

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals:

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC

3a Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec, T., R., M., or Survey Description)

1995' FNL & 2005' FEL SWNE Sec.7 (G) -T26N-R6W N.M.P.M.

5- Lease Serial No.

NMSF-03381

6. If Indian, Allottee or Tribe Name

None

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BREECH B #147

9. API Well No.

30-039-27330

10 Field and Pool, or Exploratory Area

BASIN DAKOTA/

SO. BLANCO TOCITO

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other DHC & REDELIV  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. DHC the Tocito and Dakota zones of this well per the attached summary.

XTO redelivered DHC-4076 to WFS @ 10:30 a.m., 10/31/2008. IFR of 760 MCFPD.

WFS mtr #35862

RCVD DEC 1 '08

OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Date 11/10/2008

ACCEPTED FOR RECORD

NOV 20 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FAIRBANKS FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED 11/10/2008

# EXECUTIVE SUMMARY REPORT

1/1/2008 - 11/10/2008  
Report run on 11/10/2008 at 3:41 PM  
Report for: Farmington

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**Breech B 147** - Blanco, 07, 26N, 06W, Rio Arriba, New Mexico, , Farmington, Plgr

10/27/2008 MIRU Triple P Rig #21. NU flwback tk & FL. Bd well. ND WH. NU BOP. RU flr. PU 1 jt 2 3/8" tbg. TOH w/7 1/16" x 2 3/8" donut. LD 1 jt 2 3/8" tbg. Pmp 20 bbls 2% KCL KW dn csg. TOH w/201 jts 2 3/8" tbg, SN, 1 jt tbg, & NC. EOT @ 6661'. PU & TIH w/4 3/4" ml, bit sub, 4 - 3 1/8" DC,s, XO, & 100 jts 2 3/8" tbg. SWI.

10/28/2008 PU & TIH w/5 jts tbg. Tgd @ 6,970' (125' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/6,970' to 7,095' (CIBP). DO CIBP. Circ & CO fr/7,100' to 7,403' (PBDT). Circ w/AFU 1 hr. Recd 0 BO, 27 BLW. RD pwr swivel. TOH w/34 jts 2 3/8" tbg to 6,390'. SWI. SDFN

10/29/2008 Ppd dwn tbg w/65 bbls 2% KCl wtr & KW. TOH w/221 jts 2-3/8" tbg, XO, 4 - 3 1/8" DCs, XO, & 3 7/8" ml. TIH w/NC, SN, & 225 jts 2 3/8" tbg. Tgd fill @ 7,397' (6' of fill). Estb circ w/AFU. CO fill fr/7,397' - 7,403' (PBDT). Circ w/AFU 1 hr. TOH & LD w/5 jts 2 3/8" tbg. RU swb tls. RIH w/XTO's 1.910" tbg broach to SN @ 7,252'. POH w/tbg broach. LD w/tbg broach. RD swb tls. Ld tbg w/donut & 2 3/8" tbg as follows: SN @ 7,252'. EOT @ 7,254'. TO perfs fr/6,654 - 6,464'. DK perfs fr/7.171' - 7,362'. PBDT @ 7,403'. ND BOP. NU WH. RDMO Triple P Rig #21. SWIFPBU. RWTPD @ 5:00 p.m

10/31/2008 Opn DHC DK/TC to Williams Field Service. RWTP @ 10:30 AM, 10-31-08. Initial flow rate @ 760 MCFPD.