1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 $For \ temporary \ pits, \ closed-loop \ sytems, \ and \ below-grade$

Form C-144

tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe

<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505	,		appropriate NMOCD Distr		
2599	Pit, Closed-Loop System,	Below-Gra	ide Tank, or		
Prop	osed Alternative Method P	ermit or Clo	osure Plan Applica	<u>tion</u>	
Type of action:	Permit of a pit, closed-loop syste	m, below-grade	tank, or proposed alternat	ive method	
	Closure of a pit, closed-loop syst	em, below-grade	e tank, or proposed alterna	itive method	
	Modification to an existing perm	it			
	X Closure plan only submitted for a below-grade tank, or proposed al	• •		closed-loop system,	
Instructions: Please submit one o	application (Form C-144) per individu	ual pit, closed-le	oop system, below-grade (tank or alternative request	
• •	of this request does not relieve the operator of habi		•	-	
	lieve the operator of its responsibility to comply w	th any other applicab	de governmental authority's rules,	regulations or ordinances	
Operator: Burlington Resources O	l & Gas Company, LP		OGRID#: <u>14538</u>		
Address: PO Box 4289, Farmingto	on, NM 87499				
Facility or well name: San Juan 27	-4 Unit 153B				
API Number: 3	0-039-30268	OCD Permit Num	nber:		
U/L or Qtr/Qtr: F Secti	·	Range:	4W County: Rio		
Center of Proposed Design: Latitude		Longitude:	107.2244388' W	NAD: [1927 X 1983	
Surface Owner: X Federal	State Private Tri	ibal Trust or Ind	ian Allotment		
Permanent Emergency Carlotte Company Carlotte Ca	rkover Cavitation P&A iner type Thickness 20 mil Factory Other	X LLDPE Volume: 440	HDPE PVC Of	ther	
Type of Operation P&A Drying Pad Above Grou	notice of inte	ent) Other	to activities which require p	031-12346	
	er type: Thicknessmil Pactory Other	LLDPE _	_HDPEPVDOth	PECEIVED	4
4 Below-grade tank: Subsection Volume: Tank Construction material Secondary containment with leak deligations.	bbl Type of fluid:	; 6-inch lift and a	utomatic overflow shut-off	DEC DEC DIV. DIST. 3	011/2/3/4/6
Visible sidewalls and liner Liner Type Thickness	Visible sidewalls only Ott				
5 Alternative Method:					
Submittal of an exception request is re-	quired. Exceptions must be submitted to the	ne Santa Fe Enviro	onmental Bureau office for c	onsideration of approval	

Fencing: Subsection D of 19 15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.									
Netting: Subsection E of 19 15.17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)									
8 Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC									
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval									
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.									
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	□No							
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No							
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No							
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∐NA								
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. 	Yes	No							
(Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	∐NA								
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No							
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	□No							
adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality; Written approval obtained from the municipality									
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site									
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division									
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No							
Within a 100-year floodplain - FEMA map									

Temp	prary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC
Instruc	tions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.
=	Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17 9 NMAC
	Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17 9
	Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
	Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
	Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC
	Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
	19.15.17.9 NMAC and 19.15.17.13 NMAC
Pre	viously Approved Design (attach copy of design) API or Permit
12	
	I-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
	tions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
	Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17
	Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17.10 NMAC
=	Design Plan - based upon the appropriate requirements of 19.15 17 11 NMAC
Ш	Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
	Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15
	NMAC and 19.15.17.13 NMAC
Pre	viously Approved Design (attach copy of design) API
Pre	viously Approved Operating and Maintenance Plan API
13	
	ment Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
	tions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attach
_	Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15.17.9 NMAC
=	Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
=	Climatological Factors Assessment
	Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
=	Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
	Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
	Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
	Quality Control/Quality Assurance Construction and Installation Plan
	Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
	Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
	Nuisance or Hazardous Odors, including H2S, Prevention Plan
	Emergency Response Plan
	Oil Field Waste Stream Characterization
	Monitoring and Inspection Plan
	Erosion Control Plan
	Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17 13 NMAC
14	
	sed Closure: 19 15.17.13 NMAC
	tions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type:	X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
D	Alternative
Propos	ed Closure Method: Waste Excavation and Removal
	Waste Removal (Closed-loop systems only)
	X On-site Closure Method (only for temporary pits and closed-loop systems)
	X In-place Burial On-site Trench
	Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration
15	
Waste	Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the
	indicate, by a check mark in the box, that the documents are attached.
	Protocols and Procedures - based upon the appropriate requirements of 19.15.17 13 NMAC
	Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC
	Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
	Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC
	Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)

