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OIL CONS. DIV.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office

DEC 04 2008

DIST. 3
FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other: _____

2. Name of Operator
NOBLE ENERGY, INC.

3. Address 5802 U.S. HIGHWAY 64
FARMINGTON, NEW MEXICO 87401

3a. Phone No. (include area code)
505-632-8056

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

1257' FSL, 1974' FEL

At surface

1257' FSL, 1974' FEL

At top prod. interval reported below

At total depth 1257' FSL, 1974' FEL

14. Date Spudded
07/28/2008

15. Date T.D. Reached
08/05/2008

16. Date Completed 10/07/2008
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6795' KB 6783' GL

18. Total Depth: MD 6732'
TVD 6732'

19. Plug Back T.D.: MD 6713.2'
TVD 6713.2'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Compensated Density/Neutron, CBL, Triple Combo (Weatherford US. LP)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8, J-55	36#	surface	340.8'		180sx 50/50poz	65	surface	23
7-7/8"	4-1/2", N-80	11.6#	surface	6725.1'		1240sx50/50poz	316	surface	104

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6597.8"							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6570.0'	6606.0'	6570'-6575, 6585'-6606'	0.340	26	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
	1000 gal of 15% HCL acid, Total 20/40 Sand 100,980#, total N2 1188110scf, max press 4854psi,
	Avg press 4112psi, avg rate (BH) 33bpm, ISIP 3472psi, 5min 2546psi, 10min 3328psi, 15min 3278psi.
	Frac gradient 0.93psi/ft.

28. Production - Interval A

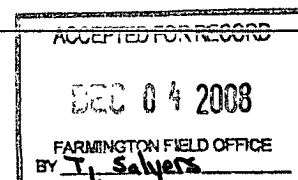
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/3/08	10/3/08	24	→	trace	103	1			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
13/64	287	25	→	trace	103	1		READY TO PRODUCE TO SALES.	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD



28b. Production - Interval									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
 Vented during test. Produced to sales line

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1140'
				FRUITLAND	1510'
				PICTURED CLIFFS	2020'
				CLIFF HOUSE	3566'
				POINT LOOKOUT	4457'
				GALLUP	5736'
				DAKOTA	6512'

32. Additional remarks (include plugging procedure):

AMENDED TEST INFORMATION 11/22/08 JMM

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) JEAN M. MUSE

Title REGULATORY COMPLIANCE

Signature

Date 11/22/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.