

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

NOV 21 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1510' FSL & 1690' FWL, Section 4, T29N, R10W, NMPM

5. Lease Number
NMSF-078197
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Feuille A 5E
9. API Well No.
30-045-26249
10. Field and Pool
Basin Dakota
Blanco Mesaverde
Otero Chacra
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - PB Chacra & DK

RCVD DEC 1 '08

OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

9/23/08 MIRU AWS 748. ND WH, NU BOP. PT-OK. Killed well. TOH w/tubing and PU 4-1/2" RBP & packer. Set RBP @ 2945'. PT-OK. 9/26/08 Load hole & PT casing to 500#/30 min. (charted) good test. Released and moved DH. Moved & set packer & RBP to locate water producing zones. 10/21/08 RIH w/CIBP & set @ 6629'. PU & set CBP @ 3690'. TIH & set packer to 3658'. RU Blue Jet & dump-bailed 14' of cement on top from 3645 to 3659'. RD WL. PU packer & TIH to 3628' & set packer. No test. TOH LD packer. Pumped thru & set retainer @ 3290'. 10/24/08 RU Halliburton & pumped 300 sx cement & PU to 700# at end of squeeze. RD Halliburton. TOH w/stinger. TOH. PU cement retainer & set @ 2975'. RU Halliburton again & pumped 300 sx cement and PU to 1000# at end of squeeze. TOH w/stinger. WOC. Pressure on casing -0-. PU mill & tagged up @ 2695'. D/O 10' cement & cement retainer. PT- Good. D/O from 3075' - 3320' PT every 15' - good tests. M/O cement from 3221' to 3480'. PT-OK. D/O Composite BP @ 3690'. RIH w/tbg & let well unload. TOH. RIH w/217 jts 2-3/8". 4.7# J-55 8rd EUE tbg and landed @ 4748' w/SN on bottom. ND BOP, NU WH. Pumped off check. RD & MO 11/5/08.

Note: Verbal approval was given by Jim Lovato and Kelly Roberts on 10/10/08 to perform squeeze and plug back water producing Chacra (was producing 4 bbls per hour). 10/15/08 Received verbal approval again to TA DK interval after the CH squeeze since it also making too much water. Plans are to keep the DK interval TA'd for approx. 1 yr to evaluate the MV production. Kelly Roberts (OCD) and Jim Lovato (BLM) gave this approval. Current status of well -the Chacra perfs plugged with cement. The DK interval temporarily covered with CIBP and the currently flowing MV only.

NMOCD: TA DK, TA status expires 10/15/09 per Kelly Roberts.

14. I hereby certify that the foregoing is true and correct.

AMENDED

Signed Tam Sessions Tamra Sessions Title Staff Regulatory Technician Date 11/20/08.

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

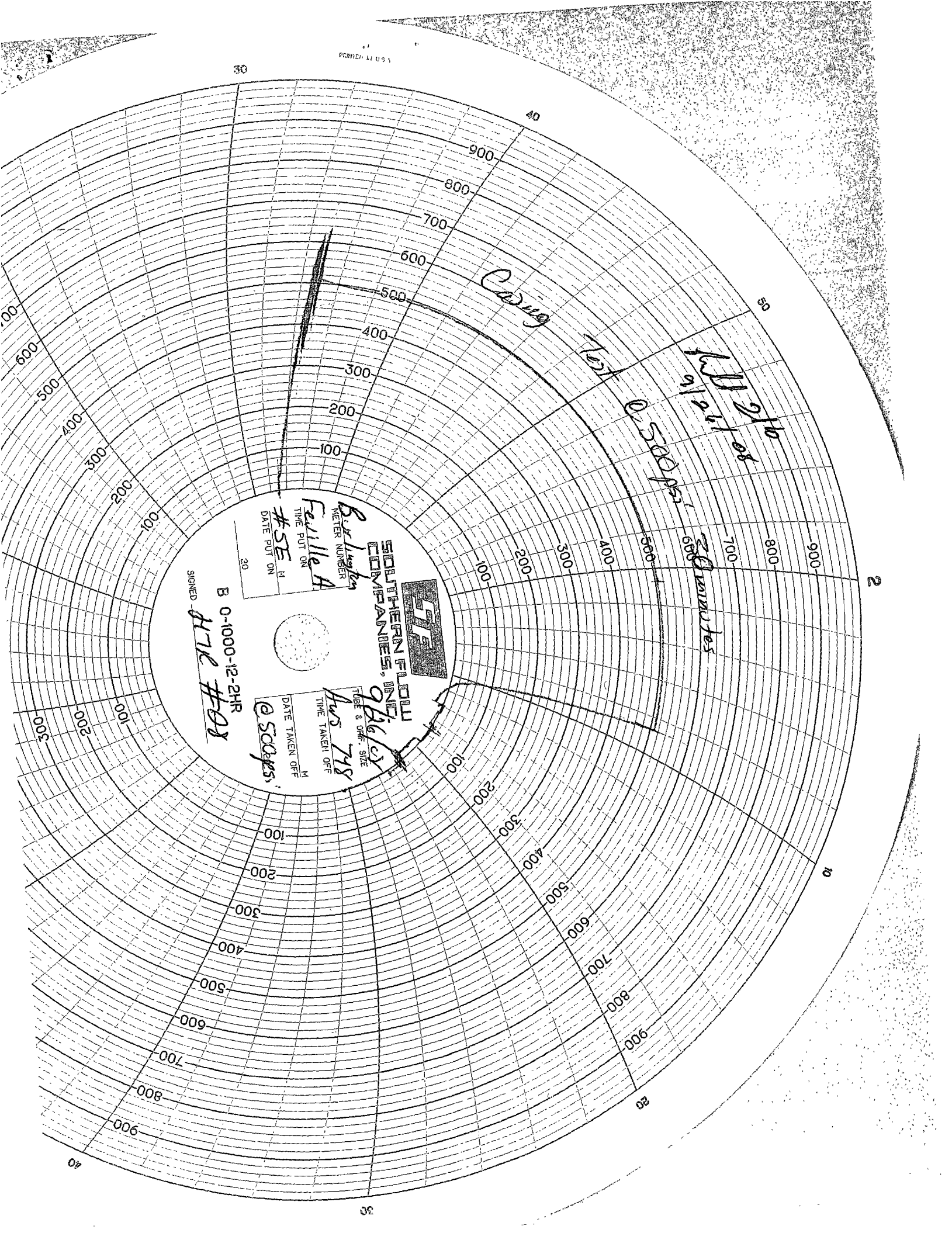
Date NOV 25 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD 12/2



11/2/08
9/2/08

20 minutes

0.500 psi

Casing Test

ST
SOUTHERN FLOOD COMPANIES, INC.
9/26/08
TIME & OFF. SIZE
TIME TAKEN OFF
TIME TAKEN ON
DATE TAKEN OFF
DATE TAKEN ON
M
#5E
M
20

B 0-1000-12-2HR
SIGNED HTR #08