1625 N French Dr., Hobbs, NM 88240

District II 1301 W Grand Ave , Artesia, NM 88210

<u>District III</u>

State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr.

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		Environmental Bureau office and provide a copy to the appropriate NMOCD District Office
_/) ()	Pit, Closed-Loop System, Below-Gra	
Propos	sed Alternative Method Permit or Clo	osure Plan Application
Type of action:	Permit of a pit, closed-loop system, below-grade	tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grad	e tank, or proposed alternative method
	Modification to an existing permit	
[2	X Closure plan only submitted for an existing perm below-grade tank, or proposed alternative metho	
Instructions: Please submit one app	olication (Form C-144) per individual pit, closed-l	oop system, below-grade tank or alternative request
	his request does not relieve the operator of liability should operation e the operator of its responsibility to comply with any other applical	
Operator: Burlington Resources Oil &	& Gas Company, LP	OGRID#: <u>14538</u>
Address: PO Box 4289, Farmington,	NM 87499	
Facility or well name: San Juan 27-4	Unit 133N	
API Number: 30-0	039-30420 OCD Permit Nun	nber:
U/L or Qtr/Qtr: E(SWNW) Section:		4W County: Rio Arriba
Center of Proposed Design: Latitude:	36.547020' N Longitude:	107.243751' W NAD: 1927 X 1983
Surface Owner: X Federal	State Private Tribal Trust or Ind	ian Allotment
2 X Pit: Subsection F or G of 19.15.17.1		
Temporary: X Drilling Worko		
	vitation P&A er type: Thickness 20 mil X LLDPE	HDPE PVC Other
X String-Reinforced		
Liner Seams. X Welded X Fact	ory Other Volume: 44	00 bbl Dimensions L 65' x W 45' x D 10'
Closed-loop System: Subsection	n H of 19 15.17.11 NMAC	
		to activities which require prior approval of a permit or
Drying Pad Above Ground	Steel Tanks Haul-off Bins Other	1516TT 181920272
Lined Unlined Liner ty	ype:milLLDPE	THEOR TOVE TOTAL
Liner Seams: Welded Fact	lory Other	RECEIVED
4		5 NOV 2006
Below-grade tank: Subsection I of Volume: bbl		OIL CONS. DIV. DIST. 3
Tank Construction material:	Type of fluid.	
Secondary containment with leak detection	ction Visible sidewalls, liner, 6-inch lift and a	utomatic overflow shut-off
Visible sidewalls and liner	Visible sidewalls only Other	utomatic overflow shut-off
Liner Type: Thickness	mil HDPE PVC Other	
5		

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

6 $\frac{1}{4}$								
Fencing: Subsection D of 19 15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)								
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst	itution or chur	ch)						
Four foot height, four strands of barbed wire evenly spaced between one and four feet								
X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.								
7								
Netting: Subsection E of 19 15 17.11 NMAC (Applies to permanent pits and permanent open top tanks)								
Screen Netting Other								
Monthly inspections (If netting or screening is not physically feasible)								
8 Signs: Subsection C of 19.15 17.11 NMAC								
and Consul								
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers								
X Signed in compliance with 19.15.3.103 NMAC								
9								
Administrative Approvals and Exceptions:								
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		·						
Please check a box if one or more of the following is requested, if not leave blank:								
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of an	nroval						
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	тастаноп от ар	provat.						
Exception(s). Requests must be submitted to the Santa Fe Environmental Buleau office for consideration of approval.								
10								
Siting Criteria (regarding permitting): 19.15.17.10 NMAC								
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		ļ						
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for								
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria								
does not apply to drying pads or above grade-tanks associated with a closed-loop system.								
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	□Yes	XNo						
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		ED						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	☐ Yes	XNo						
lake (measured from the ordinary high-water mark).		E).\\\						
- Topographic map; Visual inspection (certification) of the proposed site								
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	∏Yes	XNo						
application.		<u>™</u>						
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	Ппа							
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	\ '							
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No						
· · · · · · · · · · · · · · · · · · ·		⊔'"						
(Applied to permanent pits) Visual inspection (contification) of the proposed site: Aerial photo: Satellite image	XNA							
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	l							
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	∐Yes	X No						
purposes, or white 2000 not in the certain function of the spring, in camerae at the time of instance approach on								
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.								
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	X No						
adopted pursuant to NMSA 1978, Section 3-27-3, as amended		_						
- Written confirmation or verification from the municipality; Written approval obtained from the municipality								
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo						
	□v	VN.						
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	∐Yes	X No						
	Yes	X No						
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	🎞 ' 🖺							
Society; Topographic map	1	}						
Within a 100-year floodplain	Yes	X No						
- FEMA man	. —	- }						

