

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 28 2008

FORM APPROVED

Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

Bureau of Land  
Farmington

5 Lease Designation and Serial No  
NOO-6-1420-7310  
6 If Indian, Allotted or Tribe Name

RCVD DEC 2 '08

Navajo Allotted

1 Type of Well

☐ Oil  
Well

☒ Gas  
Well

☐ Other

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1250' FSL & 1800' FWL (SE/4 SW/4)  
Unit N, Sec. 4, T23N, R10W, NMPM

7 If Unit or CA, Agreement Designation

OIL CONS. DIV.

8 Well Name and No DIST. 3  
Squaw Valley Com #90

9 API Well No.

30 045 34561

10 Field and Pool, or Exploratory Area

Basin Fruitland Coal

11 County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD, production casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill to TD @ 1140' on 11/19/08. Run 4-1/2" 11.6# J-55 csg in 6-1/8" hole. Land @ 1128', float collar @ 1100'. Cement w/50 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx. Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx (170 cu ft total slurry). Circulate 5 bbls cement. Wayne Smith Drilling rig released 11/20/08 @ 1600 hrs. Pressure test will be reported on completion sundry. ✓

ACCEPTED FOR RECORD

DEC 01 2008

FARMINGTON FIELD OFFICE  
BY T. Salgado

14 I hereby certify that the foregoing is true and correct

Signed

John Alexander  
John Alexander

Vice-President

Date

11/25/2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

NMOCD

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