

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

NOV 19 2008

1. **Type of Well**
GAS

2. **Name of Operator**
CONOCOPHILLIPS

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit P (SESE), 480' FSL & 130' FEL, Sec. 31, T31N, R6W, NMPM
BH: Unit J (NWSE), 1380' FSL & 1475' FEL, Sec. 31, T31N, R6W, NMPM

5. **Lease Number**
SF-078995

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **San Juan 31-6 Unit
Well Name & Number**

9. **San Juan 31-6 Unit 45N
API Well No.**

30-039-30298

10. **Field and Pool
Blanco MV/Basin DK**

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

RCVD NOV 25 '08
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

11/03/08 MIRU AWS 730, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 196', D/O cmt and drilled ahead to 5022', circ hole. RIH w/ 117 jnts of 7" 23# L-80 csg set @ 5010' w/ DV set @ 2945'. RU CMT 11/12/08. 1ST Stage: Preflushed w/ 10bbl GM, 10bbl FW. Pumped Scavenger 20sx(90cf-16bbl) 75% Type X1 & 25% Class G w/ .25pps CelloFlake, 3% SMS, 20% D46, Lead 300sx(636cf-113bbl) 75% Type X1 & 25% Class G w/ .25pps CelloFlake, 3% SMS, 20% D46, Tail 130sx(163cf-29bbl) 50/50 POZ w/ .25pps CelloFlake, 5pps Gilsonite, 2% Bent, 15% Fricreducer. Dropped Plug & Displaced w/ 196bbl H2O, Opend DV, Circ 70 bbl cmt to surface. 2nd Stage: Preflushed w/ 10bbl GM, 10bbl FW. Pumped Scavenger 20sx(90cf-16bbl) 75% Type X1 & 25% Class G w/ .25pps CelloFlake, 3% SMS, 20% D46, Lead 420sx(889cf-158bbl) 75% Type X1 & 25% Class G w/ .25pps CelloFlake, 3% SMS, 20% D46. Dropped Plug & Displaced w/ 117bbl H2O, Circ 40 bbl cmt to surface.

11/14/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 8273' TD. TD reached on 11/17/08, circ hole. RIH w/ 209 jnts of 4.5" 11.6# L-80csg set @ 8268'. RU CMT 11/18/08, Preflushed w/ 10bbl FW. Pumped Scavenger 10sx(34cf-6bbl) 50/50 POZ w/ 25pps CelloFlake, 5pps Kolite, 2% bent, .25% FL, .15% FR, .15% Retarder, .1% Antifoam, Lead 320sx(467cf- 83bbl) 50/50 POZ w/ 25pps CelloFlake, 5pps Kolite, 2% bent, .25% FL, .15% FR, .15% Retarder, .1% Antifoam. Dropped plug and displaced w/ 128bbl H2O. ND BOP. RD, released 11/18/08.

PT will be conducted by completion rig; results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 11/19/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

