District I

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe

Pit. Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action:	District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank or alternative request nections: Please seathies date approval of this repeat size of televe the operator of this prepare and permitted pit, closed-loop system, below-grade tank or alternative request nections. Comment of this repeat size of televe the operator of the state of the environment. Nor does approval relieve the operator of its respossibility to comply with any other applicable governmental authority's neles, regulations or ordinances.	Pit, Closed-	Loop System, Below-Grade Tank, or
Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank or alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of the responsibility of the produce the construction. Nor does approval relieve the operator of the responsibility of the order applicable governmental authority's nules, regulations or ordinance.		
Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank or proposed alternative method	Type of action: X Permit of a p	it, closed-loop system, below-grade tank, or proposed alternative method
Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method	Closure of a	pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of tability should operators result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Burlington Resources Oil & Gas Company, LP	Modification	to an existing permit
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be adviced that approval of this request does not relieve the operator of labelity should operations result in pollution of surface water, ground waster or the environment. Nor does approval relieve the operator of the responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Burlington Resources Oil & Gas Company, LP		
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environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: Burlington Resources Oil & Gas Company, LP		
Operator: Burlington Resources Oil & Cas Company, LP OGRID#: 14538 Address: PO Box 4289, Farmington, NM 87499 Facility or well name: Sunray F 2 API Number: 30-045-08751 OCD Permit Number: U/L or Qtr/Qtr: H(SENE) Section: 1 Township: 29N Range: 10W County: San Juan Center of Proposed Design: Latitude: 36.756433 N Longitude: 107.830800 W NAD: X 1927 1983 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment 2		· · · · · · · · · · · · · · · · · · ·
Facility or well name: Sunray F 2 API Number: 30-045-08751 OCD Permit Number: U/L or Qtr/Qtr: H(SENE) Section: 1 Township: 29N Range: 10W County: San Juan Center of Proposed Design: Latitude: 36.756433*N Longitude: 107.830800*W NAD: X 1927 1983 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment 2 Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well X Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad X Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other FRECEIVED 4 Below-grade tank: Subsection 1 of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls notly Other Liner Type: Thickness mil HDPE PVC Other		y, LP OGRID#: 14538
API Number: 30-045-08751 OCD Permit Number: U/L or Qtr/Qtr: H(SENE) Section: 1 Township: 29N Range: 10W County: San Juan Center of Proposed Design: Latitude: 36.756433'N Longitude: 107.830800'W NAD: X 1927 1983 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment 2	Address: PO Box 4289, Farmington, NM 87499	
U/L or Qtr/Qtr: H(SENE) Section: 1 Township: 29N Range: 10W County: San Juan Center of Proposed Design: Latitude: 36.756433' N Longitude: 107.830800' W NAD: X 1927 1983 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment 2 FH: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D 3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well New well New well New well New well New of Singer PvD Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other Drying Pad X Above Ground Steel Tanks Haul-off Bins Other Liner Seams: Welded Factory Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other PvD Other RECEIVED Above Ground Steel Tanks Haul-off Bins Other Seams: Welded Factory Other Divisible sidewalls, liner, 6-inch lift and automatic overflow shut-off Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other	Facility or well name: Sunray F 2	
Center of Proposed Design: Latitude: 36.756433' N Longitude: 107.830800' W NAD: X 1927 1983 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment 2	API Number: 30-045-08751	OCD Permit Number:
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment Pit: Subsection F or G of 19.15.17.11 NMAC	U/L or Qtr/Qtr: H(SENE) Section: 1 Tow	rnship: 29N Range: 10W County: San Juan
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Pit: Subsection F or G of 19.15.17.11 NMAC Temporary:	Surface Owner: X Federal State	Private Tribal Trust or Indian Allotment
X Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well X Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad X Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other Below-grade tank: Subsection 1 of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other	Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickn String-Reinforced	ness mil LLDPE HDPE PVC Other
Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other	X Closed-loop System: Subsection H of 19.15.17.1 Type of Operation: P&A Drilling a new we Drying Pad X Above Ground Steel Tanks Lined Unlined Liner type: Thickne	X Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Haul-off Bins
Liner Type: ThicknessmilHDPEPVCJOther	Volume:bbl Type of flu	nac oil cons. DIV. DIST. 3
	Visible sidewalls and liner Visible sidew	isible sidewalls, liner, 6-inch lift and automatic overflow shut-off valls only Other IDPE PVC Other
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	Alternative Method:	must be submitted to the Sente To Equipmental Discours 65 - 6 - and dentities of a sent 1

