Submit 3 Copies To Appropriate District	State of N	ew Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210			30-045-34704  5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE   FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NO	TICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Yager LS
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other			8. Well Number 101
2. Name of Operator			9. OGRID Number
ConocoPhillips Company			217817
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Basin Fruitland Coal
4. Well Location			
Unit Letter M: 8	40 feet from the So	outh line and 905	feet from the West line
Section 6 Township 30N Range 11W NMPM San JuanCounty			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5712' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF	INTENTION TO:	SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON [	CHANGE PLANS		ILLING OPNS. PAND A
PULL OR ALTER CASING [	MULTIPLE COMPL	☐ CASING/CEMEN	IT JOB
OTHER.		☐ OTHER: ☑ Co	moletion Beneat Page (1977)
OTHER:	nnleted operations (Clearly)	state all pertinent details ar	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.	,		t gen f
08/05/08 MIRU WL. RIH w/ Gauge Ring to 2269' Logged well from 2269' to surf. (GR,CCL), TOC @ Surface'. RDMO WL. 10/21/08 NU Frac Valve PT w/ CSG to 4100#/15min, OK			
TT W/ CSG to 4100#/15mmi, OK			A STATE OF THE STA
			Holes & 2082-2066' @ 2 SPF for 32 Shots for a total
of 59 Holes. Acidized w/ 10bbl 2% KCL, 12bbl 15% Formic Acid. Frac w/ 27804 Gal 25# Linear 75% N2 w/ 75000# 20/40 Brady Sand w/ 1092000 SCF Total N2, Set CBP @ 2032'. Perf. FC w/ .32" @ 1896'-1898', 1906'-1908', 1958'-1960', 1966'-1972', 2019'-2022' @ 2 SPF for 30 Shots Acidized			
w/ 10bbl 2% KCL, 12bbl 15% Formic Acid. Frac w/ 77448 Gal 25# Linear 75% N2 w/ 45000# 20/40 Brady Sand w/ 608000 SCF total N2, RDMO Perf.			
•	<u> </u>		BP's @ 1788', 2032!, CO to PBTD @ 2269'.
11/17/08 RIH w/ 67 jnts 2 3/8" J-55,	1./# 1BG, set @2096 W/ SN @	2094 . ND BOP, RDMO 11/	10/00 "  1,211 / fills/suc .  Transfer mysterite service of the compression of the comment of
Spud Date: 07/07/0	18	Rig Released Date: 11	/18/08
			ovince which the control of the cont
I hereby certify that the information	on above is true and complete	to the best of my knowled;	ge and belief. I further certify that any pit or below- J or an (attached) alternative OCD-approved plan
grade talk has been will be constituted.	or closed according to Ninoco ge	indennes (	L. ALERTHAN TOBAL TO
SIGNATURE	T	ITLE Regulatory	<u>Γechnician</u> DATE <u>11/25/08</u>
Type or print name Kelly Jeffe	ery E-mail address: Kelly.R	R.Jeffery@conocophillips.c	om PHONE: 505-599-4025
For State Use Only			i i i i i i i i i i i i i i i i i i i
7.45.44	$\sim 0$	Deputy Oil & (	Gas Inspector, 1200
APPROVED BY: Tel, G.	tout T	ITLE Distri	
Conditions of Approval (if any):		——————————————————————————————————————	and the second s
			RCUD DEC'2 08
Range to			A CONTRACTOR OF THE E

10/4

RCUD DEC 2 '08'
OIL CONS. DIV.