District I

1625 N French Dr , Hobbs, NM 88240 130 Di

State of New Mexico Energy Minerals and Natural Resources

Division ancis Dr. 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

District II	Departmen
1301 W Grand Ave , Artesia, NM 88210	Oil Conservation
District III	1220 South St. Fra
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM
District IV	
1220 S. St Francis Dr , Santa Fe, NM 87505	

Pit. Closed-Loop System. Below-Grade Tank. or Proposed Alternative Method Permit or Closure Plan Application Type of action: Spermit of a pit. closed-loop system, below-grade tank, or proposed alternative method Closure plan only submitted or an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be abroad that appears of this expense boar united to recommend the state below specially and special permitted pit, closed-loop system, below-grade tank or alternative request Please be abroad that appears of the sequence o	1220 S. St Francis Dr , Santa Fe, NM 87505	appropriate NWOCD District Office.
Type of action: X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank or activative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Permitted Permitted	24810 Prope	
Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit	_	<u> </u>
Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed tale; not proposed alternative method	Type of action:	
Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Porm C-141) per individual pit, closed-loop system, below-grade tank or alternative request Please to advoced that approval of this request does not relieve the operator of its belowing the application of variative and constructions. Note that approval of this request does not relieve the operator of its sepandibility to comply with any other applicable governmental unbourty's rules, regulations or otherwise.		
Delow-grade tank, or proposed allermative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advased that approard of this requiser does not effice the operator of tability should operations result in pollution of surface water, ground water or the conviousment Not does approval relieve the operator of its esponsibility to comply with any other applicable governmental authority's rules, regulations or ordinances		
Peiase he advised that approval of this request does not relieve the operator of Lubdity should operations testalt in pollution of surface water, ground water or the environment Net does approval relieve the operator of its responsibility to comply with any other applicable governmental authority: rules, regulations or ordinances Operator: Burlington Resources Oil & Gas Company, LP		
Center of Proposed Design: Latitude: 36.850499"N	Instructions: Please submit one ap	oplication (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Departor: Burlington Resources Oil & Gas Company, LP OGRID#: 14538		
Address: PO Box 4289, Farmington, NM 87499 Facility or well name: FJ TITT 2A API Number: 30-045-22914	1	ve the operator of its responsionity to comply with any other applicable governmental authority's rules, regulations or ordinances
Facility or well name: FJTITT 2A API Number: 30-045-22914 OCD Permit Number: U/L or Qtr/Qtr: 0/SW&E) Section: 35 Township: 31N Range: 11W County: San Juan Center of Proposed Design: Latitude: 36.850490°N Longitude: 107.956010°W NAD: X] 1927 1983 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment 2	Operator: Burlington Resources Oil	& Gas Company, LP OGRID#: 14538
API Number: 30-045-22914 OCD Permit Number: U/L or Qtr/Qtr: O(SW/SE) Section: 35 Township: 31N Range: 11W County: San Juan Center of Proposed Design: Latitude: 36.850490°N Longitude: 107.956010°W NAD: XI 1927 1983 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment Pitt: Subsection F or G of 19.15.17 11 NMAC Temporary Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams. Welded Factory Other Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad	Address: PO Box 4289, Farmington	, NM 87499
Center of Proposed Design: Latitude: 36.850490°N	Facility or well name: FJTITT 2A	
Center of Proposed Design: Latitude: 36.850490°N Longitude: 107.956010°W NAD: X 1927 1983 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment 2	API Number: 30	-045-22914 OCD Permit Number:
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment Pit: Subsection F or G of 19.15.17 11 NMAC Permanent Emergency Cavitation P&A	U/L or Qtr/Qtr: O(SW/SE) Sectio	n: 35 Township: 31N Range: 11W County: San Juan
Pet: Subsection F or G of 19.15.17 11 NMAC Temporary	. _	
Temporary Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams. Welded Factory Other Volume: bbl Dimensions L x W x D 3	Surface Owner: X Federal	State Private Tribal Trust or Indian Allotment
Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type Thickness 45 mil HDPE PVC X Other LLDPE 5 Alternative Method:	Temporary Drilling Work Permanent Emergency Co Lined Unlined Lir String-Reinforced Liner Seams. Welded Fa- 3 Closed-loop System: Subsective Type of Operation P&A Drying Pad Above Groun Lined Unlined Liner	cover avitation
Alternative Method:	X Below-grade tank: Subsection I Volume: 120 bt Tank Construction material: Secondary containment with leak det Visible sidewalls and liner	of 19.15.17.11 NMAC I Type of fluid: Produced Water Metal ection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls only Other mil HDPE PVC X Other LLDPE
	Alternative Method:	nired Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19 15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.											
Netting: Subsection E of 19.15 17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)											
8 Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC											
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	proval									
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.											
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo									
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo									
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	X No									
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□NA										
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes XNA	No									
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo									
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.											
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	XNo									
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	X No									
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo									
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	XNo									
Within a 100-year floodplain	Yes	XNo									

