Description) 1650' FSL, 1460' FWL, NE/4 SW/4, SEC 29, T27N, R03W	11.	County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>PACKER REMOVAL</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD NOV 25 '08

OIL CONS. DIV.

DIST. 3

PLEASE SEE ATTACHED FOR WORKOVER PROCEDURE:

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lippard Title Engineering Technician II Date November 17, 2008

Rachel Lippard

(This space for Federal or State office use)

Approved by [Signature] Title 10 Date NOV 21 2008

Conditions of approval, if any:



ENERGY SERVICES
Exploration & Production

MEMORANDUM

To: Bobby Goodwin and Matt Lain
From: Production Optimization Team
Date: 11/14/08

Subject: Jicarilla 92 # 2 packer removal

Recommendation

We recommend removing a 5" Model R Packer w/ Packer Elements between the Point Lookout (PL) and Cliff House/Menefee (CH/MN) zones in the subject well. Williams E&P added the CH/MN zones in Jan 2005, and shortly afterwards, we isolated the PL and CH/MN zones with a packer to elevate water influx problems from the CH/MN zones. Since that time, the CH/MN zones have shown potential to produce condensate and gas up the casing. It is our recommendation to remove the isolation packer and produce PL/CH/MN together and evaluate production over a 6 month period. If in 6 months, we see a water influx problem and a decrease in production, we will recommend that the CH/MN zones be permanently isolated from the wellbore with a squeeze job.

Justin Stolworthy

Production Engineer

Workover Procedure

Jicarilla 92 # 2

1650' FSL and 1460' FWL
NE/4 SW/4 Sec 29(K), T27N, R3W
Rio Arriba, New Mexico

Purpose for Work: : Removing the production packer (5" Model R Packer w/ Packer Elements) between the Point Lookout (PL) and Cliff House/Menefee (CH/MN) zones in the subject well to evaluate PL/CH/MN production potential.

Critical Information: This well has a 5" Liner

Deliver to Location: 500' of 2-3/8" 4.7# J-55 tubing & 8' 2-3/8" pup joint

	Depth	Weight	Type	OD	ID	Drift	BF/ft	Burst
Casing	TOL 4141'	23.0#	N-80	7"	6.366	6.241	0.0393	6340
Liner	6366'	15.0#	J-55	5"	4.408	4.283	0.0188	5700
Tubing	6203'	4.7"	J-55	2-3/8"	1.995	1.901	0.00386	7700

G.L. 7183'.

Correlate perf depths to 1/6/61 WELEX Radioactivity Log. Measured from K.B. 11.0 ft above G.L.

1. MIRUSU.
2. Kill tubing if necessary. ND wellhead and NU BOP. Rig up flowback tank if necessary.
3. Release 5" Model R packer w/ Packer elements & TOH w/2-3/8" tubing and visually inspect. Replace bad joints.
4. RIH and tag fill with 2-3/8" workstring, clean out to PBTD.
5. RIH with 2-3/8" workstring, RBP and isolation packer.
6. Set RBP at ~6200'.
7. PUH and set isolation packer at ~6100'.
8. Spot 1500 gals of inhibited 15% HCL acid across PL formation. Let acid stand in place for 30 min.
9. Release isolation packer, unload well and flowback spent acid.
10. RBIH and latch RBP.
11. Set RBP at ~6100'.
12. PUH and set isolation packer at ~5700'.
13. Spot 1500 gals of inhibited 15% HCL acid across CH/MN formations. Let acid stand in place for 30 min.
14. Release isolation packer, unload well and flowback spent acid.
15. RBIH and latch RBP, POOH.
16. LD RBP & Isolation packer.

