

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Jun 19, 2008

WELL API NO.

30-045-34568

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Scott

8. Well Number 103

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter B : 670 feet from the North line and 1820 feet from the East line
Section 12 Township 30N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5816' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒ RCVD DEC 5 '08

OIL CONS. DIV.

OTHER: ☒ Completion Report

DIST 2

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/08/08 MIRU WL. RIH w/ Gauge Ring to 2361' Logged well from 2361' to surf. (GR,CCL), TOC @ Surface. RDMO WL. 11/11/08 NU Frac Valve PT w/ CSG to 4000#/15min, OK

11/11/08 MIRU to Perf. Perf. LFC w/ .32" @ 2172'-2156', 2154'-2152' @ 2 SPF & 2148'-2150', 2138'-2140' @ 3 SPF for a total of 48 Holes. Acidized w/ 12bbl 10% Formic Acid. Frac w/ 3000 Gal 25# X-link & 27804 Gal 25# Linear 75% N2 Foam w/ 75000 # 20/40 Brady Sand total of 1092000 SCF of N2 used, Set CBP @ 2116'. Perf. UFC w/ .32" @ 2049'-2042', 2028'-2026', 1981'-1976', 1970'-1962' @ 2 SPF for 44 Shots Acidized w/ 12bbl 10% Formic Acid. Frac w/ 2000 Gal 25# X-link & 77448 Gal 25# Linear 75% N2 Foam w/ 45000 # 20/*40 Brady Sand total of 608000 SCF of N2 used, RDMO Perf.

11/11/08 flow back well for 2 days. 11/13/08 Set CBP @ 1862'. 11/11/08 MIRU Basic 1320, D/O CBP's @ 1862', 2116', CO to PBTD @ 2362'. RIH w/ 69 jnts 2 3/8" J-55, 4.7# TBG, set @ 2171' w/ SN @ 2170'. ND BOP, RDMO 11/19/08.

Spud Date:

7/24/08

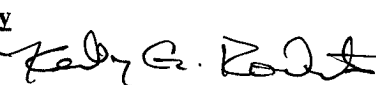
Rig Released Date:

11/19/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.SIGNATURE  TITLE Regulatory Technician DATE 12/01/08

Type or print name Kelly Jeffery E-mail address: Kelly.R.Jeffery@conocophillips.com PHONE: 505-599-4025

For State Use Only

APPROVED BY:  TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 05 2008

Conditions of Approval (if any):

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