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC								
X Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15.17 9								
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC								
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC								
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC X Closure Plan (Please complete Boxes 14 through 18. if applicable) - based upon the appropriate requirements of Subsection C of								
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17 9 NMAC and 19.15.17.13 NMAC								
Previously Approved Design (attach copy of design) API or Permit								
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17 9								
Stting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17.10 NMAC								
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC								
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC								
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15.17 13 NMAC								
Previously Approved Design (attach copy of design) API								
Previously Approved Operating and Maintenance Plan API								
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17 9 NMAC								
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC								
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15 17.11 NMAC								
Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC								
Quality Control/Quality Assurance Construction and Installation Plan								
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC								
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15.17.11 NMAC								
Nuisance or Hazardous Odors, including H2S, Prevention Plan								
☐ Emergency Response Plan ☐ Oil Field Waste Stream Characterization								
Monttoring and Inspection Plan								
Erosion Control Plan								
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17 9 NMAC and 19.15.17.13 NMAC								
14 Proposed Cleaning, 10 15 17 12 NMAC								
Proposed Closure: 19.15.17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.								
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative								
Proposed Closure Method: Waste Excavation and Removal								
Waste Removal (Closed-loop systems only)								
X On-site Closure Method (only for temporary pits and closed-loop systems) X In-place Burial On-site Trench								
XIn-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)								
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.								
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC								
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC								
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)								
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC								
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC								
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC								

16 Wasta Ramayal Clasura For Classel loan Systems That Utiliza Abova Cround Steel Tanks or Houl off Bire Only (1)	10 15 17 12 D NMAC)							
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (1 Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attack	hment if more than two facilities							
Disposal Facility Name								
Disposal Facility Name. Disposal Facility Permit #:								
Disposal Facility Name: Disposal Facility Permit #:								
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will no Yes (If yes, please provide the information No	of be used for future service and oper	rations?						
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H. Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC								
Siting Criteria (Regarding on-site closure methods only: 19.15 17.10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception who for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 10 NMAC for the consideration of approval of the consideration of the consideration of approval of the consideration of approval of the consideration of the consideration of approval of the consideration of th	ch must be submitted to the Santa Fe Environ							
Ground water is less than 50 feet below the bottom of the buried waste	Yes	XNo						
- NM Office of the State Engineer - iWATERS database search, USGS: Data obtained from nearby wells	□N/A							
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes	X No						
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□N/A							
Ground water is more than 100 feet below the bottom of the buried waste.	XYes	□No						
- NM Office of the State Engineer - iWATERS database search; USGS, Data obtained from nearby wells								
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkho (measured from the ordinary high-water mark).	ole, or playa lake Yes	XNo						
- Topographic map, Visual inspection (certification) of the proposed site								
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application of the proposed site; Aerial photo; satellite image	cation	XNo						
	Yes	X No						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site.	- 1							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	ordinance adopted Yes	X No						
Within 500 feet of a wetland	Yes	X No						
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the propose								
Within the area overlying a subsurface mine.	Yes	XNo						
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division								
Within an unstable area.	Yes	X No						
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geok Topographic map 	ogical Society;							
Within a 100-year floodplain. - FEMA map	Yes	X No						
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must bee by a check mark in the box, that the documents are attached.	e attached to the closure plan. Please	e indicate,						
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 N	MAC							
X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.1								
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC								
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the approp	oriate requirements of 19.15.17.11 NA	1AC						
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17 13 NMAC								
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of	of 19.15.17.13 NMAC							
X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13								
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-si	te closure standards cannot be achieve	ed)						
X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC								
 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAG 	С							