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached V Hydrogeologic Pennsyl (Pology grade Toples) based upon the requirements of Pergresph (4) of Subsection P. of 10.15.17.0 NIMAC.
X Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Triangeologic Data (Temporary and Entergency Fits) Sased upon the appropriate requirements of 19.15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15 17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12 Charles Cartan Parist Anni Attachar at Charles Char
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.19 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15 17.13 NMAC
14
Proposed Closure: 19 15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: X Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached. Protocole and Procedures based upon the appropriate requirements of 10 15 17 13 NMAC
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC X Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
X Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15.17.13 D NMAC)												
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two fare required.	acilities											
Disposal Facility Name: Disposal Facility Permit #:												
Disposal Facility Name: Disposal Facility Permit #:												
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information No												
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC												
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided below Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19 15.17 10 NMAC for guidance												
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - tWATERS database search, USGS: Data obtained from nearby wells	Yes No											
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No											
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No											
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Yes No											
- Topographic map; Visual inspection (certification) of the proposed site												
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes No											
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site Within 1000 horizontal feet of a private, domestic fresh water well or spring, in existence at the time of the initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site Within 1000 horizontal feet of a private, domestic fresh water well field covered under a municipal ordinance adopted	Yes No											
pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality												
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site	Yes No											
Within the area overlying a subsurface mine. - Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No											
Within an unstable area - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society,	Yes No											
Topographic map Within a 100-year floodplain FEMA map	Yes No											
On-Site Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following items must bee attached to the closur by a check mark in the box, that the documents are attached.	re plan. Please indicate,											
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17.10 NMAC												
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC												
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC												
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 1 Protocols and Procedures - based upon the appropriate requirements of 19 15.17.13 NMAC	9.15.17.11 NMAC											
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC												
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC												
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards ca Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	nnot be achieved)											
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC												

19 Operator Application Certification:	
I hereby certify that the information submitted with this application is true, acc	curate and complete to the best of my knowledge and belief.
Name (Print): Ethel Tally	Title: Staff Regulatory Technician
Signature: The Jally	Date 11-4-08
e-mail address: Ethel. Tally@ConocoPhillips con	Telephone. 505-599-4027
20 OCD Approval: Permit Application (including closure plan)	Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature:	Approval Date: 12-3-08
E /	Approvin Bate. 12 0 00
Title: + nv, 15pec	OCD Permit Number:
21	
Closure Report (required within 60 days of closure completion): Sur	
	r to implementing any closure activities and submitting the closure report. The closure stion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been	· · · · · · · · · · · · · · · · · · ·
	Closure Completion Date:
22 Closure Method:	
Waste Excavation and Removal On-site Closure Method	Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.	
23	
Closure Report Regarding Waste Removal Closure For Closed-loop System	ems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
	rilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized. Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed	
Yes (If yes, please demonstrate compliane to the items below)	□No
Required for impacted areas which will not be used for future service and c	operations
Site Reclamation (Photo Documentation)	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
Closure Report Attachment Checklist Instructions: Each of the for	ollowing items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.	moving uems must be unucleu to the closure report. I least mateur, by a check mark in
Proof of Closure Notice (surface owner and division)	
Proof of Deed Notice (required for on-site closure)	
Plot Plan (for on-site closures and temporary pits)	
Confirmation Sampling Analytical Results (if applicable)	
Waste Material Sampling Analytical Results (if applicable)	
Disposal Facility Name and Permit Number	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
Site Reclamation (Photo Documentation) On-site Closure Location Latitude:	Longitude: NAD 1927 1983
On-site Crosure Execution Laurence.	
25	
Operator Closure Certification:	
	ure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that specified in the approved closure plan
Name (Print).	Title:
Signature:	Date:
e-mail address:	Telephone:

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 31N	Range: 11W	Sections: 25,2	26,27,34,35,36	-							
NAD27 X:	, Y: ,	Zone:	Search Radiu	s: [
County: Basi	n:		Number:	Suffix:	* * * *						
Owner Name: (First)	(Last))	○ Non-Domestic	ODomestic	All						
POD / Surface Data Repor	t Av	g Depth to Water	Report Water	er Column Repor	tone the man, which the						
Clear Form iWATERS Menu Help											

