

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

DEC 01 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-065557-A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Allen Com 100

9. API Well No.

30-045-34348

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 720' FNL & 2045' FEL, Section 1, T29N, R12W, NMPM

10. Field and Pool
Basin Fruitland Coal11. County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☒ Notice of Intent

Type of Action

☒ Abandonment☐ Change of Plans☐ Other -☐ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Burlington Resources wishes to P&A this well per the attached procedures and well bore schematics.

RCVD DEC 4 '08

OIL CONS. DIV.
DIST. 3**14. I hereby certify that the foregoing is true and correct.**Signed Tamra Sessions Tamra Sessions Title Staff Regulatory Technician Date 12/01/2008

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____Date DEC 03 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

12/5

ConocoPhillips
Allen Com #100 (Surface Casing)
Plug and Abandon

Lat 36° 45' 35" N Long 108° 02' 50" W

Prepared By: Karen Work Engineer
PE Peer review/approved By:

Date: 11/14/2008
Date: / /

Scope of work: P&A Surface Casing

Est. Cost:

Est. Rig Days: 2

WELL DATA:

API: 30-045-34348

Location: 0735' FNL & 2050' FEL, (B), 01- T29N - R12W

PBTD: N/A **TD:** 138'

Perforations: N/A

<u>Casing:</u>	<u>OD</u>	<u>Wt., Grade</u>	<u>Connection</u>	<u>ID/Drift (in)</u>	<u>Depth</u>
	7"	20.0#, J-55	- 6.456/6.331		138.8'

Well History: The Allen Com #100 was spud in 2007 with just the surface casing prior to resolving all landowner issues for this well. Land has requested the well to be P&A'd with a marker since resolution is not forthcoming. There is no up-hole potential for this well so it will not require RAM's review.

B2 Adapters are required on all wells other than pumping wells.

Artificial lift on well (type): None

Est. Reservoir Pressure (psig): N/A

Well Failure Date: N/A

Current Rate (Mcf/d): N/A **Est. Rate Post Remedial (Mcf/d):** N/A

Pit Required: A steel pit will be required for this project.

Special Requirements: P&A marker, 20 sacks of cement, cement bulk truck with coiled tubing unit

Production Engineer: Karen Work, Office: 505.324.5158, Cell: 505.320.3753

PE Backup: Douglas Montoya, Office: 505.599.3425, Cell: 505.320.8523

MSO: John Russell Cell: 505.330.0729

Specialist: Donnie Thompson Cell: 505.320.3629

Lead: Duane Bixler Cell: 505.320.1107

Area Foreman: Terry Nelson Cell: 505.320.2503

ConocoPhillips
Allen Com #100 (Surface Casing)
Plug and Abandon

Lat 36° 45' 35" N Long 108° 02' 50" W

PROCEDURE:

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 14.8 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a water truck to handle waste fluids circulated from the well and cement wash up.
2. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU cement bulk truck with coiled tubing unit. Conduct safety meeting for all personnel on location.
3. Rods: Yes ☐, No ☒, Unknown ☐
Tubing: Yes ☐, No ☒, Unknown ☐, Size , Length
Packer: Yes ☐, No ☒, Unknown ☐, Type
If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.
4. **Plug #1 (7" casing shoe, 92' - Surface):** Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 20 sxs Class B cement and spot a balanced plug from 92' to surface, circulate good cement out casing valve. TOH and LD coiled tubing tubing. Shut well in and WOC.
5. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