Form C-144 Oil Conservation Division Page 4 of 5

Operator Application Certification
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Crystal Tafoya Tıtle. Regulatory Technician
Signature: Jantal Talona Date: 11/18/08
e-mail address <u>crystal tatoya@conocophillips.com</u> Telephone 505-326-9837
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: 12-3-08
Title: Envirolspec OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion of the closure activities Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
Closure Completion Date:
Closure Method:
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name. Disposal Facility Permit Number:
Disposal Facility Name Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below) No
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (1f applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: Longitude: NAD 1927 1983
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print). Title.
Signature: Date:
e-mail address Telephone

Form C-144 Oil Conservation Division Page 5 of 5

New Mexico Office of the State Engineer POD Reports and Downloads

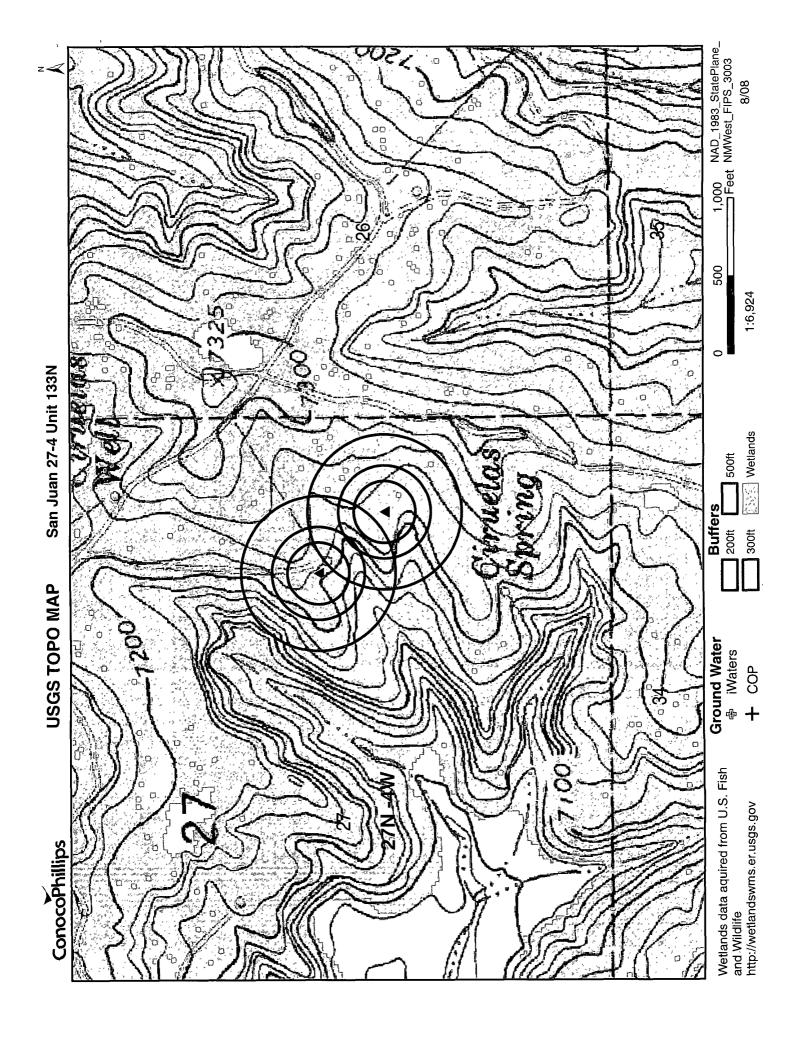
Township: 27N Range: 04W Sections:
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) O Non-Domestic O Domestic O All
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form iWATERS Menu Help

WATER COLUMN REPORT 11/14/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter	s are	big	gge	st	to	smallest)			Depth	Depth	Water	(in feet)
POD Number	Tws	Rng	Sec	đ	ą (đ.	Zone	x	Y	Well	Water	Column	
SJ 00048	27N	04W	01							143			
SJ 01049	27N	04W	18	4	2	2				15			
SJ 01205	27N	04W	34	4	4	4				3054	750	2304	