0 I	Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)	, 14	,
ı	Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution	tion or church)	
Į	Four foot height, four strands of barbed wire evenly spaced between one and four feet		
_	Alternate. Please specify		
7	Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
ı	Screen Netting Other		
<u>i</u>	Monthly inspections (If netting or screening is not physically feasible)		
8			
1	Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
	X Signed in compliance with 19.15.3.103 NMAC		
9		***************************************	
	Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
	Please check a box if one or more of the following is requested, if not leave blank:		
			,
	Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	eration of appro	oval.
		· · · · · · · · · · · · · · · · · · ·	-
10	Siting Criteria (regarding permitting) 19.15.17.10 NMAC		
	Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable	•	
÷.	source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for	, -	
,	consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
\$ \$ }	Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	□Yes	
3 4	- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	LJ 1 es	Пио
	Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	□No
	(measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site		÷.
1	Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	No
	application.	<u> </u>	_
,	(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	. LINA	* * *******
.• 54	Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No
	(Applied to permanent pits)	, I Tos NA	Ш ,,,
- - -	Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
	Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
	- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.	d	
٦'n	Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	No
)	- Written confirmation or verification from the municipality. Written approval obtained from the municipality	· Dva	□N ₂
, hg	Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	∐Yes	∐No
	Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No.
- 1 . 2 .	Within an unstable area.	Yes	No
) ' t -	Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	· si, ,	
	Within a 100-year floodplain - FEMA map	Yes	No
	·	· * ,	

1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API or Permit						
	Instruc X X X	d-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC tions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC eviously Approved Design (attach copy of design) API					
	Pre	viously Approved Operating and Maintenance Plan API					
		anent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC crions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC					
	Instruc Type:	Seed Closure: 19.15.17.13 NMAC					
		e Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					

Form C-144 Oil Conservation Division Page 3 of 5

1.16 kg					
Waste Removal Closure For Closed-loop Systems That Utilize Above Gro Instructions: Please identify the facility or facilities for the disposal of liquids,	und Steel Tanks or Haul-off Bins Only:(19 15.17.13.D NMAC) drilling fluids and drill cuttings. Use attachment if more than two				
facilities are required.	Dimensi Facility Danielle Appellation 1994				
Disposal Facility Name: Envirotech	Disposal Facility Permit #: NM-01-0011				
Disposal Facility Name: Basin Disposal Facility Will any of the proposed classed loop system operations and associated	Disposal Facility Permit #: NM-01-005 d activities occur on or in areas that will nbe used for future service and				
Yes (If yes, please provide the information No		İ			
Required for impacted areas which will not be used for future service and open Soil Backfill and Cover Design Specification - based upon the	appropriate requirements of Subsection H of 19.15.17.13 NMAC				
Re-vegetation Plan - based upon the appropriate requirements of	** * *	٠ ;			
Site Reclamation Plan - based upon the appropriate requirements	s of Subsection G of 19 15.17.13 NMAC				
	plan Recommendations of acceptable source material are provided below Requests regarding changes to office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau by are required. Please refer to 19.15 17 10 NMAC for guidance.				
- NM Office of the State Engineer - iWATERS database search, USGS: I					
Ground water is between 50 and 100 feet below the bottom of the burn	ied waste	ŀ			
- NM Office of the State Engineer - iWATERS database search; USGS; D	Data obtained from nearby wells				
Ground water is more than 100 feet below the bottom of the buried water	aste.				
NM Office of the State Engineer - iWATERS database search; USGS; D	Data obtained from nearby wells	7,5-			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other (measured from the ordinary high-water mark).	er significant watercourse or lakebed, sinkhole, or playa lake				
- Topographic map; Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or cf - Visual inspection (certification) of the proposed site; Aerial photo; satelli	·- ·				
Within 500 horizontal feet of a private, domestic fresh water well or spring that purposes, or within 1000 horizontal fee of any other fresh water well or spring - NM Office of the State Engineer - iWATERS database; Visual inspection	t less than five households use for domestic or stock watering t, in existence at the time of the initial application.				
Within incorporated municipal boundaries or within a defined municipal fresh vipursuant to NMSA 1978, Section 3-27-3, as amended.					
- Written confirmation or verification from the municipality; Written appr	roval obtained from the municipality	- 7			
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; V1	isual inspection (certification) of the proposed site				
Within the area overlying a subsurface mine.	Yes No				
- Written confiramtion or verification or map from the NM EMNRD-Mini	ng and Mineral Division				
Within an unstable area.	No.	. ·			
- Engineering measures incorporated into the design; NM Bureau of Geok Topographic map	ogy & Milleral Resources; OSGS; NM Geological Society;	:			
Within a 100-year floodplain.	Yes No	<u> </u>			
- FEMA map					
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions by a check mark in the box, that the documents are attached.	s: Each of the following items must bee attached to the closure plan. Please indicate,				
Siting Criteria Compliance Demonstrations - based upon the ap	phropriate requirements of 19 15 17 10 NMAC	# 1			
Proof of Surface Owner Notice - based upon the appropriate re					
Construction/Design Plan of Burial Trench (if applicable) base					
	l of a drying pad) - based upon the appropriate requirements of 19,15,17,11.NMAC	` ``]			
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drillin	ng fluids and drill cuttings or in case on-site closure standards cannot be achieved)	ا . بر <i>ا</i>			
Soil Cover Design - based upon the appropriate requirements of	-100 Telegraph (100 telegraph 100 telegraph				
Re-vegetation Plan - based upon the appropriate requirements					
Site Reclamation Plan - based upon the appropriate requirement	nts of Subsection G of 19.15.17.13 NMAC				

