ñ Form 3160-5 (August 2007)

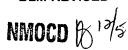
UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED						
OMB NO. 1004-0135						
Expires: July 31, 2010						

Expire		
o Comal No		

R	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					Expires. July 51, 2010			
						5. Lease Serial No. NMSF079107			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			`	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	PLICATE - Other instruct	tions on rev	erse side.		7. If Unit or CA/Agree	ment,	Name and/or No.		
1. Type of Well					8. Well Name and No				
	Oil Well Gas Well Other					NCRA FEDERAL 22 06			
Name of Operator Contact: JEAN M MUSE NOBLE ENERGY INC E-Mail: jmuse@nobleenergyinc.com					30-039-30526-00-X1				
a. Address 5802 US HWY 64 FARMINGTON, NM 87401	. (include area code 8-4316 3-4286)	10. Field and Pool, or Exploratory MultipleSee Attached						
Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish, and State					
Sec 22 T26N R7W SENW 1980FNL 1330FWL 36.47379 N Lat, 107.56707 W Lon					RIO ARRIBA COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, REF	PORT, OR OTHER	DA	ΓΑ		
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Lateur	☐ Acidize	□ Dee	pen	Production	on (Start/Resume)	Π,	Water Shut-Off		
□ Notice of Intent	Alter Casing	_	acture Treat Recla		tion	_ ·	Well Integrity		
Subsequent Report	Casing Repair	□ New	Construction	Recomplete		(⊠	Other		
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	☐ Temporarily Abandon		_			
	Convert to Injection	Convert to Injection Plug Back Water Dis		sposal					
following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f Noble Energy Inc. respectfully Spud well @2200hrs on 08/16	pandonment Notices shall be file inal inspection.) submits the following info	ed only after all	e completion or rec requirements, includ	ompletion in a no ling reclamation,	ew interval, a Form 316, have been completed,	0-4 sha and tho	all be filed once coperator has		
Drilled 12-1/4" hole to 333'. RI Cemented with 200sx Premius surface. Pressure tested casin	m Class "G". 42bbls slurry ng to 1000psi, held for 30 r	total, returne minutes. Pres	ed 6bbls to surfa- ssure test OK.	ce. TOC is at	RCVD DE	C 4 '	08		
08/17-08/22/08 Drilled 7-7/8" hole to 6806' TD. Ran inclination survey at 6806', 1.0 degree inclination.					OIL CONS. DIV.				
8/24/08 Circ, drill 9' of hole to	iw TD 6815 '-TD REA fit pipe tally. RIH w/172 jts	of 4-1/2" 11.6	6# N-80 product	ion	DISI	.3			
4. I hereby certify that the foregoing is	Electronic Submission #6	ENERGY INC	sent to the Farr	nington					
Namc (Printed/Typed) JEAN M N	•	coomig by cit	Title REGULATORY COMPLIANCE						
Signature (Electronic	Submission)		Date 12/02/2008						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E				
Approved By ACCEPT	ED		STEPHEN MASON TitlePETROLEUM ENGINEER				Date 12/03/20		
nditions of approval, if any, are attache tify that the applicant holds legal or eq ich would entitle the applicant to condi	untable title to those rights in the	not warrant or subject lease	Office Farming	ıton					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #65191 that would not fit on the form

10. Field and Pool, continued

TAPACITO-PICTURED CLIFFS

AK

32. Additional remarks, continued

casing (6807.3' total).

Cemented: Stage #1 - lead 190sx Halliburton Lite Premium, tail 240sx 50/50 POZ mix, 163bbls cmt slurry. Stage #2 - lead 140sx Halliburton Lite Premium, tail 310sx 50/50 POZ mix. 180bbls slurry total, returned 15bbls to surface. TOC is at surface. Pressure tested casing to 2000psi, held for 30 minutes. Pressure test OK.

TOL FOR STAGE # / CMT NEXT REPORT