WATER COLUMN REPORT 11/03/2008

	arter							-						
	arter										Depth	Depth	Water	(in
POD Number	Tws	Rng					Zone	х	•	Y	Well	Water	Column	
SJ 03045	31N	11W			4 4						200			
SJ 02499	31N	11W		~	1 1						66	45	21	
SJ 03198	$\sqrt{31N}$	_11.W			3 1						<u> 600</u>	1.0.0	500	
SJ 02834	Z31N_	711W			3 3						200	160	40	
SJ 03450	31N	11W			3 3						144	95	49	
SJ 03126	31N	11W			1 1						41	21	20	
SJ 01233	31N	11W		1	_						49	27	22	
SJ 03158	31N		26		4 2						280	25	255	
SJ 00675	31N		26	1							36	22	14	
SJ 02887	31N		26	1							51	28	23	
SJ 02898	31N	11W	26	2		:					50			
SJ 01789	31N	11W	26	3	1						29	12	17	
SJ.00705	31N	11W	26	3	1 1						18	8	10	
SJ 00371	31N		26		1 2						29	9	20	
SJ 00363	31N		26		1 4						25	5	20	
SJ 03323	31N	11W			1 4						30	6	24	
SJ 01545 X	31N	11W	26	3	3						27	10	17	
SJ 00926	31N	11W	26	4	1						62	32	30	
SJ 01519	31N	11W	26	4							69	47	22	
SJ 01628	31N	11W	26	4							66	25	41	
SJ 02011	31N	11W	26	4	2				•		55	38	17	
SJ 01620	31N	11W	26	4							67	26	41	
SJ 00610	31N	11W	26	4	2						80	50	30	
SJ 03697 POD1	31N	11W	26	4	2 3						80	50	30	
SJ 00562	31N	11W	26	4	3						40	20	20	
SJ 00561	31N	11W	26	4	3						38	20	18	
SJ 01042	31N	11W	26	4	4						100	30	70	
SJ 00494	31N	11W	26	4	4						88	60	28	
SJ 02482	31N	11W	27	4	1 2	:					75	55	20	
SJ 03600	31N	11W	27	4	2 1						51	39	12	
SJ 03540	31N	11W	27		2 1						40	21	19	
SJ 03772 POD1	31N	11W			2 1	-		268239	23	135717	41.	30	11	

SJ 02914	31N	11W 27	4 2	3			25	15	10
SJ 02468	31N	11W 27	4 2	3			49	30	19
	-								
SJ 02871	31N	11W 27	4 2	4			22	11	11
SJ 02656	31N	11W 27	4 2	4			21	9	12
SJ 02215	31N	11W 27	4 3				54	23	31
SJ 02676	31N	11W 27	4 3				19	7	12
	31N	11W 27		1				,	12
SJ 03247				1			70		
SJ 02549	31N	11W 27	43	3			49	30	19
SJ 03505	31N	11W 27	4 3	3			50	14	36
SJ 02853	31N	11W 27	4 3	4			22	6	16
SJ 02984	31N	11W 27	4 4	1			20	Ŭ	10
								4.0	_
SJ 03181	31N	11W 27		1			19	10	9
SJ 02277	31N	11W 34	1 2				16	7	9
SJ 01533	31N	11W 34	1 4				58	40	18
SJ 02167	31N	11W 34	1 4				83	69	14
	31N	11W 34					79		
SJ 01251				_				65	14
SJ 03211	31N	11W 34		1			24	14	10
SJ 01125	31N	11W 34	1 4	2			59	42	17
SJ 00632	31N	11W 34	2				25	7	18
SJ 01657	31N	11W 34	2				20	6	14
SJ 00656	31N	11W 34	2				30	8	22
SJ 00631	31N	11W 34	2				30	11	19
SJ 01675	31N	11W 34	2				33	7	26
SJ 01656	31N	11W 34	2				20	6	14
SJ 03448	31N	11W 34	2 1				41	21	20
SJ 01267	31N	11W 34	2 1				65	45	20
SJ 01618	31N	11W 34	2 1				28	8	20
SJ 01840	31N	11W 34	2 1	1			65	25	40
SJ 00660	31N	11W 34	2 1	1			50	30	20
SJ 03316	31N	11W 34	2 1				30	10	20
SJ 01721	31N	11W 34	2 2	_			22		12
								10	
SJ 01768	31N	11W 34	2 2				20	6	14
SJ 03172	31N	11W 34	2 2	2			19	7	12
SJ 03047	31N	11W 34	2 2	4			19	6	13
SJ 02113	31N	11W 34	2 3				12	4	8
SJ 02119	31N	11W 34	2 3				11	3	8
	31N	11W 34	2 3				33		22
SJ 00659				_				11	
SJ 00661	31N	11W 34	2 3	1			52	32	20
SJ 02972	31N	11W 34	2 3	4			15	5	10
SJ 03106	31N	11W 34	2 4	1			25		
SJ 03107	31N	11W 34	2 4	1			18	8	10
SJ 03183	31N	11W 34		4			19	6	13
SJ 03780 POD1	31N	11W 34	3 1		267922	2130341	28	12	16
	-				201922	2130341			
SJ 02859	31N	11W 34		4			22	6	16
SJ 03065	31N	11W 34	3 2	3			22	7	15
SJ 02967	31N	11W 34	3 2	3			20	5	15
SJ 02856	31N	11W 34	3 2	3			24	6	18
SJ 02852	31N	11W 34					23	7	16
	31N	11W 34		3			22	5	17
SJ 03025	_							3	Τ /
SJ 03002	31N	11W 34		4			22		
SJ 03014	31N	11W 34	3 2	4			30	5	25
SJ 03220	31N	11W 34	3 3	1			20	6	14
SJ 02861	31N	11W 34	3 3	1			21	7	14
SJ 03042	31N	11W 34	3 3	2			23	6	17
SJ 03710 POD1	31N	11W 34	3 3				20	4	16
SJ 03048	_ 31N	11W 34		4			21	4	17
SJ 02857	31N	11W 34	3 4	1			23	6	17
SJ 03631	31N	11W 34		2			27	6	21
SJ 03493	31N	11W 34		2			25	15	10
DO 03470	- 2 TIN	TT44 74	J ±	_			2.3	1.0	± 0

