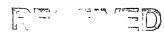
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



OCT 2 8 2008

| Sundry Notices and Reports on Wells | Estmia | tterm wiennige ment gton Field Office |
|---|--|--|
| | 5. | Lease Number |
| 1. Type of Well GAS | 6. | SF-080668 If Indian, All. or Tribe Name |
| 2. Name of Operator BURLINGTON | 7. | Unit Agreement Name San Juan 27-4 Unit |
| RESCURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator | 8. | Well Name & Number San Juan 27-4 Unit 59N |
| PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 9. | API Well No. |
| 4. Location of Well, Footage, Sec., T, R, M | | 30-039-30475 |
| Surf: Unit B (NENW), 185' FNL & 1706' FEL, Sec. 9, T27N, R4W, NMPM BHole: Unit O (SWSE), 815' FSL & 2348' FEL, Sec. 4, T27N, R4W, NMPM | 10. | Field and Pool |
| | 11 | Basin Dakota/MV |
| | 11. | County and State Rio Arriba Co., NM |
| X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection | | RCVD NOV 14'08 OIL CONS. DIV. |
| 13. Describe Proposed or Completed Operations | | nist 3 |
| 13. Describe Proposed or Completed Operations 8/19/08 PU 8-3/4" bit & tagged cement @ 391' D/O cement and then ahead to 4450' > 8/24/08. Circ learner to 8/27/08 RU to cement. Pumped 10 bbls spaced ahe 20 sx (60 cf 11 bbls) Premium Lite w/Bentonite, CaCl2, Cellophane flakes, FL-52 & SMS. Lead w/30 Lite w/Bentonite, CaCl2, Cellophane flakes, LCM-1 & SMS. Tailed w/90 sx (124 cf - 22 bbls) Type II FL-52. Displaced and bumped plug. Opened DV tool @ 2000 hrs 8/27/08. Circ, scavenger cement to sw/10 bbls. Scavenger - Pumped 20 sx (60 cf - 11 bbls) Premium Lite w/Bentonite, CaCl2, Cellophane Lead - 470 sx (1001 cf -178 bbls) Premium Lite w/Bentonite, CaCl2, Cellophane, Flakes, FL-52, LCM Displaced. Plug bumped and Circ. 55 bbls good cement to surface. DV held. WOC. | ad of 1 st sta) sx (64 cf – I w/CaCl2, surface. 2 nd c Flakes, FL | /104 jts of 7", 23#, ge – Scavenger – 11 bbls) Premium Cellophane Flakes, Stage – Preflush 52, LCM-1 & SMS. |
| 8/19/08 PU 8-3/4" bit & tagged cement @-391'D/O cement and then ahead to 4450' 8/24/08. Circ he L-80 casing and set @ 4454' w/DV tool @ 3606'. 8/27/08 RU to cement. Pumped 10 bbls spaced ahe 20 sx (60 cf 11 bbls) Premium Lite w/Bentonite, CaCl2, Cellophane flakes, FL-52 & SMS. Lead w/30 Lite w/Bentonite, CaCl2, Cellophane flakes, LCM-1 & SMS. Tailed w/90 sx (124 cf - 22 bbls)Type II FL-52. Displaced and bumped plug. Opened DV tool @ 2000 hrs 8/27/08. Circ, scavenger cement to sw/10 bbls. Scavenger - Pumped 20 sx (60 cf - 11 bbls) Premium Lite w/Bentonite, CaCl2, Cellophane, Lead - 470 sx (1001 cf -178 bbls) Premium Lite w/Bentonite, CaCl2, Cellophane, Flakes, FL-52, LCM Displaced. Plug bumped and Circ. 55 bbls good cement to surface. DV held. WOC. | ad of 1st sta; 0 sx (64 cf - 1 w/CaCl2, 0 surface. 2nd 2 Flakes, FL 1-1 & SMS. V tool. Tag Top of Fis 10 min. OK, cut window OOH w/10 j | /104 jts of 7", 23#, ge – Scavenger – 11 bbls) Premium Cellophane Flakes, Stage – Preflush 52, LCM-1 & SMS. Dropped plug and ged cement above in @ 5529'. See Cement through in intermediate casing @ cs DP & got stuck. |
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San Juan 27-4 Unit #59N, APD – 30-039-3-0475 Casing Detail – Page 2 10/27/08

With DP stuck @ 6202' w/bottom of fish @ 6232' (30' - DC, mud motor & Bit). Tried to cement & ended up getting DP stuck @ 5673' w/bottom of fish @ 6073' (378' of DP). Cut off DP & POOH. Pumped a balanced plug 9/28/08 w/69 sx (97 cf - 17 bbls) cement. WOC. PT cement to 1500 #/10 min. OK. 9/29/08 D/O stringers & tagged hard cement @ 5345'. Dressed off top of plug. 10/1/08 RIH w/directional tools and D/O window @ 5349' - 5641'. DD well to 6801'. Circ. hole. RIH w/161 jts 4-1/2", 11.6# casing and set shoe @ 6801. RU to cement. Pumped preflulsh of 10 bbls MF, 2 bbls FW, Scavenger - 9 sx (28 cf- 5 bbls) Premium Lite. Tailed w/205.sx (406 cf - 72 bbls) Premium Lite. Displaced w/106 bbls FW. Plug down @ 1145. RD cementers. ND BOPs. RD & released rig @ 1800 hrs 10/11/09

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Report TOC