Form C-144 Oil Conservation Division Page 3 of 5

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15 17.13.D NMAC)								
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two	facilities							
Disposal Facility Name: Disposal Facility Permit #	*							
Disposal Facility Name Disposal Facility Permit #:								
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information No								
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NM Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	AC							
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided by certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to to for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 10 NMAC for guidance.								
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - IWATERS database search; USGS: Data obtained from nearby wells	Yes XNo							
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from nearby wells	Yes X No							
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search, USGS; Data obtained from nearby wells	XYes No							
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes XNo							
- Topographic map; Visual inspection (certification) of the proposed site								
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes X No							
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	Yes X No							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes X No							
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes X No							
Within the area overlying a subsurface mine.	Yes X No							
 Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society, 	Yes XNo							
Topographic map Within a 100-year floodplain FEMA map	Yes X No							
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee attached to the close by a check mark in the box, that the documents are attached.	sure plan. Please indicate,							
 X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15 17 13 NMAC 								
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC Totocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC								
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC								
Waste Material Sampling Fian - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC								

v # 1 *

Form C-144 Oil Conservation Division Page 4 of 5

Operator Assistantian	Contigue			
Operator Application I hereby certify that the in	Certification: formation submitted with this application	is true, accurate and complete to the	best of my knowledge and belief.	
Name (Print)	Crystal Tafoya	Title:	Regulatory Technician	
Signature:	1 +40 To	Date:	11/21/08	
e-mail address	crystal.tatoya@conocophillips.d		505-326-9837	
o man address				
20				
	, , , , , , , , , , , , , , , , , , ,	plan) Closure Plan (only)	OCD Conditions (see attachment)	
OCD Representative S	Signature: 83		Approval Date:	<u> </u>
Title:	Ensiro/spec	OCD Pern	it Number:	
21 Closure Report (requi	red within 60 days of closure compl	etion)* Subcastion K of 10 15 17 13 NMAC		
Instructions: Operators at	re required to obtain an approved closure	plan prior to implementing any closi	re activities and submitting the closure report. Th	
•	bmitted to the division within 60 days of t s been obtained and the closure activities		s Please do not complete this section of the form	until an
mproress contre punt nu	veen origined and the closure delivings	. =	Completion Date:	
			- Compression Dates	
22 Clasura Mathada				
Closure Method: Waste Excavation	and Removal On-site Closure	e Method Alternative Closure	Method Waste Removal (Closed-loop system)	ame only)
=	pproved plan, please explain	Alternative Closure	waste Kellovai (Closed-100p syst	ems omy)
I different from a	pproved pian, piease expiani			- 20
23 Closure Penert Recording	ng Wasta Damayal Clasura Far Clasad	loon Systems That Utilize Above Gr	ound Steel Tonks or Head off Rins Only	
			ound Steel Tanks or Haul-off Bins Only: ngs were disposed. Use attachment if more than	two facilities
were utilized.	gy g g			····· • • • • • • • • • • • • • • • • •
Disposal Facility Name	·	Disposal Facility	Permit Number:	
Disposal Facility Name		Disposal Facility		
`	•	·	t be used for future service and opeartions?	
	demonstrate complilane to the items belo			
	areas which will not be used for future se (Photo Documentation)	ervice and operations:		
=	nd Cover Installation			
Re-vegetation App	olication Rates and Seeding Technique			
24				
	achment Checklist: Instructions: Eac	h of the following items must be atta	ched to the closure report. Please indicate, by a	check mark in
the box, that the docu				
<u></u>	Notice (surface owner and division)			
—	otice (required for on-site closure) -site closures and temporary pits)			
	• • •	1. \		
=	mpling Analytical Results (if applicab			
=	Sampling Analytical Results (if applicate Number 1997)	able)		
= '	Name and Permit Number and Cover Installation			
= -	and Cover Installation pplication Rates and Seeding Technique	ue.		
= -	(Photo Documentation)			
On-site Closure		Longitude:	NAD ☐ 1927 ☐	1983
25				
Operator Closure Cer	tification:			
I hereby certify that the in			and complete to the best of my knowledge and bel	ief. I also certify that
Name (Print)	ан аррисать стояте requirements unit (Title:	e pomin	
Signature;		Date -		
		Telephone:		
e-mail address:		r erepnone:		