SJ 03357	31N	11W 34	3 4	2			22	6	16
SJ 03492	31N	11W 34	3 4	2			30	•	
SJ 03609	31N	11W 34	3 4	4			27	6	21
SJ 03260	31N	11W 34	3 4	4			41	3	38
SJ 01608	_ 31N	11W 34	4				48	17	31
SJ 03720 POD1	_ 31N	11W 34		3			21	6	15
SJ 03497	_ 31N	11W 34	4 1	4			30	10	20
SJ 03402	_ 31N	11W 34	4 1	4			25		
SJ 03377	_ 31N·	11W 34	4 2	4			20	2	18
SJ 03739 POD1	_ 31N	11W 34	4 3	1			25	3	22
SJ 03016	_ 31N	11W 34	4 3	1			35		
SJ 02966	_ 31N	11W 34	4 3	3			48	20	28
SJ 00985	_ 31N	11W 34	4 4				40	16	24
SJ 02827	_ 31N	11W 35		2			60		
SJ 02902	31N	11W 35	1 1				19	5	14
SJ 03371	_ 31N	11W 35	1 1	3			21	5	16
SJ 02897	_ 31N	11W 35	1 3	1			17	6	11
SJ 00333	_ 31N	11W 35	1 3	4			30	6	24
SJ 03760 POD1	_ 31N	11W 35	1 4	1	268465	2130772	43	12	31
SJ 01144	_ 31N	11W 35	1 4	4			55	30	25
SJ 03543	_ 31N	11W 35	1 4	4			61	30	31
SJ 01319	_ 31N	11W 35	2 2	2				155	
SJ 00185	_ 31N	11W 35	2 3		,		54		
SJ 03676	_ 31N	11W 35	2 3				52	19	33
SJ 03560	_ 31N	11W 35	2 3	2			62	32	30
SJ 03166	_ 31N	11W 35	2 4				20		
SJ 03165	_ 31N	11W 35		4			20		
SJ 00983	_ 31N	11W 35	3			•	110	70	40
SJ 00939	_ 31N	11W 35	3				60	30	30
SJ 00940	_ 31N	11W 35	3 1	_			64	15	49
SJ 01580	_ 31N	11W 35		1			65	30	35 .
SJ 02933	_ 31N	11W 35	3 1				37	24	13
SJ 02932	_ 31N	11W 35	3 1				27	14	13
SJ 03574	_ 31N	11W 35	3 1				100	F 4	0.0
SJ 00591	31N	11W 35	3 1	4			83	54	29
SJ 00939 1	_ 31N	11W 35	3 2				60	30	30
SJ 00713	_ 31N	11W 35	4 2				37	19	18

Record Count: 128

New Mexico Office of the State Engineer POD Reports and Downloads

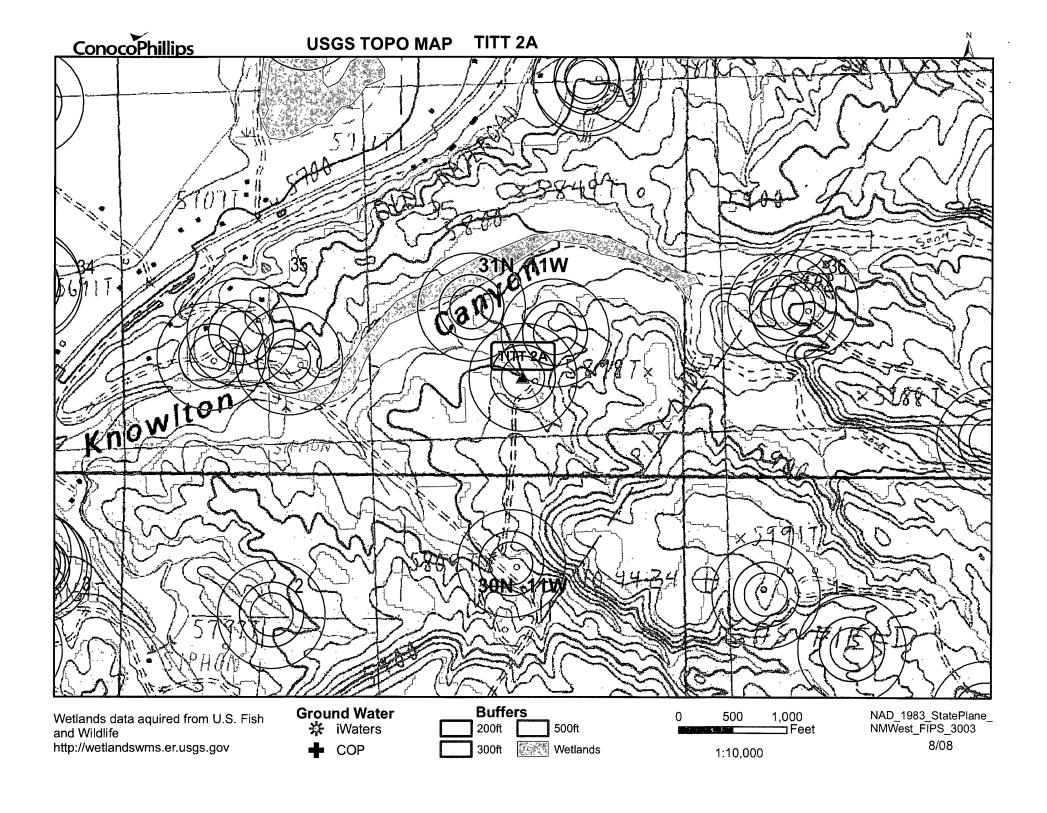
Township: 30N Range: 11W	Sections: 1,2,3										
NAD27 X: Y:	Zone: Search Radius:										
County: Basin:	Number: Suffix:										
Owner Name: (First) (Last)	○ Non-Domestic ○ Domestic ● All										
POD / Surface Data Report Avg	Depth to Water Report Water Column Report										
Clear Form iWATERS Menu Help											

