## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr , Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210 District III Oil Conservat						etion Divis	ion Division Submit to Appropriate District Office						
1000 Rio Brazos Rd , Aztec, NM 87410 1220 South S											5 Copies		
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505							AMENDED REPORT	
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1 Operator na			1.4 <b>*</b>					<sup>2</sup> OGRI	D Num	ber			
<b>Devon Energy Production Company, L.P.</b> PO Box 6459								06137  Reason for Filing Code/ Effective Date					
Navajo Dam,		19						New W		iling C	ode/ Effec	tive Date	
<sup>4</sup> API Number <sup>5</sup> Pool Name								1 11011 11		6 P	ool Code		
30 – 039-30216 Basın Dakota										71599			
<sup>7</sup> Property Code <sup>8</sup> Property Name										<sup>9</sup> Well Number			
196					Northeast	Blanco Uni	<u> </u>			_1		19N	
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IV. Prod  23 POD  V. Well  25 Spud Da	Comple	etion Data 26 Ready			<sup>27</sup> TD	28 Pl	BTD	29 Pc	erforati	ions	<u> </u>	<sup>30</sup> DHC, MC	
IV. Prod <sup>23</sup> POD V. Well <sup>25</sup> Spud Da 4/19/08	Comple ite	etion Data	8	M	<sup>27</sup> TD ID 8502'		BTD 8495'	<sup>29</sup> Pe		ions			
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