New Mexico Office of the State Engineer POD Reports and Downloads

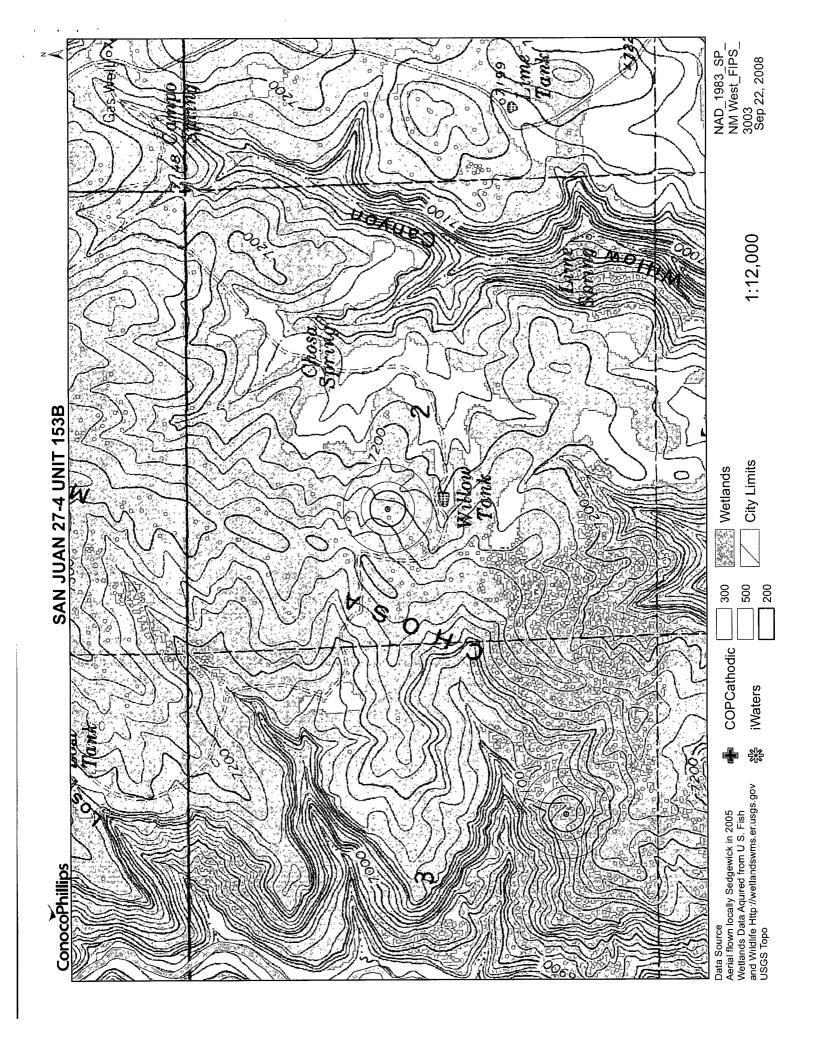
Township: 27N Range: 04W Sections:
NAD27 X: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) O Non-Domestic O Domestic O All
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form iWATERS Menu Help

