

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30564
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 28-6 Unit
8. Well Number 171N
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/ Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter P : 135 feet from the South line and 998 feet from the East line Section 24 Township 27N Range 6W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6364' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/08 MIRU HP 283, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 127', D/O cmt and drilled ahead to 3320', circ hole. RIH w/ 82 jnts of 7" 20# J-55csg set @ 3304' w/ ST @ 2581'. RU CMT 11/24/08. 1st Stage Preflushed w/ 10bbl MC, 10bbl Water, Pumped Lead 30sx(84cf-15bbl) Prem Lite w/ .4% SMS, 3% Calc, 5pps LCM-1, 8% Bent, .4% FL-52, .25pps Cello Flake, Tail 90sx(124cf-22bbl) Type 3 w/ .4% SMS, 3% Calc, 5pps LCM-1, 8% Bent, .4% FL-52, .25pps Cello Flake. Dropped Plug & displaced w/ 132bbl Mud, Opend ST, circ 15bbl cmt to surface. 2nd Stage Preflushed w/ 10bbl MC, 10bbl FW, Pumped Scavenger 20sx(56cf-10bbl) Prem Lite w/ .4% SMS, 3% Calc, 5pps LCM-1, 8% Bent, .4% FL-52, .25pps Cello Flake, Lead 330sx(703cf-125bbl) Prem Lite w/ .4% SMS, 3% Calc, 5pps LCM-1, 8% Bent, .4% FL-52, .25pps Cello Flake. Dropped Plug & Displaced w/ 105bbl of FW, Circ 59 bbl cmt to surface.

11/25/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 7516' TD. TD reached on 11/26/08, circ hole. RIH w/ 177 jnts of 4.5" 10.5# J-55csg set @ 7513'. RU CMT 11/29/08, Pumped Preflush w/ 10bbl GW, 2bbl FW Pumped Lead 310sx(613cf-109bbl) Prem Lite w/ 6.25pps LCM-1, 3% CD-32, 1% FL-52, .25pps Cello Flake. Dropped plug and displaced w/ 120bbl FW. ND BOP. RD, released 11/29/08.

RCVD DEC 3 08

OIL CONS. DIV.
DIST. 3

PT will be conducted by completion rig; results & TOC will appear on next report.

Spud Date: 10/29/08

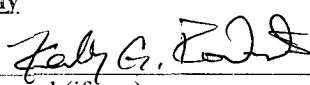
Rig Released Date: 11/29/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Regulatory Technician DATE 12/01/08

Type or print name Kelly Jeffery E-mail address: Kelly.R.Jeffery@conocophillips.com PHONE: 505-599-4025

For State Use Only

APPROVED BY:  TITLE

Conditions of Approval (if any):

Deputy Oil & Gas Inspector,
District #3

DATE DEC 03 2008

B 12/3