UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



OCT 2 7 2008

| | Q C I | B 1 2000 |
|--|--|--|
| Sundry Notices and Reports on Wells | Bursus in La | nd Management |
| | <u>⊬arming</u> to 5. | on Field Offiœ Lease Number |
| | - | SF-079363 |
| . Type of Well | 6. | If Indian, All. or |
| GAS | | Tribe Name |
| | | |
| | 7. | Unit Agreement Name |
| Name of Operator | | |
| BURLINGTON | | |
| RESOURCES OIL & GAS COMPANY LP | | San Juan 28-6 Unit |
| | | |
| | 8. | Well Name & Number |
| Address & Phone No. of Operator | | * 4' |
| | | San Juan 28-6 Unit 158N |
| PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 9. | API Well No. |
| | | and the second of the second o |
| Location of Well, Footage, Sec., T, R, M | - 12 | 30-039-30547 |
| Location of Wen, Footage, Sec., 1, K, W | 10. | Field and Pool |
| | 10. | Basin DK/Blanco MV |
| Surf:Unit D (NWNE), 1092' FNL & 453' FWL, Sec. 11, T27N, R6W, NMPM | (A17) | |
| | 11. | County and State |
| | | Rio Arriba, NM |
| | | The state of the s |
| 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPOR | RT, OTHER E | ATA |
| Type of Submission Type of Action Notice of Intent Abandonment Change of Plans | X Other - Casin | |
| X Subsequent Report Plugging Non-Routine Fracturing | A Ouler - Cash | RCV0 0CT 30 '08 |
| Casing Repair Water Shut off | | 12.5.1 |
| Final Abandonment Altering Casing Conversion to Injection | 4 | 611 CONS. DTV. |
| Describe Proposed or Completed Operations | | STREET WEST STREET |
| Toposed of Completed Operations | | |
| 0/13/08 MIRU AWS 730, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 185 | '. D/O cmt and | I drilled ahead to 3530'. |
| irc hole. RIH w/ 86 jnts of 7" 20# J-55csg set @ 3466'. RU CMT 10/17/08. Preflushed | | |
| umped Scavenger 20sx(56cf-10bbl) Prem Lite w/8% Bentonite, 3% CaCl, .25pps Cello | | |
| MS. Lead 410sx(878cf-156bbl) Prem Lite w/8% Bentonite, 3% CaCl, .25pps CelloFlake | e, .4% Fl-52, 5 | pps LCM-1, .4% SMS: |
| ail 90sx(124cf-22bbl) w/ 1% CaCl, .25pps CelloFlake, .2% FL-52. Dropped Plug & Dis | | |
| urface. 10/18/08 RIH w/ bond log, TOC @ 1200'. 10/18/08 received verbal from Wayn | e @ BLM & C | charlie @ OCD that |
| medial work was not needed. | · · · · · · · · · · · · · · · · · · · | |
| 0/18/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 7741' TD. TD | reached on 10 | VON OR Soirs hale DITT |
| 7/18/08 F1 csg 1300#/30mm. MO 6.25 bit, D/O cmt and drifted aread to 7/41 1D. 1D 57 jints of 4.5" 11.6#/10.5# J-55csg set @7736'. RU CMT 10/21/08, Preflushed w/ 10bbl | | |
| Osx(28cf-5bbl) Prem Lite w/8% Bentonite, 3% CaCl, .25pps CelloFlake, .4% Fl-52, 5pps | | |
| 8bbl) Prem Lite w/ 8% Bentonite, 3% CaCl, .25pps CelloFlake, .4% Fl-52, 5pps LCM-1 | | |
| 123bbl FW. ND BOP. RD, released 10/21/08. | , , 0 51 15 . | Abbidit |
| <i>h</i> / | - 11 1 mi | The state of the s |
| Twill be conducted by completion rig; results & TOC will appear on next report. | 173 140 | |
| Company of the control of the contro | | The state of the s |
| 4. I hereby certify that the foregoing is true and correct. | | |
| | 4 h. | A STATE OF THE STA |
| igned Kelly Jeffery Title Regu | ulatory Techni | <u>cian</u> Date <u>10/21/08</u> |
| | (2) (2) (2) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4 | |
| os. | 3 (v | |
| This space for Federal or State Office use) | | ACCEPTED FOR RECORD |
| PPROVED BYTitle | | Date |
| ONDITION OF APPROVAL, if any: | /. | OCT 2 8 2008 |
| the 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any the partition of Emicy of United States any false, fictitious or fraudulent statements or representations as to any matter which it is juristic and the contraction of the contraction | સાણ કોક્સ . જે તે મોલું | FAREINGTON FIELD OFFICE |
| | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | . 10. · 11.7 m/m series tour registre to market for it. Parties |