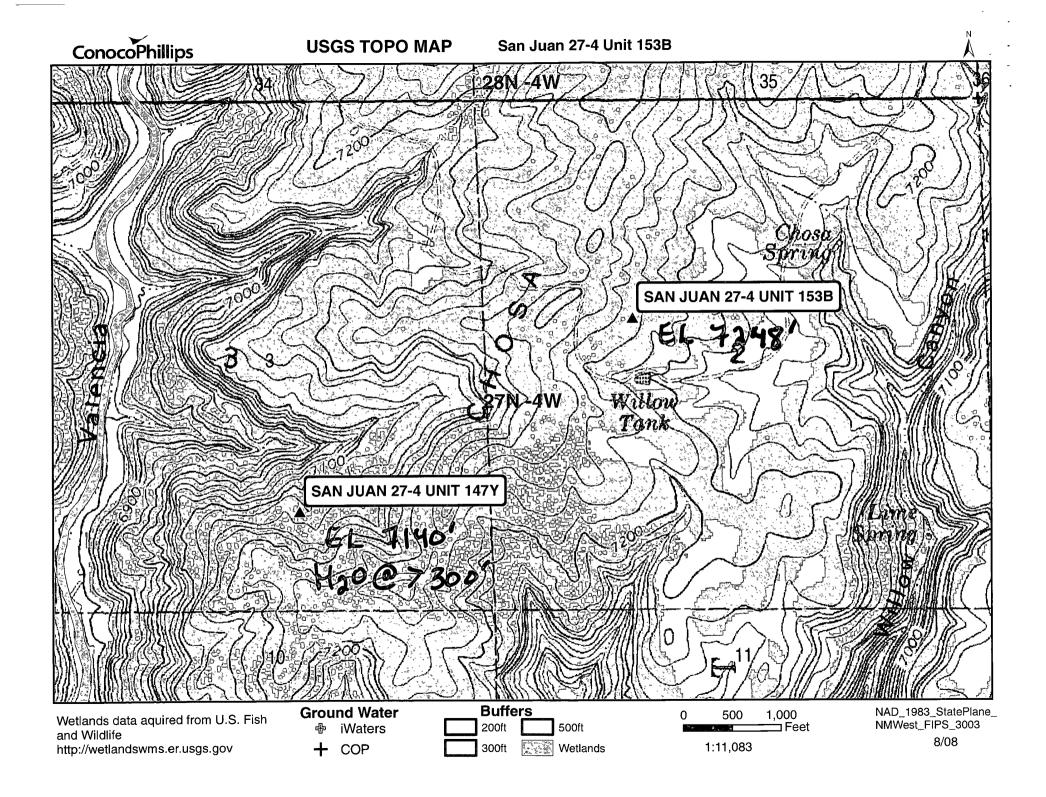
WATER COLUMN REPORT 11/18/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter	s are	e big	gge	est	to:	smallest)			Depth	Depth	Water	(in feet)
POD Number	Tws	Rng	Sec	đ	đ	q	Zone	x	Y	Well	Water	Column	
SJ 00048	27N	04W	01							143			
SJ 01049	27N	04W	18	4	2	2				15			
SJ 01205	27N	04W	34	4	4	4				3054	750	2304	

Record Count: 3





TIERRA CORROSION CONTROL, INC. DRILLING LOG

COMPANY: Conoco Phillips

LOCATION: San Juan 27-4 #147Y

STATE: NM

BIT SIZE: 7 7/8"

LBS COKE BACKFILL: 2,600# ANODE TYPE: 3" X 60" Duriron

DATE: August 25, 2008

LEGALS: Sec3 T27N R4W

DRILLER: Gilbert Peck
CASING SIZE/TYPE: 8" X 20' PVC

VENT PIPE: 300'

ANODE AMOUNT: 10

COUNTY: Rio Arriba

DEPTH: 300'

