

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 19 2008

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

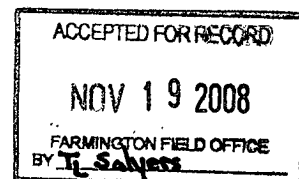
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease, Designation and Serial No NMOCD-14-20-7309
2. Name of Operator Dugan Production Corp.	6. If Indian, Allotted or Tribe Name Navajo Allotted
3. Address and Telephone No P O. Box 420, Farmington, NM 87499 (505) 325 - 1821	7. If Unit or CA, Agreement, Designation DIST. 3
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1130' FNL & 1290' FWL (NW/4 NW/4) Unit D, Sec. 4, T23N, R10W, NMPM	8. Well Name and No Marathon Com #91
	9. API Well No 30 045 34539
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TD, production casing</u>
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill to TD @ 1190' on 11/10/08. Run 4-1/2" 11.6# J-55 csg in 6-1/8" hole. Land @ 1179', float collar @ 1152'. Cement w/50 sx Type 5 cement w/2% Lodense, 2# PhenoSeal/sx & 1/4# celloflake/sx. Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx (165 cu ft totalslurry). Displace w/18 bbls water. Circulate 7 bbls cement. Wayne Smith Drilling released @ 1600 hrs on 11/11/08. Pressure test will be reported on completion sundry. ↓



14. I hereby certify that the foregoing is true and correct

Signed

John C. Alexander
John C. Alexander

Vice-President

Date

11/18/2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

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