

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF079107

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No  
NCRA FEDERAL 22 062. Name of Operator  
NOBLE ENERGY INCContact: JEAN M MUSE  
E-Mail: jmuse@nobleenergyinc.com9. API Well No.  
30-039-30526-00-X13a. Address  
5802 US HWY 64  
FARMINGTON, NM 874013b. Phone No. (include area code)  
Ph: 303-228-4316  
Fx: 303-228-428610. Field and Pool, or Exploratory  
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T26N R7W SENW 1980FNL 1330FWL  
36.47379 N Lat, 107.56707 W Lon11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Noble Energy Inc. respectfully submits the following information:

Spud well @2200hrs on 08/16/08.

Drilled 12-1/4" hole to 333' RIH w/9 jts of 9-5/8" 36#, J-55 surface casing (317.8' total).  
Cemented with 200sx Premium Class "G". 42bbls slurry total, returned 6bbls to surface. TOC is at surface. Pressure tested casing to 1000psi, held for 30 minutes. Pressure test OK.

08/17-08/22/08 Drilled 7-7/8" hole to 6806' TD. Ran inclination survey at 6806', 1.0 degree inclination.

NEW TD 6815' - TD REACHED 8-24-08

8/24/08 Circ, drill 9' of hole to fit pipe tally. RIH w/172 jts of 4-1/2" 11.6# N-80 production

RCVD DEC 4 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #65191 verified by the BLM Well Information System  
For NOBLE ENERGY INC, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 12/03/2008 (09SXM0024SE)

Name (Printed/Typed) JEAN M MUSE

Title REGULATORY COMPLIANCE

Signature (Electronic Submission)

Date 12/02/2008

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 12/03/2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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NMOCD 12/5

**Additional data for EC transaction #65191 that would not fit on the form**

**10. Field and Pool, continued**

~~TAPACHTO-PICTURED CLIFFS~~

~~AK~~

**32. Additional remarks, continued**

casing (6807.3' total).

Cemented: Stage #1 - lead 190sx Halliburton Lite Premium, tail 240sx 50/50 POZ mix, 163bbbls cmt slurry. Stage #2 - lead 140sx Halliburton Lite Premium, tail 310sx 50/50 POZ mix. 180bbbls slurry total, returned 15bbbls to surface. TOC is at surface. Pressure tested casing to 2000psi, held for 30 minutes. Pressure test OK.

TOL FOR STAGE #1 CMT NEXT REPORT