

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 24 2008

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

60303

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5 Lease Designation and Serial No

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No

Synergy 21-7-5 # 133

9 API Well No

30-043-21038

10 Field and Pool, or Exploratory

Basin Fruitland Coal

11 County or Parish, State

Sandoval County
New Mexico

SUBMIT IN TRIPLICATE

1 Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2 Name of Operator

Synergy Operating, LLC (163458)

OGRID # 163458

3 Address and Telephone No

PO Box 5513

(505) 325-5549

Farmington, NM 87499

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Unit L, 1470' FSL, 1125' FWL, Sec 05, T21N - R07W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☒

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form)

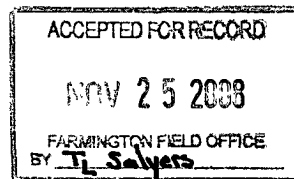
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work

10-05-2008 Nightwatchman Heavy Rains, No Activity to prevent road damage ✓

PRODUCTION CASING DETAIL ✓

10-06-2008 SM. Zero Pressure. Wait on Rig Crew. Tally 5-1/2" Casing RIH w/ 20 jts 5-1/2" 15 5# J-55 LT&C Production Casing Circulate Csg past tight spot 679' to 720', Ran 10 centralizers, every other jt Casing Landed at 846', Float Collar at 829' Marker Jt 569' to 585' RU Superior Cementers. PT Lines. Cement 5-1/2" Casing at 846' KB. Cement w/ 65 sxs (126 ft3) Type 5 w/ 6% gel, 1/4# Superflake, 5# gilsonite @ 12 5 ppg Lead Slurry & 50 sxs (63 ft3) Type 5 w/ 2% CaCl @ 15 2 ppg Tail Slurry, Displace w/ 19.7 bbls FW Plug down at 16:00 hrs, Circulated 17 bbls Cement to Surface ✓ RD Cementers

10-07-2008 Set 5-1/2" Casing Slips ND BOPE Rig Down and Release Steve & Son Rig at 13 30 hrs on 10-07-2008 ✓



14 I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title Engineering Manager

tom.mullins@synergyoperating.com

Date: 10-16-2008

Telephone (505) 599-4905

This space for federal or state office use

Approved by

Conditions of approval if any

Title:

Date:

NMOCD

10/2