Record Count: 3



STATE OF NEW MEXICO

OIL CONSERVATION DIVISION
P. O. BOX 2048
30397371100
Revised 10-

HGT AND MINEHAL		SANTA F SANTA F Sall distances must be f	•	ICO 87501 🖋	- 30039	277-11:			
Operator		*	Lease			Veil No.			
	TURAL GAS COMP	PANY	SAN JUAI	1 27-4 UNIT		133A			
Unit Letter	1 1	Township	Ronge	County					
E Actual Footage Loc	27	27N	LIW LIW	R	io Arriba				
1590		anth	870		Wast	·			
Ground Level Elev:	feet from the NC	orth line and	Pool	feet from the		ed Acreage: 220			
7196		esa Verde		Blanco .		320.00 Acres			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 									
Yes		nitization, force-poo swer is "yes;" type			Uniti2	ation			
this form i No allowal	f necessary.) ble will be assigned	d to the well until a	ll interests have	been consolida	ited (by communiti	Use reverse side of zation, unitization, ved by the Commis-			
	mm				CERT	IFICATION			
	1111111			·					
15901	1					hat the information con- true and complete to the			
	1		1		None	Bradfield			
870					Drilling Position	Clerk			
	egaha jelah se Malamatan				El Paso N Compony October 5	atural Gas Co.			
	Sec			3	Date Date	, 1304			
}	1 .		007		•				
	1 0	27	AUCE AND	A PART OF THE PART	shown on this plants of actual	that the well location of was plotted from field surveys made by me or			
] [1	sion, and that the same rect to the best of my lilef.			
	1		OIL GON.	DIV.	October 1,	1984			
	1		1		Registered Profess and Land Survey	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			
<i><u> </u></i>		3" 3000"	<u> </u>		Certificate No.	ELE. No.			

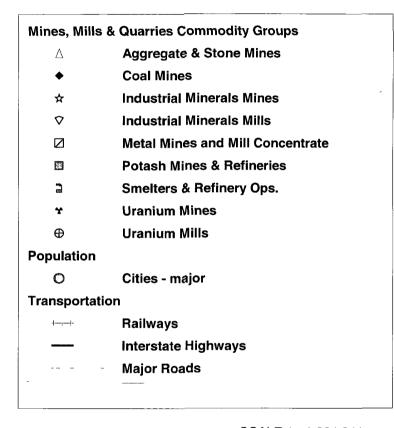
DATA SHEET FOR DEEP GROUND BED CATHODIC.PROTECTION WELLS NORTHWESTERN NEW MEXICO

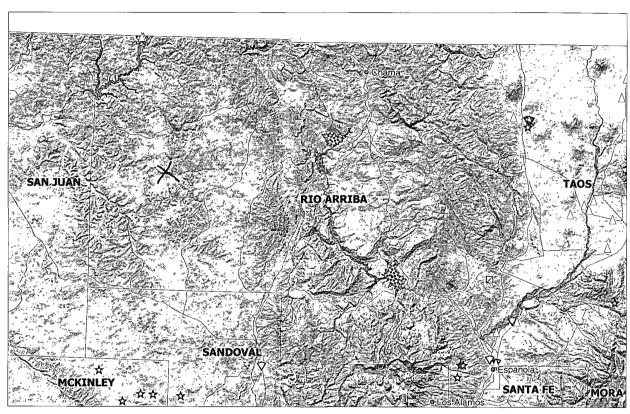
Operator Mevidian Oil Location: Unit E Sec. 27 Twp 27 Rng Y
Name of Well/Wells or Pipeline Serviced 5.J. 27-4 UNIT 133A
SJ 27-4 UNIT # 63
Elevation Completion Date 10-22-92 Total Depth 440 Land Type 5
Casing Strings, Sizes, Types & Depths 100' of 8" PVC
If Casing Strings are cemented, show amounts & types used 21 54cks
If Cement or Bentonite Plugs have been placed, show depths & amounts used
Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 120', Fresh water
Depths gas encountered: No Ne
Ground bed depth with type & amount of coke breeze used: 440', 65 500KS
Depths anodes placed: 425, 4,5, 4,5, 385, 370, 360, 353, 335, 325, 275, 265, 245, 230, 165, 150
Depths vent pipes placed: 440'
Vent pipe perforations: Bottom 305'
JAN31 1994 Remarks:
OIL CON. DIV. DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

