

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 14 2008

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1	Type of Well Oil Well Gas Well X Other	8.	Well Name and No. JAECO 26-3 22 #1A
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-30050
3	Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area Blanco MV/Basin Dakota
4.	Location of Well (Footage, Sec, T, R, M, or Survey Description) 790' FSL & 180' FEL, Sec. 22, T26N, R3W	11.	County or Parish, State Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
x Subsequent Report	X Other Intermediate Casing	
Final Abandonment		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

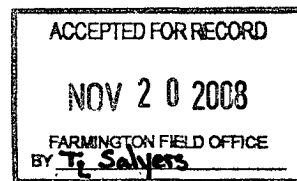
11/10/08- TD- 9 7/8" INT HOLE @ 4400', 0800 HRS ✓

11/10/08 THRU 11/11/08- CONDITION HOLE & RUN LOGS

11/12/08- RAN 110 JTS, 7 5/8", J-55, RANGE 3, 8 RD, 26.40#, LT&C, CSG SET @ 4391', FLOAT INSERT @ 4349' CEMENT 7.5/8" INTERMEDIATE CSG. @ 4390' SHOE DEPTH / 7.5/8" CASING CEMENTED ON 11/12/08 @ 11:13 AM 2 SLURRY CEMENT JOB / 15 BBLs. WATER SPACER / LEAD = 710 SXS PREMIUM LIGHT CMT + 8% + CaCl-2 + .25#/SX CELLO FLAKE + 266.90 BBLs WATER = 511.89 BBL OF SLURRY @ 12.1 PPG = 1498CuFt (YIELD+2.11/WGPS=11 15) TAIL = 100 SXS TYPE 3 CMT + 1% CaCl-2 + .25#/SX CELLO FLAKE + 8.34 BBLs. WATER = 11.52 BBLs. SLURRY @ 14.5 PPG = 139 CuFt (YIELD=1.4 / WGPS=6.82) / DISPLACE WITH 205.2 BBLs. WATER / BUMP PLUG @ 1575 PSI - PLUG DOWN ON 11/12/2008 @ 13:03 PM. / CHECK FLOAT, FLOAT DID HOLD /CIRCULATED 100 BBL OF CEMENT TO SURFACE. ✓ RIG DOWN CEMENTER'S AND RELEASE CEMENTER'S

11/12/08- INSTALL PLUG & PRESS TEST 3.5" PIPE RAMS & FLOOR VALVE, 250# LOW 5 MIN, 1500# HIGH FOR 10 MIN, OK TEST CSG 1500 PSI 30MIN HIGH, CHANGE OUT PIPE RAMS, TEST PUMP, TEST PLUG & CHARTS USED ✓

RCVD NOV 25 '08  
OIL CONS. DIV.  
DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM

Date 11/13/08

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOC