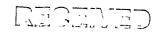
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	Sundry Notices and Reports on Wells	NOV .	19 2008
	<u> </u>	5:	Lease Number NM=012735
1.	Type of Well GAS	6.	If Indian, All. or Tribe Name
2.	Name of Operator	7.	Unit Agreement Name
	CONOCOPHILLIPS	8.	San Juan 31-6 Unit Well Name & Number
3.	Address & Phone No. of Operator		
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	San Juan 31-6 Unit 8N API Well No.
4.	Location of Well, Footage, Sec., T, R, M		30-039-30311
		10.	Field and Pool Blanco MV/Basin DK
	Surf:Unit L (NWSW), 2155' FSL & 570' FWL, Sec.6, T30N, R6W, NMPM		
	BH:Unit E (SWNW), 2321' FNL & 733' FWL, Sec.6, T30N, R6W, NMPM		Rio Arriba Co., NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, Control of Submission Type of Action Notice of Intent Abandonment Change of Plans X Control of Plans		DATA upletion Report
	X Subsequent Report Plugging Non-Routine Fracturing Water Shut off		RCVD DEC 1'08
	Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV.
13.	Describe Proposed or Completed Operations		U151. d
08/	18/08 MIRU WL. RIH w/ Gauge Ring to 7861' Logged well from 7861' to surf. (GR,CCL,CBL), TC Frac Valve PT w/ CSG to 6600#/15min, OK ✓	C @ Surfa	ice. RDMO WL. 10/10/08
781 Aci LM 553 117 532 500 SF 10/	10/08 MIRU to Perf. Perf. DK w/ .34" @ 7860', 7858', 7856', 7854', 7852', 7850', 7846', 7844', 7836', 4', 7812', 7810' @ 2 SPF for 36 Shots & 7792', 7790', 7788', 7786', 7784', 7782', 7762', 7760' @ 1 SP dized w/ 10 bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 103540 Gal SW Pad w/ 40680# 20/40 TIN w/ .34" @ 5928', 5896', 5894', 5860', 5808', 5806', 5792', 5788', 5762', 5744', 5732', 5724', 5716', 56', 5526', 5466', 5464', 5460', 5390', 5382', 5378', 5370' @ 1 SPF for 28 Shots Acidized w/ 10 bbl 2% 1705 Gal 60Q SF N2 Pad w/ 104000# 20/40 AZ sandstages w/ 1098860 SCF of N2 used, Set CBP @ 52', 5282', 5276', 5270', 5264', 5258', 5246', 5234', 5226', 5210', 5168', 5158', 5146', 5142', 5124', 51066', 4994', 4992', 4980', 4970', 4958' @ 1 SPF for 28 Shots Acidized w/ 10 bbl 2% KCL, 10 bbl 15% Pad w/ 78564# 20/40 Ottawa sandstages w/ 904649 SCF of N2 used, RDMO Perf. ✔ 10/08 flow back well for 4 days. 10/15/08 Set CBP @ 4860'. 10/27/08 MIRU Basic 1524, D/O CBP 1861'. RIH w/ 251 jnts 2 3/8" J-55, 4.7# TBG, set @7807' w/ FN @ 7806'. ND BOP, RDMO 11/05/08	F for 8 Sh. C sand, Se 612', 5610 6 KCL, 10 6346'. Per 1', 5088', 50 HCL Acid. 's @ 4860',	ots for a total of <u>44 H</u> oles. et CBP @ 6028'. Perf. PLO ', 5584', 5566', 5564', 5556', bbl 15% HCL Acid. Frac w f. UMN/CH w/ .34" @ 5334 076', 5056', 5046', 5032', Frac w/ 97945 Gal 60Q N2
14	. I hereby certify that the foregoing is true and correct.		
Sig	ned Kelly Jeffery Title Regulatory Tec	hnician	Date <u>11/15/08.</u>
•	is space for Federal or State Office use) PROVED BYTitle		Date
	NDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		
	nited States any false, fictitious or fraudulent statements or representations as to any matter which its jurisdiction.	ronietis.	ACCEPTED FOR RECORD
	NMOCD .		
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