

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30504
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No. E-505-6
3. Address of Operator PO Box 6459, Navajo Dam, NM 87419		7. Lease Name or Unit Agreement Name Northeast Blanco Unit
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1805</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>31-N</u> Range <u>7-W</u> NMPM <u>Rio Arriba</u> County		8. Well Number #22M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6476' GL		9. OGRID Number 06137
		10. Pool name or Wildcat: Blanco MV & So. Los Pinos Frt/Sand Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/30/08: Drilled through 9-5/8" surface csg shoe & drilled 8-3/4" hole to MD4060'. On 11/6/08, set 7" 23# J-55 csg @ 4050' w/DV tool @ MD3410'. Cmted 1st stage w/210 sx (309 cf) 50/50 POZ cmt w/3% gel, 0.3% Halad 9, 5# gilsonite & 1/8# e-flake. Opened DV tool @ 3410' & circ out 10 bbls cmt. Cmted 2nd stage w/590 sx (856 cf) 50/50 POZ cmt w/0.3% gel, 0.3% Halad-9, 5# gilsonite, & 1/4# floreal. Circ Trace of cmt to pit. On 11/8/08, pressure tested 7" csg to 1500 psi for 30 min- OK.

Spud Date: 9/2/08

Drilling Rig Release Date:

RCVD DEC 1 '08
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 11/27/08

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573
For State Use Only

APPROVED BY: Felix G. Roldan TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 04 2008
Conditions of Approval (if any):

B 12/4