## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

30. T 310. T 310

District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410

AMENDED F REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator name and Address Devon Energy Production Company, L.P. PO Box 6459 Navajo Dam, NM 87419  API Number 30 - 045-34658  Property Code 19641  II. 10 Surface Location UI or lot no   Section   Township   Range   Lot Idn   Feet from the   Location (Two PC Laterals)  UL or lot no   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   Count	
Navajo Dam, NM 87419  API Number 30 – 045-34658  Property Code 19641  II. 10 Surface Location  Ul or lot no J 32 31N 7W  Bottom Hole Location (Two PC Laterals)  UL or lot no Section Township Range Lot Idn Feet from the North/South Line Feet from the Section Township Range Lot Idn Feet from the North/South Line Feet from the Location (Two PC Laterals)  UL or lot no Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County EAST San Juan  11 Bottom Hole Location (Two PC Laterals)  UL or lot no Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County Feet from the North/South Line Feet from the East/West line County Feet from the Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County Feet from the Code Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line County Feet from the Code Section Date Date Date Date Date Date Date Date	
4 API Number 30 - 045-34658 Basin Dakota 71599  7 Property Code 19641 Northeast Blanco Unit 354  II. 10 Surface Location UI or lot no Section Township Range J 31N 7W South Inc 1964 South	
19641   Northeast Blanco Unit   354	
Ul or lot no   Section   Township   Range   Lot.Idn   Feet from the   1690'   SOUTH   1790'   EAST   San Juan    11 Bottom Hole Location (Two PC Laterals)  UL or lot no   Section   Township   Range   Lot Idn   Feet from the   North/South Line   Feet from the   East/West line   Count    12 Lse Code   Co	
J 32 31N 7W 1690' SOUTH 1790' EAST San Juan    I	
11 Bottom Hole Location (Two PC Laterals)  UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  12 Lse Code S	ty
S Code Date	1
F 5/24/08	ı Date
III. Oil and Gas Transporters	<del></del>
18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location OGRID and Address and Description	
151618 Williams Field Service G	
Giant	
009018	
am (中部) · 中部) · 中部 · 中部 · 中部 · 中部 · 中部 · 中部	
IV. Produced Water	<del></del>
POD 24 POD ULSTR Location and Description	
V. Well Completion Data	
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, MC 5/6/08 5/21/08 7861' 7854' 7718'-7826'	;
31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement	<u> </u>
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31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement	1
31 Hole Size         32 Casing & Tubing Size         33 Depth Set         34 Sacks Cement           12-1/4"         9-5/8" 32.3#         288"         200	
31 Hole Size         32 Casing & Tubing Size         33 Depth Set         34 Sacks Cement           12-1/4"         9-5/8" 32.3#         288"         200           8-3/4"         7" 23#         3480"         815	
31 Hole Size     32 Casing & Tubing Size     33 Depth Set     34 Sacks Cement       12-1/4"     9-5/8" 32.3#     288"     200       8-3/4"     7" 23#     3480"     815       6-1/4"     4-1/2" 11 6#     7851"     485       2-3/8" 4.7# J-55     7796"     0       VI. Well Test Data	
31 Hole Size         32 Casing & Tubing Size         33 Depth Set         34 Sacks Cement           12-1/4"         9-5/8" 32.3#         288'         200           8-3/4"         7" 23#         3480'         815           6-1/4"         4-1/2" 11 6#         7851'         485           2-3/8" 4.7# J-55         7796'         0           VI. Well Test Data           35 Date New Oil         36 Gas Delivery Date 5/24/08         37 Test Date 7/24/08         38 Test Length 24 hrs         39 Tbg, Pressure 0 psi         60 Csg, Pres 165 psi	ssure
31 Hole Size         32 Casing & Tubing Size         33 Depth Set         34 Sacks Cement           12-1/4"         9-5/8" 32.3#         288"         200           8-3/4"         7" 23#         3480"         815           6-1/4"         4-1/2" 11 6#         7851"         485           2-3/8" 4.7# J-55         7796"         0           VI. Well Test Data           38 Test Length         39 Tbg, Pressure         40 Csg, Pres	ssure
31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  12-1/4"  9-5/8" 32.3#  288'  200  8-3/4"  7" 23#  3480'  815  6-1/4"  4-1/2" 11 6#  7851'  485  2-3/8" 4.7# J-55  7796'  0  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date 5/24/08  37 Test Date 5/24/08  38 Test Length 24 hrs  0 psi  165 psi  41 Choke Size  42 Oil  43 Water  44 Gas 600 mcf/d  OIL CONSERVATION DEVISION  complete to the best of my knowledge and belief	ssure i thod
31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12-1/4" 9-5/8" 32.3# 288' 200  8-3/4" 7" 23# 3480' 815  6-1/4" 4-1/2" 11 6# 7851' 485  2-3/8" 4.7# J-55 7796' 0  VI. Well Test Data  35 Date New Oil 5 Gas Delivery Date 5/24/08 71 Test Date 5/24/08 24 hrs 0 psi 165 psi 1	ssure i thod
31 Hole Size  32 Casing & Tubing Size  12-1/4"  9-5/8" 32.3#  288'  200  8-3/4"  7" 23#  3480'  815  6-1/4"  4-1/2" 11 6#  7851'  485  2-3/8" 4.7# J-55  7796'  0  VI. Well Test Data  5 Date New Oil  5 Gas Delivery Date 5/24/08  5 J24/08  5 J24/08  5 J24/08  1 Gas 600 mcf/d  7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief  6 Interest Date  Title:  Mike Pippin  Title:  Approved Date:	ssure i thod
31   Hole Size   32   Casing & Tubing Size   33   Depth Set   34   Sacks Cement     12-1/4"   9-5/8" 32.3#   288"   200     8-3/4"   7" 23#   3480'   815     6-1/4"   4-1/2" 11 6#   7851'   485     2-3/8" 4.7# J-55   7796'   0     VI. Well Test Data   35   Date New Oil   36   Gas Delivery Date   5/24/08   5/24/08   24 hrs   0 psi   165 psi     41   Choke Size   42   Oil   43   Water   44   Gas   600   mcf/d   45   AOF   46   Test Met     7   I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief   Signature   Approved by:   Chach   12   Conservation Division have   Conserv	ssure i thod