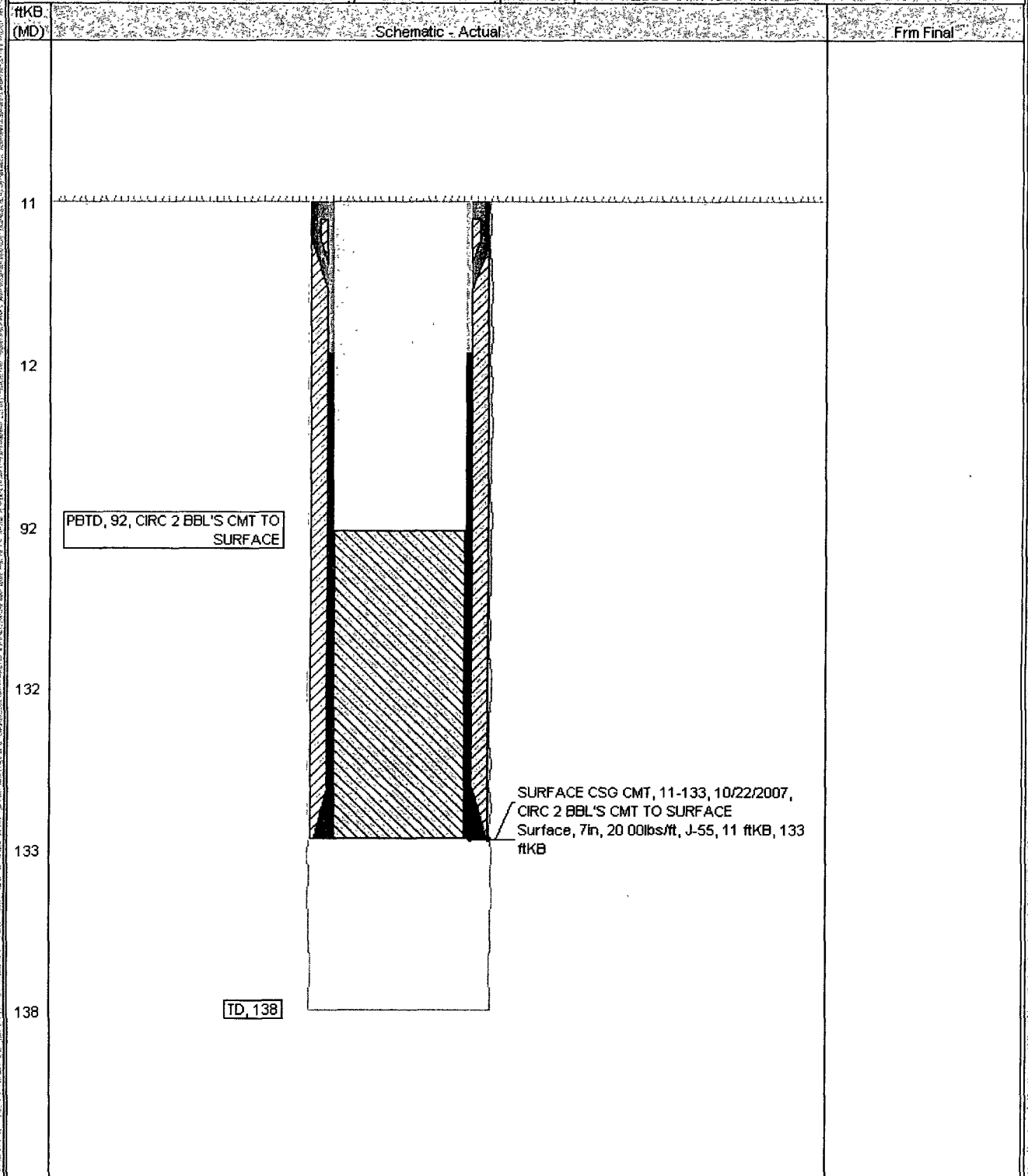
CURRENT SCHEMATIC

ConocoPhillips

ALLEN COM.#100

District SOUTH	Field Name BASIN FRUITLAND COAL	API # UWI 3004534348	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 10/22/2007	Surface Legal Location NMPM, 01-029N-012W	E/W Dist (ft) 2,045.00	E/W Ref FEL	N/S Dist (ft) 720.00	N/S Ref FNL

Well Config: VERTICAL - Original Hole, 11/14/2008 9:47:59 AM



Allen Com #100
Current

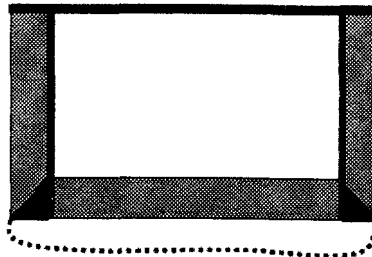
Basin Fruitland Coal

720' FNL & 2045' FEL, Section 1, T-29-N, R-12-W, San Juan County, NM

Lat: N 36°45.5867 / Long: W 108°02.8344 / API 30-045-34348

Today's Date: 11/10/08
Spud: 10/22/07
Comp: Not Completed
Elevation: 5874' QJ

8.75" Hole



138' TD
92' PBTD

7" 20#, J-55 Casing set @ 133'
Cement with 34 sxs, circulated to surface

Allen Com #100
Proposed P&A

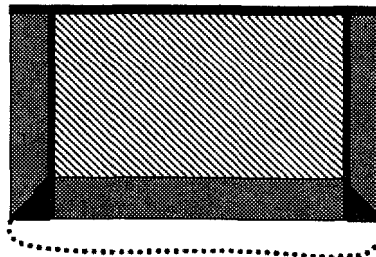
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Today's Date: 11/10/08
Spud: 10/22/07
Comp: Not Completed
Elevation: 5874' QJ

8.75" Hole



138' TD
92' PBTD

Plug #1: 92' - 0'
Class B cement, 20 sxs

7" 20#, J-55 Casing set @ 133'
Cement with 34 sxs, circulated to surface