

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

NOV 19 2008

Form 51-107
Lease Number
NM-012735

1. **Type of Well**
GAS

6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**
CONOCOPHILLIPS

7. **Unit Agreement Name**

8. **San Juan 31-6 Unit
Well Name & Number**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **San Juan 31-6 Unit 8N
API Well No.**

30-039-30311

4. **Location of Well, Footage, Sec., T, R, M**

10. **Field and Pool
Blanco MV/Basin DK**

Surf: Unit L (NWSW), 2155' FSL & 570' FWL, Sec.6, T30N, R6W, NMPM
BH: Unit E (SWNW), 2321' FNL & 733' FWL, Sec.6, T30N, R6W, NMPM

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Report

☒ Subsequent Report

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD DEC 1 '08

OIL CONS. DIV.

13. Describe Proposed or Completed Operations

08/18/08 MIRU WL. RIH w/ Gauge Ring to 7861' Logged well from 7861' to surf. (GR,CCL,CBL), TOC @ Surface. RDMO WL. 10/10/08 NU Frac Valve PT w/ CSG to 6600#/15min, OK ✓

10/10/08 MIRU to Perf. Perf. DK w/ .34" @ 7860', 7858', 7856', 7854', 7852', 7850', 7846', 7844', 7836', 7832', 7830', 7828', 7820', 7818', 7816', 7814', 7812', 7810' @ 2 SPF for 36 Shots & 7792', 7790', 7788', 7786', 7784', 7782', 7762', 7760' @ 1 SPF for 8 Shots for a total of 44 Holes. Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 103540 Gal SW Pad w/ 40680# 20/40 TLC sand, Set CBP @ 6028'. Perf. PLO-LMN w/ .34" @ 5928', 5896', 5894', 5860', 5808', 5806', 5792', 5788', 5762', 5744', 5732', 5724', 5716', 5612', 5610', 5584', 5566', 5564', 5556', 5536', 5526', 5466', 5464', 5460', 5390', 5382', 5378', 5370' @ 1 SPF for 28 Shots Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 117705 Gal 60Q SF N2 Pad w/ 104000# 20/40 AZ sandstages w/ 1098860 SCF of N2 used, Set CBP @ 5346'. Perf. UMN/CH w/ .34" @ 5334', 5322', 5282', 5276', 5270', 5264', 5258', 5246', 5234', 5226', 5210', 5168', 5158', 5146', 5142', 5124', 5106', 5088', 5076', 5056', 5046', 5032', 5006', 4994', 4992', 4980', 4970', 4958' @ 1 SPF for 28 Shots Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 97945 Gal 60Q N2 SF Pad w/ 78564# 20/40 Ottawa sandstages w/ 904649 SCF of N2 used, RDMO Perf. ✓
10/10/08 flow back well for 4 days. 10/15/08 Set CBP @ 4860'. 10/27/08 MIRU Basic 1524, D/O CBP's @ 4860', 5346', 6028', CO to PBTD @ 7861'. RIH w/ 251 jnts 2 3/8" J-55, 4.7# TBG, set @ 7807' w/ FN @ 7806'. ND BOP, RDMO 11/05/08. ✓

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery

Title Regulatory Technician

Date 11/15/08.

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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