submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



DEC 01 2008

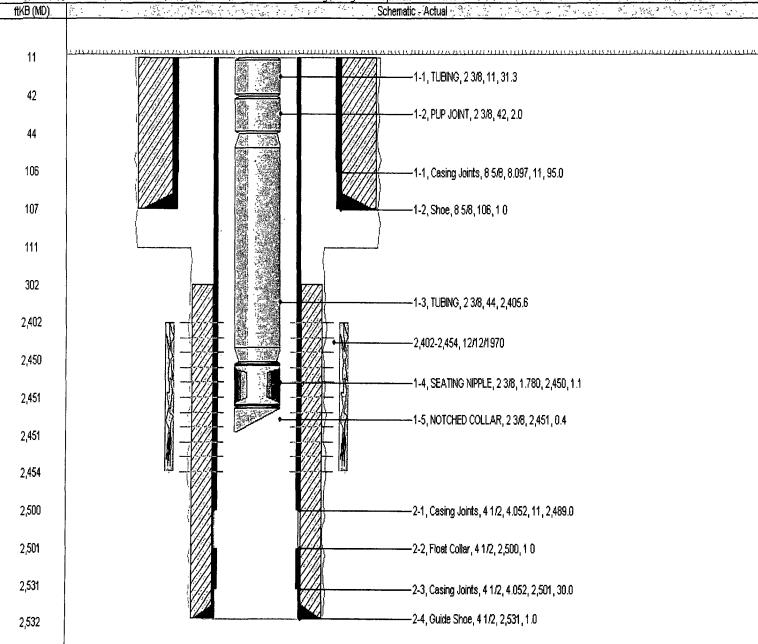
	BUREAU OF LAND MANAGEMENT	กกรี่ไ	and Management
	Sundry Notices and Reports on Wells	Farming'	ion Field Office
		5.	Lease Number SF-077652
1.	Type of Well GAS	6.	If Indian, All. or Tribe Name
2.	Name of Operator	7.	Unit Agreement Name
۷.	BURLINGTON		
	RESCURCES OIL & GAS COMPANY LP		
3.	Address & Phone No. of Operator	8.	Well Name & Number East 21
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4	Location of Well Footone Coo. T. D. M.		30-045-20718
4.	Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
	Unit M (SWSW), 790' FSL & 950' FWL, Section 25, T31N, R12W, NMPM		Aztec Pictured Cliffs
		11.	Basin Fruitland Coal County and State San Juan Co., NM
	Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		
13.	Describe Proposed or Completed Operations		
	rlington Resources wishes to recomplete this well in the Fruitland Coal and down hole ase see attached procedure, wellbore diagram and FC plat.	commingle wi	th the existing Pictured Cliffs
			ROVO DEG 4'08
			OIL COMS. DIV.
			0151.3
14.	I hereby certify that the foregoing is true and correct.		
Sig	ned Tambessions Tamra Sessions Title Staff Regu	latory Technic	ian Date 12/01/2008 .
(Th	nis space for Federal or State Office use) PROVED BY Original Signed: Stephen MasonTitle		Date
CO Title	NDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of inted States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

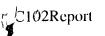
East 21

Section 25, Township 31N, Range 12W 790' FSL & 950' FWL API: 3004520718

Fruitland Coal Recompletion Sundry 11/5/2008

- 1. MIRU service rig and related equipment. TOH and lay down 2 3/8" tbg. RDMO.
- 2. MIRU wireline unit. RIH with GR/CCL/CBL log from PBTD (+/- 2,532') to surface
- 3. Set 6,000 psig Composite Bridge Plug above top of Pictured Cliffs. ND well head & NU 5,000 psig frac valve. Pressure test frac valve and casing to 3,200 psig. Perforate 1st stage Fruitland Coal.
- 4. MIRU Frac Company. Fracture stimulate the 1st Stage Fruitland Coal.
- 5. Set Composite Frac Plug above 1st stage.
- 6. Perforate and fracture stimulate the 2nd Stage Fruitland Coal.
- 7. RDMO frac equipment and wireline.
- 8. MIRU flowback company.
- 9. Flowback frac fluid to steel flowback tank.
- 10. MIRU Wireline Company. Set CBP above top of Fruitland Coal. Blow down casing. RDMO flow back and wireline companies.
- 11. RD frac valve & RU well head.
- 13. MIRU Service rig and related equipment. TIH w/ 2-3/8" J-55 tubing and bit. Drill out CBP & 1 CFP's. Circulate hole clean with air-foam to CBP above PC. Record flow rates and pressures for Fruitland Coal.
- When FC is clean, DO CBP and clean out hole to PBTD. Record flow rates and pressures on FC & PC.
- 15. TOH w/bit & tubing and RIH w/mud anchor, seating nipple and tubing. Land tubing.
- 16. RIH w/gas anchor, insert rod pump and rods. Space out pump.
- 17. RDMO service rig and related equipment. Turn over to production.





District I

1625 N. French Dr., Hobbs, NM 88240 Phone (505) 393-6161 Fax (505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone (505) 748-1283 Fax (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone.(505) 476-3470. Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 Permit 84787

WELL LOCATION AND ACREAGE DEDICATION PLAT

	ELL LUCATION AND ACKEA	AGE DEDICATION LEAT		
i APi Number	2 Pool Code	3 Pool Nan	1 Name	
30-045-20718	71629	BASIN FRUITLAND	COAL (GAS)	
4 Property Code	5 Property Na	me	6. Well No.	
18517	EAST		021	
7 OGRID No.	8 Operator Na	ıme	9 Elevation	
14538	BURLINGTON RESOURCES OF	L & GAS COMPANY LP	5968	

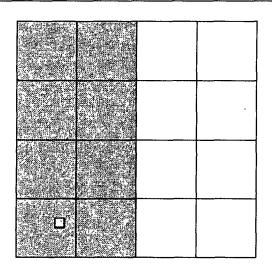
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
M	25	31N	12W		790	S	950	W	SAN JUAN	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section Township Range		Lot	Lot Idn Feet From		N/S L	ine	Feet From	E/W Line	County	
12. Dedicated Acres 320.00		13. 1	Joint or Infill		14	Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: / Own Servers
Title: Staff REgulatory Technician

Date: 11/7/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Fred B. Kerr Jr.
Date of Survey: 11/5/1970
Certificate Number: 3950