17. TIH with 1 joint (+/- 8') of 2-3/8" tbg, a 1.78" SN, and the balance of the 2-3/8" tubing.

Note: Place EOT @ within a joint of 6140' to ensure optimal tubing placement

18. RDMO

19. MI swabbing unit to kick off well.

20. Return well to production.

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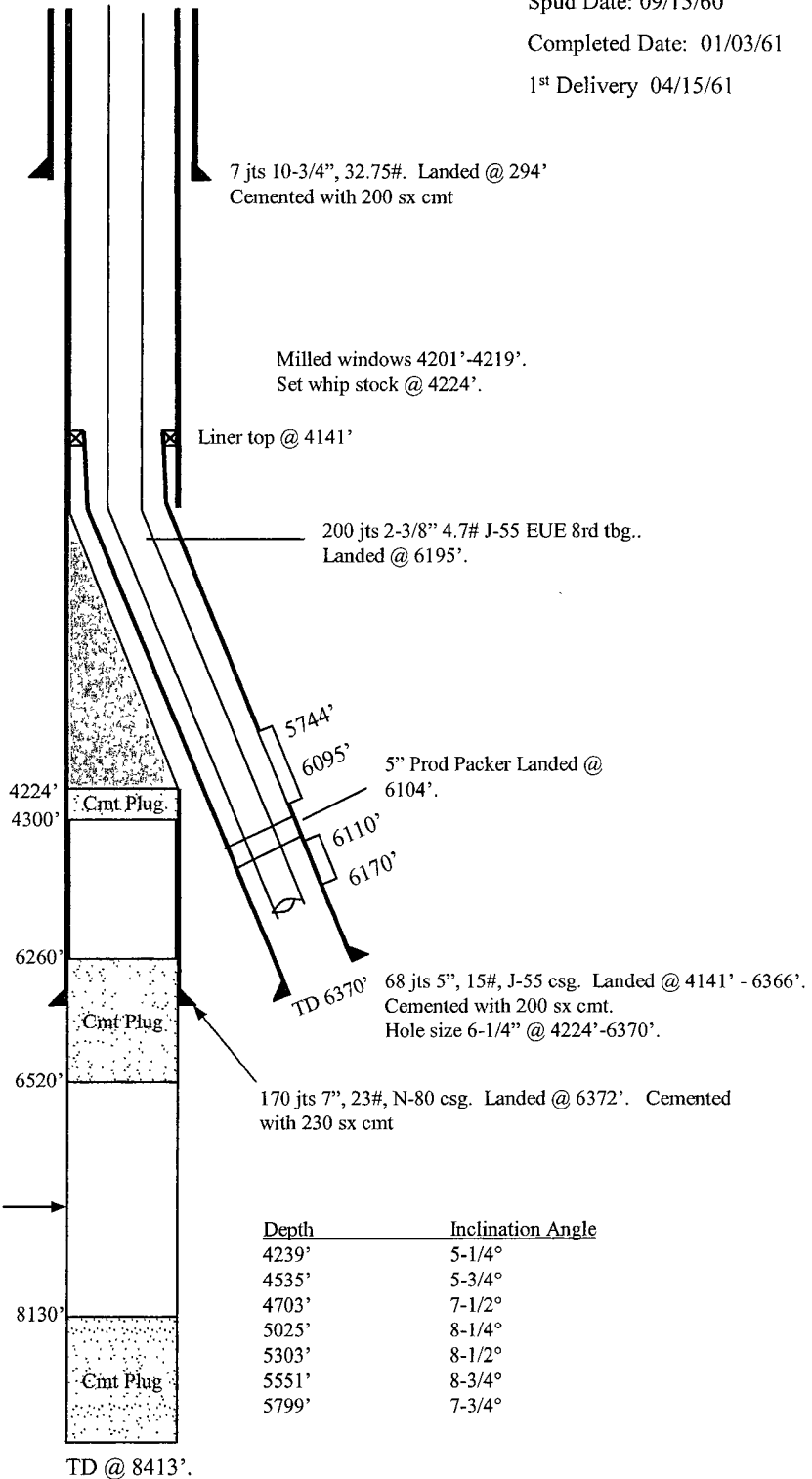
JICARILLA 92 #2
 BLANCO MESAVERDE
 Proposed Schematic

Location:

1650' FSL and 1460' FWL
 NE/4 SW/4 Sec 29(K), T27N, R3W
 Rio Arriba, New Mexico
 Elevation: 7178' GR
 API # 30-039-06897

Spud Date: 09/15/60
 Completed Date: 01/03/61
 1st Delivery 04/15/61

Top	Depth
Ojo Alamo	
Kirtland	
Fruitland	
Pictured Cliffs	
Lewis	
Cliff House	5756'
Menefee	5844'
Point Lookout	6100'
Mancos	6264'
Gallup	7120'



STIMULATION:

01/06/61 Point Lookout

→ Perf'd w/2 shot/ft, 57,516 gal 2%CaCl2 H2O, 60,000# 20/40 Sand, I.R 45.9 bpm, Dropped 2 sets of 24 balls for 3 stages.

WORKOVER:

Replaced tubing in 5/28/02 (scale).
 Original tubing size 2".
 Restimulate Point Lookout - 6/30/2004
 Payadd Cliff House and Menefee - 1/27/2005