COKE TYPE: Asbury

PERF PIPE: 140'

BOULDER DRILLING: None

DEPTH	DRILLER'S LOG	AMPS	DEPTH	DRILLER'S LOG	AMPS
20	Casing		310		
25	Sandstone		315		
30			320		
35		.2	325		
40		.2	330		
45		.2	335		
50		.2	340		
55		.4	345		
60	<u> </u>	.7	350		
65	Gray Shale	1.0	355		
70		1.3	360		
75		1.4	365		
80		2.4	370		
85		2.9	375		
90		2.1	380		
95		2.4	385		
100		26	390		
105		2.7	395		
110		2.6	400		
115	├	2.5	405		
120	Sandstone	.9	410		
125		.9	415		
130	Gray Shale	1.6	420		
135		2.4	425		
140		2.6	430		
145		2.9	435		
150		2.8	440		
155		2.8	445		
160		2.1	450		
165		1.7	455		
170	<u> </u>	16	460		
175		1.9	465		
180	<u> </u>	2.8	470		
185		2.9	475		
190		3.1	480		
195		2.9	485		
200 205	 	3.1 2.9	490 495		
210		2.9			
215		2.4	500		
220		3.1			-
225	<u> </u>	2.9	 		-
230	 	2.9			
235	<u> </u>	2.9			
240		2.9	<u> </u>		
245	 	2.8	1		
250		2.3	<u> </u>		
255		2.0	 		-
260	 	1.7	 		
265	 - - - - 	1.7	 		
270	 	1.6	1		-
275	 	1.7	1		
280	 - - - - 	2.0	 		
285	 -	1.9	 		
	 				
290	Constitution	1.0	1		
295	Sandstone	.9			
300		td	ļ	 	
305	.1		1		

ANODE # 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28	DEPTH	NO COKE	COKE
1	290	1.0	2.9
2	280	2.0	3.9
3	270	1.6	5.2
4	260	1.7	5.5
5	250	2.3	5.4
6	240	2.9	8.1
7	230	2.9	8.2
8	220	3.1	7.9
9	210	2.4	6.6
10	200	3.1	7.1
11			
12			
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27			
28			
29			
30			

WATER DEPTH: None ISOLATION PLUGS: LOGING VOLTS: 12.47

VOLT SOURCE: AUTO BATTERY

TOTAL AMPS: 17.8

TOTAL GB RESISTANCE: .70

REMARKS:

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN DUPLICATE* Junction of The Interior