San Juan 27-4 Unit 133N Mines, Mills and Quarries Web Map









Hydrogeological report for San Juan 27-4 Unit 133N

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 27-4 Unit 133N is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The FEMA Map for the subject well is unavailable due to its location being in the forest. FEMA does not provide floodplain information for Forest Service land. This well is not located near a wash or watercourse and is not in 100 year floodplain as visible on the topographic map. The Cathodic well data from the San Juan 27-4 Unit 133A has an elevation of 7196' and groundwater depth of great than 120'. The subject well has an elevation of 7200' which is 4' greater than the San Juan 27-4 Unit 133A, therefore the groundwater depth is greater than 120'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

Tafoya, Crystal

From:

Sent:

To: Subject: Tafoya, Crystal Tuesday, November 18, 2008 10:14 AM 'mark_kelly@nm.blm.gov' San Juan 27-4 Unit 133N

The subject wells temporary pit will be closed on-site. Please let me know if you have any questions.

Thank you,

Crystal L. Tafoya
Regulatory Technician
ConocoPhillips Company
San Juan Business Unit Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

RECEIVED

NOV 0 5 2007

District I

1625 M. French Dr., Hobbs, NM 88240

<u>District II</u>

13B1 W. Grand Avenue, Artesia, NM 88210

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

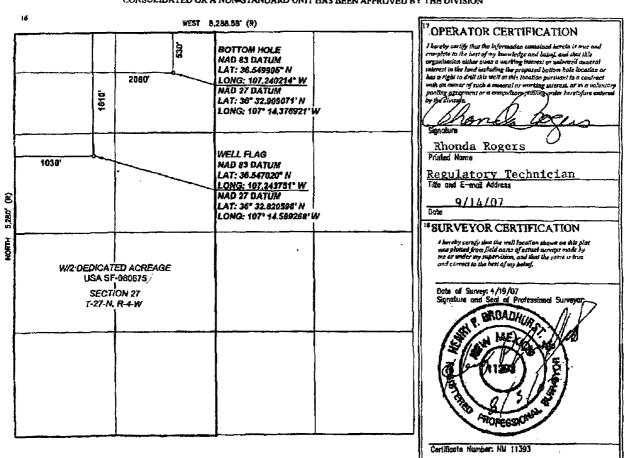
Bureau of Land Manager C-102
Bureau of Land Manager C-2005
Famination Fleet Child 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30 - 039 -	304	20	i	Pool Code 19/71	Name Sasio RDE/DAKOTA	Pasin DAKOTA				
⁴ Property Code 7452		,			6 Well Number 133N					
OGND No 14538			BURL	3 Operator Name 9 Illevation LINGTON RESOURCES OIL AND GAS COMPANY LP 7200						
·····					10 SURFACE I	OCATION				
Loriotno. E	Section 27	Township 27-N	Range 4-W	Lot Ida	Feet (man the 1610	North/South line NORTH	Peet from the 1030	East/West line WEST	County RIO ARRIBA	
			11 B	ottom H	ole Location I	f Different From	m Surface			
L or lot no.	Section 27	Township 27-N	Ranga 4-W		Feet from the 530	NantySouth line NORTH	Peet from the 2060	Enst/West line WEST	County RIO ARRIBA	
Dedicated Acres 320 W/2		rinfill 14	Consolidation	Code 15	Order No.				<u> </u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BERN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	560
Chlorides	EPA 300.1	(1000/多00

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Forest Service Seed Mix	Variety	Pounds/Acre
Indian ricegrass	Paloma	1.0
Western wheatgrass	Arriba	2.0
Blue Gramma	Hacheta or Alma	1.0
Antelope Bitterbrush	Unknown	.10
Four-wing saltbush	Unknown	.25
Pubescent wheatgrass	Luna	2.0
Intermediate wheatgrass	Oahe	2.0
Small burnet	Delar	1.0

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.