WATER COLUMN REPORT 11/03/2008

(qu	arter	s are	• 1=l	W	2=	NE	3=SW 4	=SE)						
(സൂ	arter						small	.est)			Depth	Depth	Water	(in
POD Number	Tws		Sec	đ	đ	a	Zone	3	ζ.	Y	Well	Water	Column	
SJ 01217	30N	11W		1	3						60	30	30	
SJ 00975	30N	11W	02	1	3						60	20	40	
SJ 02765	30N	11W		1	3						54	20	34	
SJ 02837	30N	11W	02	3	4	1					150			
SJ 01437	30N	11W	03	1							40	28	12	
SJ 03121	30N	11W	03	1		4					36	12	24	
SJ 02049	30N	11W	03	1	3						26	8	18	
SJ 01339	30N	11W	03	1	3	1					40	15	25	
SJ 00350	30N	11W	03	1	3	2					46	12	34	
SJ 01441	30N	11W	03	1	3	2					48	20	28	
SJ 02835	30N	11W	03	1	3	2					26	8	18	
SJ 02814	30N	11W	03	1	3	2					31	8	23	
SJ 01387	30N	11W	03	1	4						40	18	22	
SJ 03698 POD1	30N	11W	03	1	4	1					40	5	35	
SJ 02785	30N	11W	03	1	4	2					31	5	26	
SJ 01805	30N	11W	03	2							35	20	15	
SJ 01313	30N	11W	03	2							70	58	12	
SJ 01807	30N	11W	03	2	1						50	30	20	
SJ 02781	30N	11W	03	2	1	2					48	23	25	
SJ 01202	30N	11W	03	2		2					35	8	27	
SJ 03758 POD1	30N	11W	03	2	1	2		268158	3	2127473	49	21	28	
SJ 03765 POD1	30N	11W	03			2		268163	3	2127605	43	20	23	
SJ 03756 POD1	30N	11W	03	2	1	2		268179)	2127870	41	20	21	
SJ 02786	30N	11W	03	2	3	1					51	24	27	
SJ 01901	30N	11W	03	2	3	2					60	26	34	
SJ 00698	30N	11W	03	2	3	3					44	14	30	
SJ 01261	30N	11W	03	2	3	4						20		
SJ 02930	30N	11W	03	2	4	4					81	64	17	
SJ 02798	30N	11W	03	2	4	4					80	61	19	
SJ 00402	30N	11W	03	3							32	18	14	
SJ 01734	30N	11W	03	3	2						33	5	28	
SJ 00762	30N	11W	03	3	2						47	22	25	

SJ	01440	30N	11W 03	3	2	3	41	21	20
SJ	01020	30N	11W 03	3	3		27	5	22
SJ	03732 POD1	30N	11W 03	3	3	1	38	9	29
SJ	03242	30N	11W 03	3	3	1	23	9	14
SJ	03239	30N	11W 03	3	3	3	33	. 12	21
SJ	01238	30N	11W 03	4	1		95	38	57
SJ	02245	30N	11W 03	4	1	3	66	30	36
SJ	01043	30N	11W 03	4	1	4	50		
SJ	01249	30N	11W 03	4	2		52	22	, 30
SJ	02824	30N	11W 03	4	2	1	70	50	20
SJ	02563	30N	11W 03	4	2	1	96	60	36
SJ	03153	30N	11W 03	4	2	1	80	60	20
SJ	03454	30N	11W 03	4	2	4	100		
SJ	03291	30N	11W 03	4	3	2	38	18	20
SJ	00366	30M	11W 03	4	4	4	33	18	15

