

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-07502
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
8. Well Number 48
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter A : 990 feet from the North line and 990 feet from the East line
Section 35 Township 29N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Bradenhead Repair

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for detail summary.

RCVD DEC 2 '08
OIL CONS. DIV.

DIST. 3

Attached: charted PT 11/24/08

Spud Date :

8/26/56

Rig Released Date:

12/1/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Staff Regulatory Technician DATE 12/1/08

Type or print name Tracey N. Monroe E-mail address: monrotn@conocophillips.com PHONE: 505-326-9752

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Felix G. Rodriguez

TITLE

DATE

DEC 02 2008

Conditions of Approval (if any):

8 1/2

San Juan 29-6 Unit # 48
API NO. 30-039-07502

11/18/08 MIRU A-Plus 10. Check psi on well: tbg 140#, 5.5" csg 150#, 7.625" csg 150# & BH 70#. NU blow down lines, blow down 5.5" csg & 7.625" csg blew down also. BH stayed @ 70#. Pump 21.5 bbls 2% KCL water down tbg to kill & psi up to 1000#. Pump 30 bbls 2% KCL water down csg to kill well. ND WH NU BOP. RU rig floor & tbg equip.

11/19/08 RU Phonix Services, RIH w/GR to 5509'. POOH w/GR. RIH w/tbg punch, unable to punch tbg. POOH w/GR w/3 slip tbg stop & set @ 5501'. POOH w/setting tool. RIH w/2.375" tbg & punch hole @ 5499'. Unable to POOH, drop cutting bar & cut slick line & POOH, RD W/L. TOOH & tally 2.375" tbg. LD F Nipple LD expend. ck, total 5520'. RU A-Plus W/L RIH w/5.5" GR to 3975'. POOH. RIH w/5.5" CIBP & set @ 3971'. POOH & RD W/L.

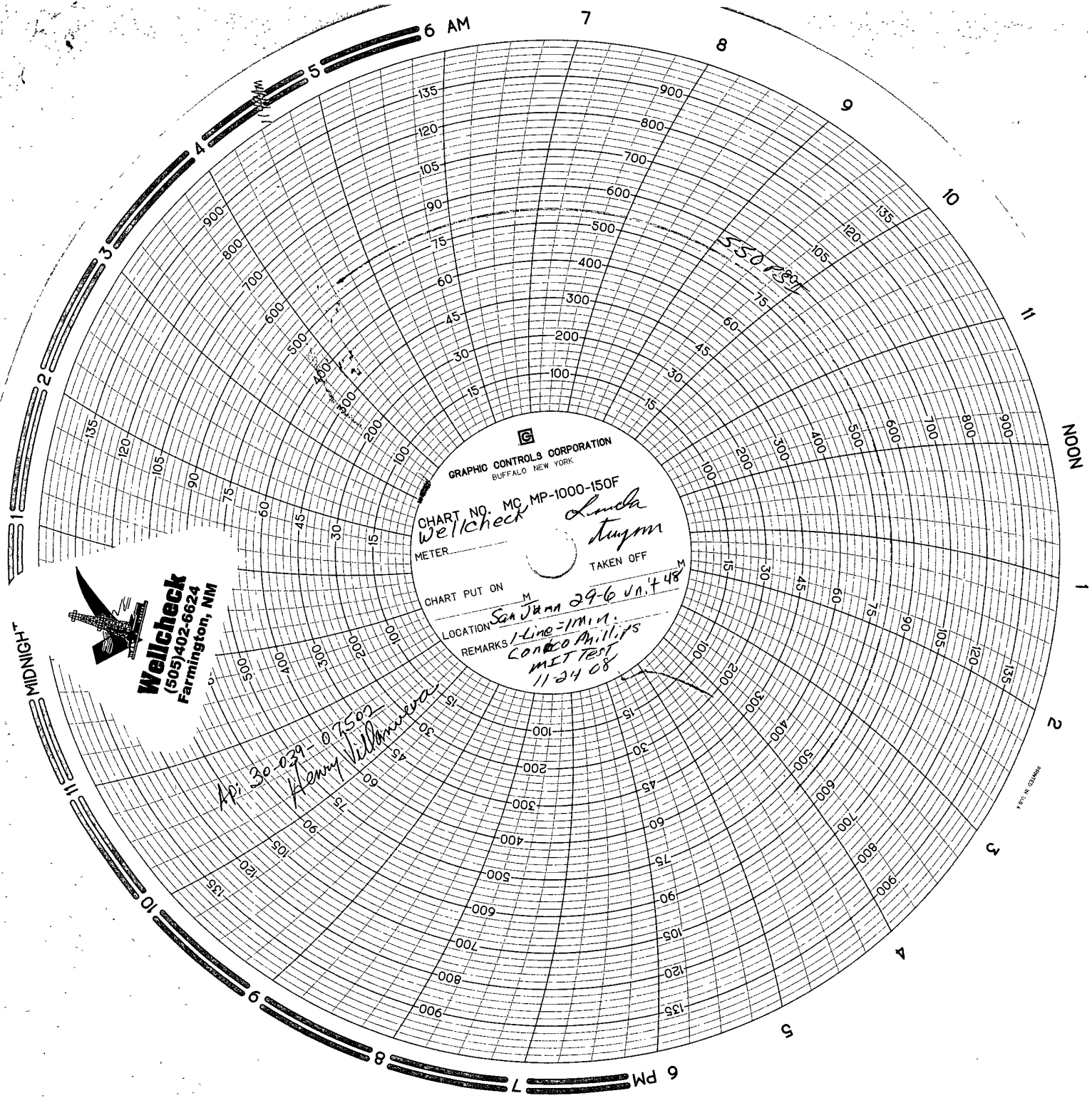
11/20/08 TIH w/5.5" KOT packer to 3904'. Set packer @ 3904', test BP to 700# - good test. Test csg to surface to 500# above packer 5/min - good test. Release packer. POOH w/tbg & LD packer. RD tbg equip & rig floor. ND BOP & tbg head. Heberts Welding weld ext on 5.5" csg. NU new tbg head, w/secondary seals & test to 2000# - good test. NU BOP.