BUREAU OF LAND MANAGEMENT

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO

USA SF - 080668

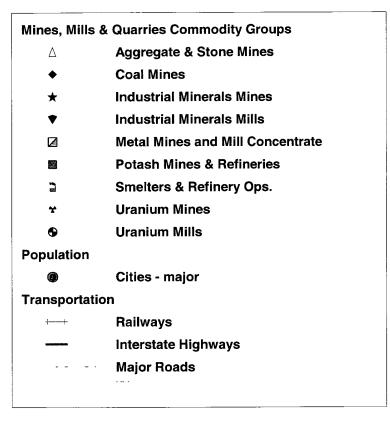
WELL C	OMPL	ETIO	N OR F	RECOM	PLE	TION REP	ORTAND	ĻQ	G*sement	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME
1a TYPE OF			OIL WELL		X	DRY Other			-	N	444 - 38c	OBA-MV
b TYPE OF	COMPLET	ION [.]								7 4	IIT AGREEMENT N San Juan 2	· · · · · · · · · · · · · · · · · · ·
	NEW X	WORK OVER	DEEP-	PLUG BACK		DIFF RESVR Other				8 FA	RM OR LEASE NA	
	WELL	J OVER	L i.N	BACK		KESVK			-		San Juan 2	7-4 Unit 147Y
2 NAME OF	OPERATO	R								9 AF	WELL NO	
				IL & GAS	COMPA	NY			***************************************	<u> </u>	30-039-3034	
3 ADDRESS				4.07400	/E0E\	226 0700				10. F	IELD AND POOL,	
			ington, Ni location clea			326-9700 with any State red	uirements)*			11 S		D Mesaverde BLOCK AND SURVEY
At surface				FSL & 191		,	, , , , , , , , , , , , , , , , , , , ,				OR AREA	DECONTRIB CONTRE
, , , , , , , , , , , , , , , , , , , ,		0 (01	,							Sec.	3, T27N, R04V	, NMPM
At top pro	d. interval n	eported be	low	Same As	Above					1	ean	JUL 28 '08
******	6.	4_ 1	.							l		ONS. DIV.
At total de	eptn 38	ime As A	ADOVE							1		751_S_
					14.	PERMIT NO.	DATE ISSUE	D		12. C	OUNTY OR	13. STATE
							ĺ				PARISH Rio Arriba	New Mexico
15. DATE SPU	IDDED 16.	DATE T.	D REACHED	17. D	TE COM	PL. (Ready to prod	,	18 EI	EVATIONS (DF, R	KB, RT,		19 ELEV CASINGHEAD
5/1/08		5/21/			7/17/0			GL	7140'	KB	7156'	·
20 TOTAL DE	PTH, MD 8/1	VD OV	21 PLUG, E	ACK T.D , MD	&TVD	22 IF MULTIPLE C			TERVALS RILLED BY	ROTAR	Y TOOLS	CABLE TOOLS
6623'			661	9,		}			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	yes)
24 PRODUCT	ION INTERV	AL (S) OF	THIS COMPL	ETION-TOP, E	OTTOM, I	NAME (MD AND TV	D)*	1,			25. WAS DIRECT	
Blanco	Mesave	rde	5624' - 6	476:							SURVEY MA	No
26. TYPE ELEC				,						27 WA	S WELL CORED	
GR, CI	BL, CCI	-								l		No
28						CASING RECOR	D (Report all strin	gs set	in well)			
CASING SIZE			T, LB /FT	DEPTH SE	T (MD)	HOLE SIZE			CEMENTING RECO	ORD		AMOUNT PULLED
9 5/8" H	-40	32.3#		229' 4249		12 1/4" 8 3/4"	surface; 76 s		(122 cf) (952 cf)		1/4 bbis	
4 1/2" J-	-55	10.5#		6621		6 1/4"	TOC 3380' 24					
29.			LINER RE				30.				TUBING RECOR	
SIZE	TOP (MD)	вот	TOM (MD)	SACKS CE	MENT*	SCREEN (MD)	SIZE 2-3/8", 4.7#, .	LEE	DEPTH SET (MD)		PACKER SET (MD)
		 					2-3/6 , 4./4,	3-33	0200		<u> </u>	
31 PERFORAT		RD (Interval	, size and nui	nber)		32.	A		HOT, FRACTUR			
.34" @ 1 \$1		0 <i>1</i>	N 1 1			6155' - 6476'			bbls 15% HCl			
PLO/LMF 6	100 - 04	10 = 30	noies					SIICK	noam, w/99,4	Z# 2U	140 Brady Sar	id. N2 = 1267.2 SCF
UMF/CH 56	324° - 607	'8' = 30	holes			5624' - 6078'		A/10	bbls 15% HCI	Fra	c w/116,187 g	als 60Q N2
Total holes	s = 60							slick	/foam, w/98,13	39# 20	40 Brady Sar	d. N2 = 1267.4 SCF
33 DATE FIRST PR	ODUCTION		PRODUC	TION METHO	D (Flowin	g, gas lift, pumping	PRODUCTION size and type of pun	np)	······································		WELL STATUS (F	roducing or shut-in)
SI W/O Faci	lities					Flowing					SI	
DATE OF TEST		HOURS T	ESTED	CHOKE SIZE		D'N FOR OIL-E PERIOD	BBL.	GAS-	-MCF	WATE I	R-88L	GAS-OIL RATIO
7/17/08		i	1	1/2"			0	99 n	ncf		trace	
FLOW, TUBING	PRESS.	CASING F	RESSURE	CALCULATE		LBBL	GAS-MCF		WATER-88	L		OIL GRAVITY-API (CORR)
SI-888#		SI-88	C#	24-HOUR RA	'E	0	2379 mcf/d		ł	2 bw	nd	
34 DISPOSITIO				ed, etc.)		<u> </u>	23/9 1110/14		L	Z DW	TEST WITNESSE	D BY
			ies to be	set befo	e first	production.						
35, LIST OF AT												
	standalo			formation in -	mplets s	id correct as determi	and from all availab	lo rece-	do			
JO THEFEDY CO	rury triet trie t	uregorig er	iu attached in	iormanomis co	mpiete an	iu coneci as determi	neu irom ali avaliat	ie iecou	us			
SIGNED 7	flor	19	Or	100	TITLE	Regulatory Te	chnician			DATE	7/22/08	·
			(80)	Coo Ingto	.atians	and Spaces	for Addition	al Da	to on Dover	o Sid	(a)	

