Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
1625 N. French Dr , Hobbs, NM 88240 District II			30-039-30504	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-505-6	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Northeast Blanc	o Unit
PROPOSALS.)			8. Well Number #22M	
1. Type of Well: Oil Well	Gas Well 🛛 Other			
2. Name of Operator	namy I D		9. OGRID Number 06137	
Devon Energy Production Company, L.P. 3. Address of Operator		1	10. Pool name or Wildcat: Blanco MV &	
PO Box 6459, Navajo Dam, NM 87419		I .	So. Los Pinos Frt/Sand Pictured Cliffs	
4. Well Location				
Unit Letter O: 660 feet from the SOUTH line and 1805 feet from the EAST line				
Section 36 Township 31-N Range 7-W NMPM Rio Arriba County				
	11. Elevation (Show whether DR,			
	6476' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI			P AND A
PULL OR ALTER CASING		CASING/CEMENT J		, , , , , , , , , , , , , , , , , , , ,
DOWNHOLE COMMINGLE				
OTHER				
OTHER:	nleted operations (Clearly state all r	OTHER:	iva partinant data	a including estimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.	,	e completions. Titue	ii wonooro diagri	an or proposed completion
11/8/08: Drilled through 7" csg shoe & drilled 6-1/4" hole to MD6550' on 11/13/08. On 11/14/08, set 4-1/2" 11.6# J-55 csg @				
MD6543'. Cmted w/325 sx (478 cf) 50/50 POZ cmt w/0.1% CFR-3, 0.4% Halad 9, 5# gilsonite & 1/8# e-flake. Did not circ cmt. Released rig on 11/14/08. On 11/23/08, pressure tested 4-1/2" csg to 5000 psi for 15 min – OK.				
Actions of the first way of the first	700, pressure tested 4-172 - esg to 50	00 psi 101 15 mm - Oi	α.	RCVD DEC 1 'OB
Spud Date: 9/2/08	Drilling Rig J	Release Date: 11/14/	/08	OIL CONS. DIV.
				DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
\wedge				
SIGNATURE MADE	RRIN TITLE Petrole	eum Engineer - Agent	DATE	11/27/08
	7			***************************************
Type or print name <u>Mike Pippin</u>	E-mail address:	mike@pippinllc.c	om PHÓI	NE: <u>505-327-4573</u>
For State Use Only	Deputy	y Oil & Gas Insp	ector,	1870 0 / 1888
APPRÓVEDBY: Lely G	TITLE	District #3	-	ATE DEC 0 4 2003
Conditions of Approval (if any):			Dr	A & A./

Report 70°C next report & 19/4