

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 25 2008

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit E (SWNW), 1720' FNL & 760' FWL, Sec. 1, T30N, R7W, NMPM  
BH: Unit F (SENW), 1345' FNL & 1970' FWL, Sec. 1, T30N, R7W, NMPM

Bureau of Land Management  
Farmington Field Office

5. Lease Number  
SF-079000

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. San Juan 31-6 Unit  
Well Name & Number

9. San Juan 31-6 Unit 6F  
API Well No.

30-039-30358

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	ROVD DEC 2 '08
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	OIL CONS. DIV.
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	DIST. 3
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

11/03/08 MIRU AWS 777, PT csg @ 600#/30min, OK. MU 8.75" bit, D/O cmt and drilled ahead to 4295', circ hole. RIH w/ 102 jnts of 7" 23# L-80 csg set @ 4274' w ST @ 3036'. RU CMT 11/17/08. 1<sup>ST</sup> Stage: Preflushed w/ 10bbl GM, 10bbl FW. Pumped Scavenger 20sx(56cf-10bbl) Prem lite w/ 3% Calc, .25pps Cello Flake, 5pps LCM1, .4% FL52, 8% bent, .4% SMS, Lead 20sx(422cf-75bbl) Prem lite w/ 3% Calc, .25pps Cello Flake, 5pps LCM1, .4% FL52, 8% bent, .4% SMS, Tail 90sx(124cf-22bbl) Type 3 w/ 1% Calc, .25pps Cello Flake, .2% FL52. Dropped Plug & Displaced w/ 40bbl FW, 108bbl DM, opened ST, Circ 22 bbl cmt to surface. 2nd Stage: Preflushed w/ 10bbl GW, 10bbl FW. Pumped Scavenger 20sx(56cf-10bbl) Prem Lite w/ 3% Calc, .25pps Cello Flake, 5pps LCM 1, .4% FL-52, 8% Bent, .4% SMS, Lead 440sx(934cf-166bbl) Prem Lite w/ 3% Calc, .25pps Cello Flake, 5pps LCM 1, .4% FL-52, 8% Bent, .4% SMS. Dropped Plug & Displaced w/ 112bbl FW, closed ST, Circ 80 bbl cmt to surface. ✓

11/18/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 8303' TD. TD reached on 11/21/08, circ hole. RIH w/ 206 jnts of 4.5" 11.6# L-80csg set @ 8303'. RU CMT 11/22/08, Preflushed w/ 10bbl FW. Pumped Scavenger 10sx(28cf-5bbl) & Tail 320sx(630cf-112bbl) Prem Lite w/ .3% CD-32, 1% FL-52, .25pps Cello Flake, 6.25pps LCM 1. Dropped plug and displaced w/ 126bbl H2O. ND BOP. RD, released 11/22/08. ✓

PT will be conducted by completion rig; results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Kelly Jeffery Title Regulatory Technician Date 11/24/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

