

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

AUG 19 2008

1. **Type of Well**
GAS

2. **Name of Operator**

CONOCOPHILLIPS

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit G (SWNE), 661' FNL & 1450' FEL, Sec. 4, T31N, R7W, NMPM

5. **Lease Number**
NMSF-078996

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
San Juan 32-7Unit

8. **Well Name & Number**
San Juan 32-7Unit 19A

9. **API Well No.**
30-045-34475

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing report

RCVD SEP 3 '08
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

7/23/08 MIRU Aztec 301. RIH w/8 3/4" bit & PT csg to 600#/30 mins - test good. Tagged on cmt @ 189'. D/O cmt & drilled ahead to 3833' interm TD & reached 7/26/08. Circ hole. RIH w/93 jts, 7", 20#, J-55 ST&C csg & set @ 3823'. Pre-flush w/ 10 bbls gel water & 2 bbls FW. Pump **Scavenger** 19 sx (56 cf - 10 bbls slurry) Premium Lite, w/3% CACL2, .25#/sx Celloflake, 53 LCM-1, .4% FL-52, .4% SMS. **Lead** 442 sx (942 cf - 167 bbls slurry) Lite, w/3% CACL2, .25#/sx Celloflake, 53 LCM-1, .4% FL-52, .4% SMS. **Tail** 89 sx (123 cf - 22 bbls slurry) Type III, w/1% CACL2, .25#/sx Celloflake, .2% FL-52. Dropped plug & displaced w/153 bbls FW. Bumped plug to 1775# @ 0127 hrs. Circ 61 bbls cmt to surface. WOC. 7/29/08 @ 1930 hrs PT csg to 1500#/30 mins - test good. ✓

TD, date?

7/29/08 RIH w/6 1/4" bit. Tagged on cmt @ 3781'. D/O cmt & drilled ahead to 8386'. Circ hole. RIH w/204 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 8380'. Pre-flush w/160 bbls mud w/35% N2 & 3 bbls FW & 10 bbls chem. wash & 2 bbls FW. Pump **Scavenger** 20 sx (29 cf - 5 bbls slurry) POZ, w/.2% CFR-3, .8% Halad @ 9, 3.5#/sx Pheno Seal. **Tail** 440 sx (629 cf - 112 bbls slurry) POZ, w/2% CFR-3, .8% Halad @ 9, 3.5#/sx Pheno Seal. Dropped plug & displaced. ND BOP & NU WH. RD & RR 8/12/08

PT will be conducted by the completion rig & recorded on the next report. TOC will be recorded on the next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 8/18/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