Record Count: 47



30045 29291

30-045-10168

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator	FI Paso FIELD Services	Location: Unit NE Se	c. 25 Twp 31 Rng 11
Name of Well/V	Vells or Pipeline Serviced	vollace Gas com E	£119
Elevation	Completion Date	Total Depth	<i>P</i> Land Type * '00000
Casing, Sizes, T	ypes & Depths <u>898 - P. V.</u>	c. 40'	
If Casing is cem	ented, show amounts & types us	sed 15 Bags ZIA	Type 1 & Z
If Cement or Be	entonite Plugs have been placed,	show depths & amounts use	d
-	ness of water zones with descript		
Fresh, Clear, Sa	alty, Sulphur, Etc. 1) 6,11 K	11th Water-	DEWEIII/IED
	· · · · · · · · · · · · · · · · · · ·	·	
Depths gas enco	ountered:	•	UN JAN 2 0 1998
Type & amount	of coke breeze used: Lores	co Sw 4900/bs	OIL CON. DIV.
Depths anodes p	placed: 165 - 370		
Depths vent pipe	es placed: 380		
Vent pipe perfor	rations: 200		
Remarks:			
		Her	el

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

^{*} Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

THE LOFTIS COMPANY

DATE: September 5, 1997

COMPANY: EPFS / Amoco COUNTY: San Juan STATE: New Mexico

CONTRACT NO: FC - 96 - 1000 UNIT NO: CPS # 72090, WO # 2965

Wellname - Wallace GC #1A

GROUNDBED: DEPTH / FT 400' DIA / INCH: 7 7/8" ANODES: (15) 2 X 60 SHA-2's

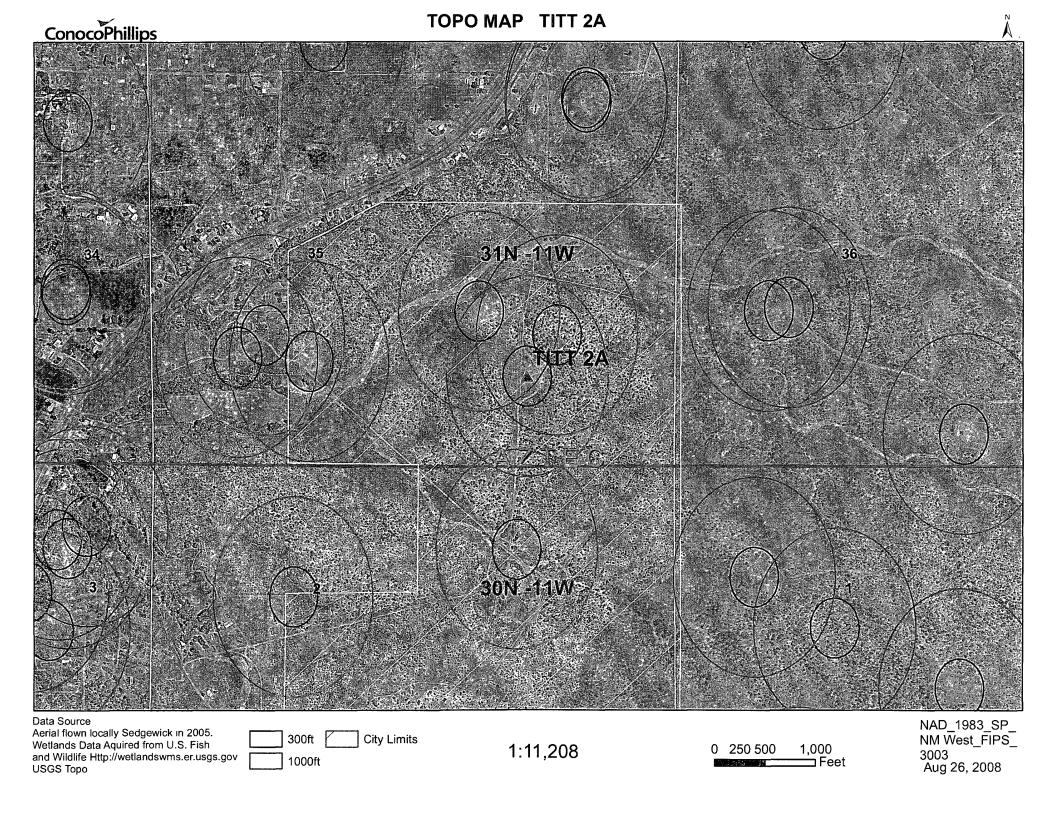
CASING: DEPTH / FT 40' SIZE: 8"

DEPTH	DRILLERS LOG	RESIS	TIVITY	ANODE	DEPTH TO	BEFORE	AFTER
IN FEET		OHMS	AMPS	NUMBER	ANODE TOP	COKE	COKE
5	Casing						
10							
15			,				
20					 		
25							
30				1			
35				- 			
40	Casing		1.8				
45	Shale		3.1			····	
50			2.3				
55		7	2.0				
60			2.2				
65			2.1	<u> </u>	1		
70			2.7		 		
75			2.9				
80			2.6		 		
85			2.5	 			
90			3.1	 	<u> </u>		<u> </u>
95			3.3		†		
100		•	3.2				
105			3.7	 			
110			3.8				
115			4.5	†	 		
120			4.5		 		
125			4.3		 		
130			3.3				
135			3.1	1	t		
140			3.4		<u> </u>		
145			2.9				
150			2.8				
155			2.7				
160			2.8				
165			2.9	15	165	2.9	7.0
170			2.8				
175			3.0	14	175	3.4	7.4
180			2.1				
185			2.0				†
190			2.1	1			
195			1.7		1	 	1
200			0.8				1
205			0.7		 		
210	Sandstone		2.2	 			