Form C-144 Oil Conservation Division

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Operator Application Certification:		, c 1 11 11 11 11 11 11 11 11 11 11 11 11		
i.I hereby certify that the information submitted with this application is true, accurate				
Name (Print): Rhonda Rogers	Title:	Regulatory Technicia	1 Open State Control of the Control	AN 高級學科
Signature: Signature: Social Social Signature:	Date:	12/1/2008		
e-mail address: rogerrs@conocophillips.com	Telephone:	505-599-4018		
20			-	
20 OCD Approval: Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see a	ttachment)	
	,	_		,
OCD Representative Signature:		Approval Date:	12-3-08	
Title: Enviro/spec	OCD Perm	t Number:		í
21			· ·	
Closure Report (required within 60 days of closure completion): Subsect				
Instructions. Operators are required to obtain an approved closure plan prior to in report is required to be submitted to the division within 60 days of the completion o			-	
approved closure plan has been obtained and the closure activities have been comp	•	riease ao noi compiete inis sec	non of the form until an	
·	-	Completion Date:		
22 Closure Method:				
Waste Excavation and Removal On-site Closure Method	Alternative Closure	fothed Wests Romand	(Classed lane systems and	
	Atternative Closure N	retilod waste Removal	(Closed-loop systems only	
If different from approved plan, please explain.			A CONTRACTOR AND	
⟨23 '		\$ 4 m 1/2 1		
Closure Report Regarding Waste Removal Closure For Closed-loop Systems T				
Instructions: Please identify the facility or facilities for where the liquids, drilling were utilized.	fluids and drill cuttings	were disposed. Use attachme	nt if more than two facilities	95
Disposal Facility Name:	Disposal Facility I	Permit Number:		
Disposal Facility Name:	Disposal Facility I		a manager of the larger	
Were the closed-loop system operations and associated activities performed on o	•		peartions?	
Yes (If yes, please demonstrate compliane to the items below)	No		and the second second of the s	m Construentian
Required for impacted areas which will not be used for future service and opera	itions:		A STATE OF THE STA	4
Site Reclamation (Photo Documentation)		•		•
Soil Backfilling and Cover Installation		f a w		ें जिल्ल
Re-vegetation Application Rates and Seeding Technique			a distance as an entire of a s	***
		ي مر ڪو ال مر حال ال		
Closure Report Attachment Checklist: Instructions: Each of the follows the box, that the documents are attached.	ing items must be attacl	ned to the closure report. Pleas	se indicate, by a check mar	k in
Proof of Closure Notice (surface owner and division)		, ,		
Proof of Deed Notice (required for on-site closure)			The second of th	2 2 2 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Plot Plan (for on-site closures and temporary pits)		4.5 a. i	- Strange of the hard	
Confirmation Sampling Analytical Results (if applicable)		•	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Waste Material Sampling Analytical Results (if applicable)		A A 4	ត សំ មន្ត្រីជាស្រ្តីស្រែ	Carried States
Disposal Facility Name and Permit Number			The second se	n av samtene pom satt
Soil Backfilling and Cover Installation	•			
Re-vegetation Application Rates and Seeding Technique		t er si		اور دری اگرمهو کړ این د د
Site Reclamation (Photo Documentation)				
On-site Closure Location: Latitude:	Longitude:	NAD T	1927	
			A Company of the second	
\$ 25 m m m m m m m m m m m m m m m m m m		·	with the sold the fill fact of	
*Operator Closure Certification:		•		
I hereby certify that the information and attachments submitted with this closure rep	port is ture, accurate an	d complete to the best of my kno	wledge and belief. I also	certify that
the closure complies with all applicable closure requirements and conditions specif			a dan da	
Name (Print):	Title:	,		
ाक्ष इति वर्ष				
Signature:	Date:	to the control of the		
	T. 1 . 1			· · · · · · · · · · · · · · · · · · ·
e-mail address:	Telephone:			17 18

Burlington Resources Oil & Gas Company, LP Closed-loop Plans

Closed-loop Design Plan

BR's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

Closed-loop Operating and Maintenance Plan

BR's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately
- 4. All of the above operations will be inspected and a log will be signed and dated. During rig operations the inspection will be daily.

Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.

2 3 3 3 5 7 1 3