

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. PO Box 6459 Navajo Dam, NM 87419		<sup>2</sup> OGRID Number 06137
<sup>4</sup> API Number 30-45-34606 18641 PUP		<sup>3</sup> Reason for Filing Code/ Effective Date New Well
<sup>5</sup> Pool Name Basin Dakota		<sup>6</sup> Pool Code 71599
<sup>7</sup> Property Name Northeast Blanco Unit		<sup>9</sup> Well Number 347M

**II. <sup>10</sup> Surface Location**

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	36	31N	8W		2425'	NORTH	780'	WEST	San Juan

**<sup>11</sup> Bottom Hole Location (Two PC Laterals)**

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 7/3/08	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
151618	Williams Field Service		G	
009018	Giant		O	

**IV. Produced Water**

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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**V. Well Completion Data**

<sup>25</sup> Spud Date 4/11/08	<sup>26</sup> Ready Date 6/18/08	<sup>27</sup> TD 7997'	<sup>28</sup> PBDT 7988'	<sup>29</sup> Perforations 7786'-7957'	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
12-1/4"	9-5/8" 32.3#	287'	200		
8-3/4"	7" 23#	3545'	650		
6-1/4"	4-1/2" 11.6#	7997'	450		
	2-3/8" 4.7# J-55	MD7933' W/PKR @ 5941'	0		

**VI. Well Test Data**

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date 7/3/08	<sup>37</sup> Test Date on file	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: *Mike Pippin*

Printed name.  
Mike Pippin  
Title  
Petroleum Engineer (Agent)  
E-mail Address  
mike@pippinllc.com  
Date  
11/29/08

Phone:  
505-327-4573

OIL CONSERVATION DIVISION

Approved by.

*Charles R. RCU*

Title  
SUPERVISOR DISTRICT # 2

Approval Date  
DEC 05 2008

*B 12/4*

REC'D DEC 10 2008  
OIL CONSERV. DIV.  
DIST. 2