JOB # TDM1350

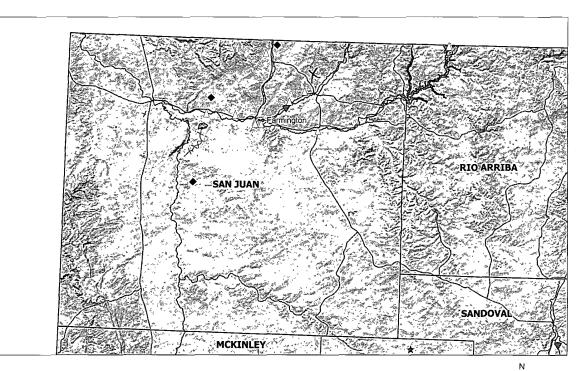
THE LOFTIS COMPANY

DEPTH	DRILLERS LOG	RESIS	TIVITY	ANODE	DEPTH TO	BEFORE	AFTER
IN FEET		OHMIS	AMPS		ANODE TOP	COKE	COKE
215			2.6	13	215	2.9	7.2
220			2.5				
225			2.3	12	225	2.7	7.0
230			2.4				
235			2.6	11	235	2.7	7.0
240	Shale		2.7				
245			2.5	10	245	2.8	7.6
250			2.7				
255			2.5	9	255	2.7	7.4
260			2.5				
265			2.5	8	265	2.7	7.6
270			2.6				
275			2.3	7	275	2.5	7.4
280			2.5				
285		_	2.6	6	285	2.6	7.5
290			3.0				
295			2.4	5	295	2.9	8.0
300			1.6				
305			1.2				
310			1.4	[
315			1.8		Ţ		
320			1.6				
325			1.4				
330			1.4				
335			2.4				
340			2.8	4	340	2.8	6.9
345			2.5				
350			2.4	3	350	2.5	6.6
355			2.4				
360			2.5	2	360	2.5	6.2
365			2.4				
370		*	2.5	1	370	2.5	6.4
375			2.6	1	1		
380			2.3				1
385			1.5				
390							
395							
400	Shale						



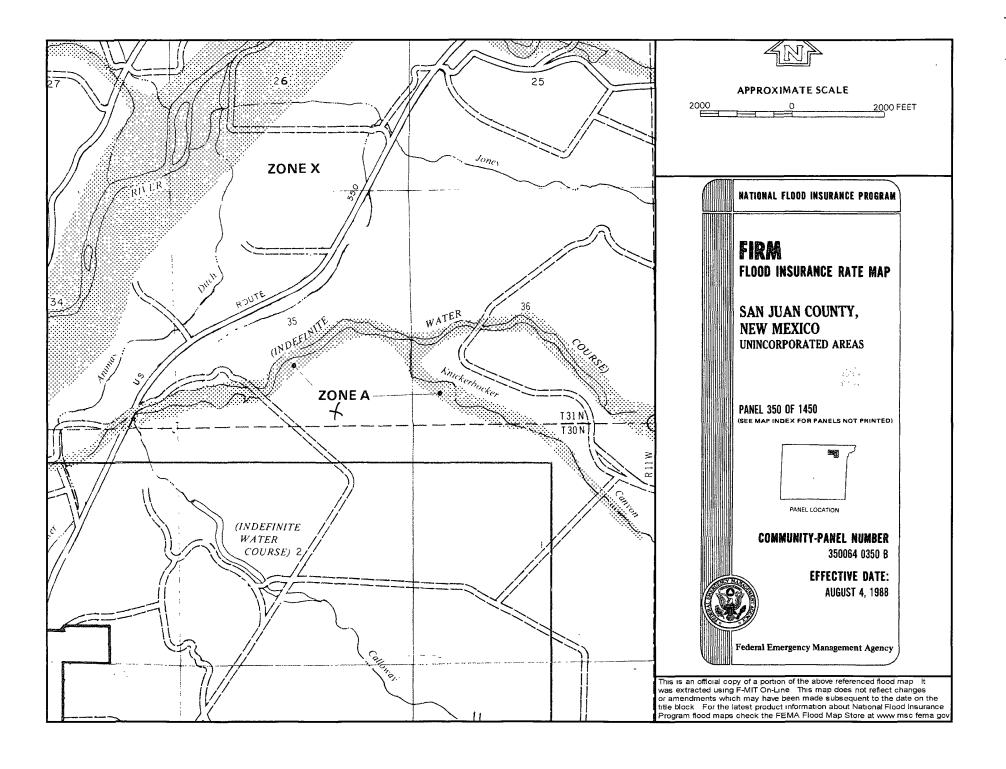
FJ TITT 2A/MINES, MILLS AND QUARRIES MAP