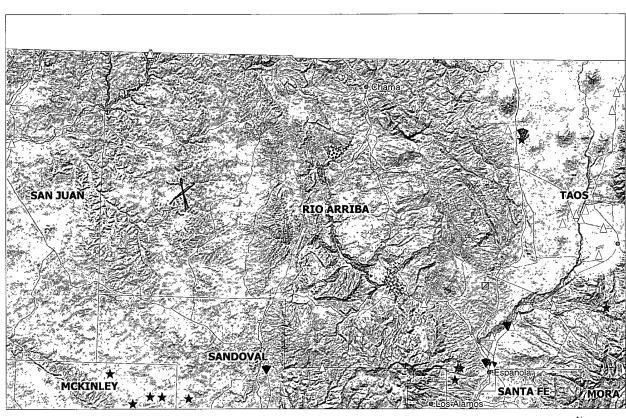
*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any false, fictitious or fraudulent statements or representations as to any false, fictitious or fraudulent statements or representations.

NMOCO

San Juan 27-4 Unit 153B Mines, Mills and Quarries Web Map









Hydrogeological report for San Juan 27-4 Unit 153B

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 27-4 Unit 153B is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The FEMA Map for the subject well is unavailable due to its location being in the forest. FEMA does not provide floodplain information for Forest Service land. This well is not located near a wash or watercourse and is not in 100 year floodplain as visible on the topographic map. The Cathodic well data from the San Juan 27-4 Unit 147Y has an elevation of 7140' and groundwater depth of greater than 300'. The subject well has an elevation of 7248' which is 108' greater than the San Juan 27-4 Unit 147Y, therefore the groundwater depth is greater than 300'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, July 10, 2008 8:16 AM

To:

'mark_kelly@nm.blm.gov'

Subject:

OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

Cain 725S

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

EPNG A 1B

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

Huerfanito Unit 29S

Huerfanito Unit 39S

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

Huerfanito Unit 90M

Huerfanito Unit 98S

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

King 3

Lackey A Com 100S

Lambe 1C

Lambe 7S

Lively 8M

Lloyd A 100

Lloyd A 100S

Martin 100

McCord B 1F

McDurmitt Com 100S

McManus 13R

Mitchell 1S

Morris A 14

Newberry B 1N

Newsom B 503

Newsom B 8N

Pierce A 210S

Roelofs 1N

San Juan 27-4 Unit 132G

San Juan 27-4 Unit 132M

San Juan 27-4 Unit 139N

San Juan 27-4 Unit 140B

San Juan 27-4 Unit 141M

San Juan 27-4 Unit 147Y

San Juan 27-4 Unit 153B

San Juan 27-4 Unit 22M

San Juan 27-4 Unit 38P

San Juan 27-4 Unit 41N

San Juan 27-4 Unit 42N

San Juan 27-4 Unit 569N

San Juan 27-4 Unit 59N

San Juan 27-4 Unit 60M

San Juan 27-5 Unit 113F

San Juan 27-5 Unit 59N

San Juan 27-5 Unit 84N

San Juan 27-5 unit 901

San Juan 27-5 Unit 902

San Juan 27-5 Unit 903

San Juan 27-5 Unit 904 San Juan 27-5 Unit 905

San Juan 27-5 Unit 906

San Juan 27-5 Unit 907

San Juan 27-5 Unit 908

San Juan 27-5 Unit 909

San Juan 27-5 Unit 910

San Juan 27-5 Unit 912

San Juan 27-5 Unit 913

San Juan 27-5 Unit 914

San Juan 27-5 Unit 915

San Juan 27-5 Unit POW 916

San Juan 28-4 Unit 27M

San Juan 28-5 Unit 54F

San Juan 28-5 Unit 62E

San Juan 28-5 Unit 63M

San Juan 28-5 Unit 76N

San Juan 28-5 Unit 77N

San Juan 28-6 Unit 113N

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

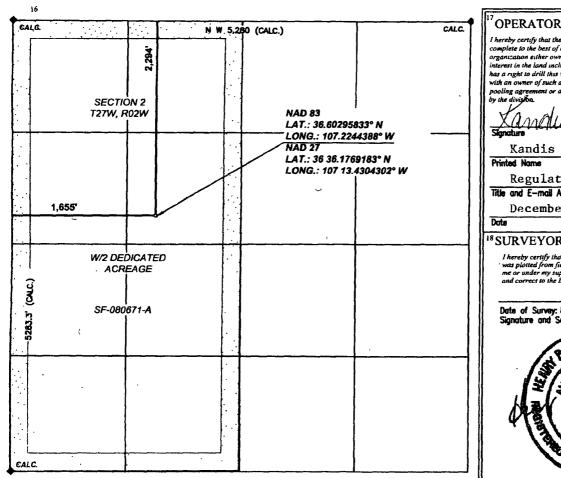
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

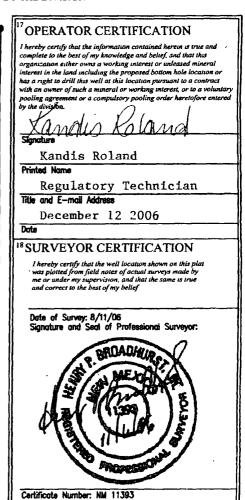
Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fige Lease - 3 Copies
3: 25
AMMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT-

30-039-	API Number 2 Pool Code 72319					BI	ool Name SA VERDE					
⁴ Property Co. 7452	de		5 Property Name 6 Well Number SAN JUAN 27-4 UNIT 153B									
7 OGRID N 14538	о.	8 Operator Name 9 Elevation BURLINGTON RESOURCES OIL AND GAS COMPANY LP 7248'										
					10 SURFACE	LOCATION						
UL or lot no. E	Section 02	Township 27-N	Range 04-W	Lot Idn	Feet from the 2294	North/South line NORTH	Feet from the 1655	East/West line WEST	County RIO ARRIBA			
			ii E	ottom H	ole Location l	f Different Fro	m Surface					
JL or lot no. E	Section	Township	Range		Feet from the	North/South line	Feet from the	East/West line	County			
Dedicated Acres	•	or Infill 14	Consolidation	Code 15	Order No.	<u> </u>	<u> </u>	<u> </u>				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000/500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Forest Service Seed Mix	Variety	Pounds/Acre
Indian ricegrass	Paloma	1.0
Western wheatgrass	Arriba	2.0
Blue Gramma	Hacheta or Alma	1.0
Antelope Bitterbrush	Unknown	.10
Four-wing saltbush	Unknown	.25
Pubescent wheatgrass	Luna	2.0
Intermediate wheatgrass	Oahe	2.0
Small burnet	Delar	1.0

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.