11/21/08 RU Blue Jet. Run CBL w/500# on csg from CIBP @ 3971' to TOC @ 3348', continue to run to 500' above TOC. POOH & RD Blue Jet.

11/24/08 Notified OCD (Charlie Perrin) to allow BH & intermediate to vent for 1 year. NOI submitted 11/24/08. Verbal approval Charlie Perrin. Requested 24 hour shut in of both csg & report same. BH & 7.625" csg shut in @ 1030 hrs. Wait on well check to test & chart 5.5" csg. Test csg to 540# 30/min - good test. PU 3.125" DC w/4.75" bit, TIH to 2112', POOH w/tbg & DC to 1492'.

11/25/08 RU air pack, w/o flow back tank. RU swing & hardline to flow back tank. Blow well from 1492'. TIH to 2794'. Blow well dry w/air from 2794'. TIH to 2794'. Blow well dry w/air from 3958'. RU drilling equip, D/O BP @ 3971' w/12 bbls HR mist & air. RD swivel. C/O fill from 5625' to 5668' & hit solid, blow well dry. RD swivel. POOH w/tbg & collars to 3970'.

11/26/08 Check psi on well: 5.5" csg & tbg 160#, BH 59#, 7.625" int 52#. Blow down csg. Kill tbg w/15 bbls 2% KCL water. TOH w/tbg. LD collars, subs & mill. Broach & TIH w/2.375", mule shoe/exp ck, F Nipple, 1 31' jt tbg, 2' sub, & 179 jts tbg. PU tbg hanger & landed @ 5599' F Nipple @ 5598'. RD RF, ND BOP & NU WH. Drop standing valve & test tbg to 1000# - good test, retrieve standing valve. RU Basic Air on tbg, pump 4 bbls 2% KCL H2O & drop ball, pump out exp ck w/1200#. Blow well around. RU air on csg & blow well around out tbg. RD rig & equip. MOL 12/1/08.



Wellcheck
(505) 402-6624
Farmington, NM

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000-150F
Wellcheck
METER *Linda*
TAKEN OFF *Aug 11*

CHART PUT ON

LOCATION *SEA JUNA 29-6 UN. 48*

REMARKS *1 Line = 1 min.*

Conoco Phillips

MIT TEST

11/24/08

AP: 30-029-07502
Henry Villanueva