Mines, Mills & Quarries Commodity Groups								
	△ Aggregate & Stone Mines							
•	Coal Mines							
*	★ Industrial Minerals Mines							
•	▼ Industrial Minerals Mills							
◪	Metal Mines and Mill Concentrate							
Potash Mines & Refineries								
Smelters & Refinery Ops.								
*	☆ Uranium Mines							
•	Uranium Mills							
Population								
•	Cities - major							
Transportation								
	Railways							









Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The TITT 2A is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300° of any continuously flowing watercourse or 200° from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 100° as determined by the topographic map and the Cathodic well data from the Wallace GC 1A with an elevation of 5683° and groundwater depth of 4000°. The subject well has an elevation of 5806° which is greater than the Wallace GC 1A, therefore the groundwater depth is greater than 100°. The iWATERS data points are located in section 25 and are depths of 100° and 160° as indicated on the TOPO Map. Using these data points and the cathodic data provided the indication of groundwater depth is greater than 100°. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

Hydrogeological Report for TITT 2A

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

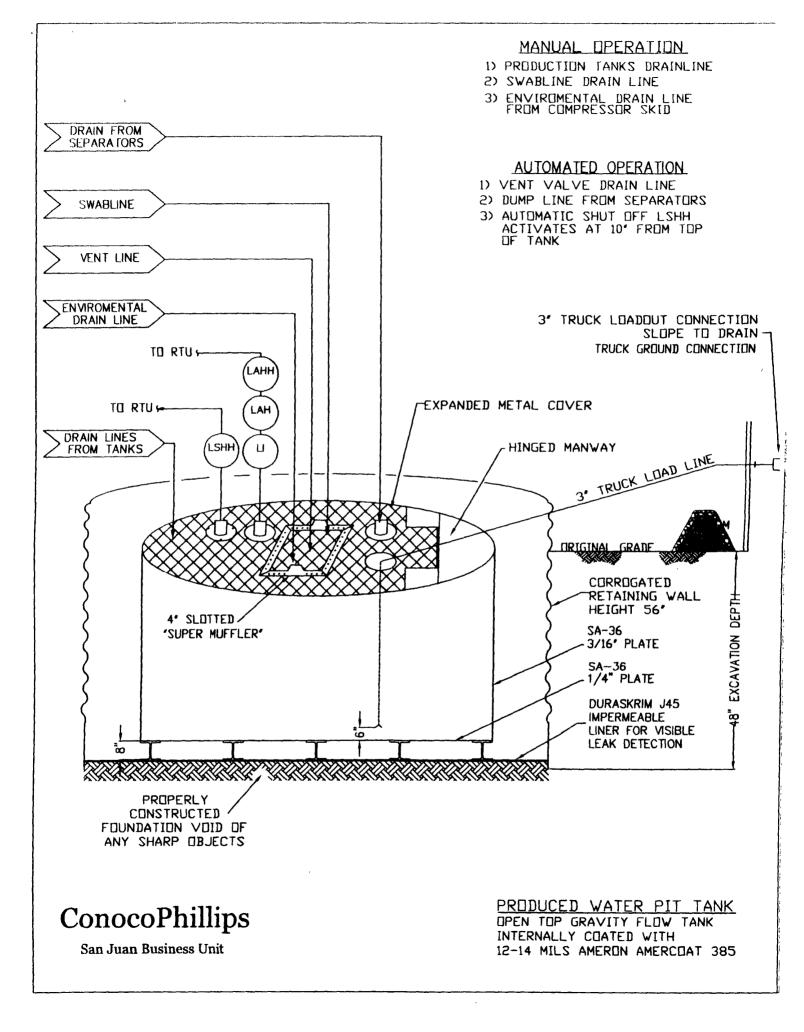
Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.



DURA-SKRIM® 130.136 a.145

PROPERTIES	TEST METHOD	13 J	OBE S	/ // J36	8 6		185
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min Roll Averages	Typical Roll Averages
Appearances		Blac	k/Black	Black	/Black	Black	/Black
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)
Construction		**Ext	usion laminated	with encapsula	ted tri-direction	nal scrim reinfor	cement
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs
17 Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD
1: Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD
1º Tensile Elongation @# Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
Trapezoid Teat	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf
Maximum Use Temperatures:		180° F					
Minimum Use Temperature		-70° F					

MD = Machine Direction DD = Diagonal Directions



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

TUTE FIGUREN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANT/ISBUTY OF PRODUCT'S REFERRED TO THE quarrantee of catefactory results from retained upon contained information or recommend there is allocate and model with the little to resulting loss or durings.

PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

P O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456**



08/06

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S. and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Rayen geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT CIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain
 the integrity of the liner, liner system and secondary containment system to
 prevent contamination of fresh water and protect public health and environment.
 BR will accomplish this by performing an inspection on a monthly basis, installing
 Cathodic protection, and automatic overflow shutoff devices as seen on the
 design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing the items in the attached checklist. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will be maintained for five years.
- 5. BR shall require and maintain a Twenty-Four Inch (24") adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- 1. BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 8. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - · Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice