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				FORM APPROVED
		1		OMB No. 1004-0137

Form 3160-5 (August 2007)	UNITED STAT DEPARTMENT OF THI	E INTERIOR	NOV 2	<u> 2008</u>	FORM APPROVED DMB No. 1004-0137 Expires: July 31, 2010					
	BUREAU OF LAND MA			5. Lease Serial No. NMSF-078771						
Do not	SUNDRY NOTICES AND REF use this form for proposals ned well. Use Form 3160-3 (to drill or to re-ent		6. If Indian, Allottee	or Tribe Name					
	SUBMIT IN TRIPLICATE – Oth	7 If Unit of CA/Agreement, Name and/or No. ROSA UNIT								
1. Type of Well Oil Well	✓ Gas Well Other	8. Well Name and No								
2. Name of Operator WILLIAMS PRODUCT			ROSA UNIT #9C 9. API Well No 30-039-30179							
3a Address P. O BOX 640 AZTEC, NM 87410		3b Phone No (include of (505) 634-4208	rea code)	Exploratory Arca N DK						
4. Location of Well (Foo Surface - 380' FSL & 1135' FW BHL - 380' FSL & 330' FWL	stage, Sec., T.,R ,M , or Survey Description L Sec 11, T31N, R6W	1 ' '		11 Country or Parish, State RIO ARRIBA, NM						
	12. CHECK THE APPROPRIATE E	OX(ES) TO INDICATE N	ATURE OF NOTIC	CE, REPORT OR OTH	ER DATA					
TYPE OF SUBMI	SSION		TYPE OF ACTION							
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Recla	iction (Start/Resume)	Water Shut-Off Well Integrity Other Final Casing					
✓ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abando	=	mplete oranly Abandon	Other Tinal Casing					
Final Abandonment				r Dısposal						
the proposal is to dee Attach the Bond under following completion testing has been comp determined that the si	Completed Operation: Clearly state all ppen directionally or recomplete horizonts or which the work will be performed or part of the involved operations. If the operapleted Final Abandonment Notices must be is ready for final inspection.	ally, give subsurface location rovide the Bond No on file toon results in a multiple cor	ns and measured an with BLM/BIA Ripletion or recompl	d true vertical depths o equired subsequent rep etion in a new interval	of all pertinent markers and zones. Forts must be filed within 30 days , a Form 3160-4 must be filed once					
11/21/08- TD- <u>6 3/4</u> " HC	DLE @ 8 <u>266</u> ', 1100 HRS				OIL CONS. DIV.					
11/22/08- CONDITION										
PJSM & PRESS TEST (39 Bbl,220cu ft) + 3#/ 11.60ppg,Yield=2.59cuf bwoc CD-32+5#/sk LCM Plug & Displace W/ 191	55.50", 17#, N-80 CSG, LT&C, 8rd, C 3500#,2 Slurry Job,Pump 10Bb! Mud sk CSE+1/4#sk CelloFlake+0.2%bwo t/sk) Tail = 110sx (42Bb! Slurry,235 M-1+1%bwoc FL-52+10.93wgps (We Bb! F.W,Final Press 735#,Bump Plu	Clean 2,10 Bbl F.W.,Star oc CD-32+5#/sk LCM-1+1 cuft) Prem Lite Hi St F.M ight=12.30ppg,Yield=2.13 ig to 1356#,Check Float,	t Lead 85sx Prem %bwoc FL-52+14 .+3#/sk CSE+1/4 cuft/sk)Wash Pu 0.75 Bbl flow back	i.35wgps (Weight = #/sk CelloFlake+0.2% mps & Lines,Drop						
NOTE: CASING TEST A DRILLING RIG RELEAS	AND TOP OF CEMENT WILL BE RE SED ON 11/23/08 @ 2400 HRS 🔏		ACCEPTED FOR RECORD							
	NOV 2 6 2008									
					FARMINGTON FIELD OFFICE					
14 I hereby certify that the	foregoing is true and correct Name (Print	ed/Typed)								
Larry Higgins		Title Dri	ling COM	W. Markettana						
Signature A	of Argin	Date 11/	24/2008							
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by										

Title 18 U S C Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would