

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AMENDED

NOV 20 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surf: Unit B (NENW), 185' FNL & 1706' FEL, Sec. 9, T27N, R4W, NMPM
BH: Unit O (SWSE), 815' FSL & 2348' FEL, Sec. 4, T27N, R4W, NMPM</p> | <p>5. Lease Number
SF-080668</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 27-4 Unit</p> <p>8. Well Name & Number
San Juan 27-4 Unit 59N</p> <p>9. API Well No.
30-039-30475</p> <p>10. Field and Pool
Basin DK/BlancoMV</p> <p>11. County and State
Rio Arriba Co., NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing report

RCVD DEC 2 '08
OIL CONS. DIV.

DIST. 2

13. Describe Proposed or Completed Operations

8/19/08 PU 8-3/4" bit & tagged cement @ 391'. D/O cement and then ahead to 4460' - 8/24/08. Circ hole. RIH w/104 jts of 7", 23#, L-80 casing and set @ 4454' w/DV tool @ 3606'. 8/27/08 RU to cement. Pumped 10 bbls spaced ahead of 1st stage - Scavenger - 20 sx (60 cf 11 bbls) Premium Lite w/Bentonite, CaCl₂, Cellophane flakes, FL-52 & SMS. Lead w/30 sx (64 cf -11 bbls) Premium Lite w/Bentonite, CaCl₂, Cellophane flakes, LCM-1 & SMS. Tailed w/90 sx (124 cf - 22 bbls) Type III w/CaCl₂, Cellophane Flakes, FL-52. Displaced and bumped plug. Opened DV tool @ 2000 hrs 8/27/08. Circ, scavenger cement to surface. 2nd Stage - Preflush w/10 bbls. Scavenger - Pumped 20 sx (60 cf - 11 bbls) Premium Lite w/Bentonite, CaCl₂, Cellophane Flakes, FL-52, LCM-1 & SMS. Lead - 470 sx (1001 cf -178 bbls) Premium Lite w/Bentonite, CaCl₂, Cellophane, Flakes, FL-52, LCM-1 & SMS. Dropped plug and Displaced. Plug bumped and Circ. 55 bbls good cement to surface. DV held. WOC.

8/28/08 RIH w/6-1/4" bit & PT casing to 1500#30 min. Good test. Tagged DV tool @ 3606'. D/O DV tool. Tagged cement above Float collar. D/O cement & drilled ahead to 5779'. Encountered water @ Chacra interval. Lost tools. Top of Fish @ 5529'. See NOI dated 9/8/08 to sidetrack well. RIH & set retainer @ 4391'. Load casing w/FW & PT to 950#/10 min. OK. Cement through retainer to Top of Fish w/145 sx (309 cf - 55 bbls) Premium Lite. TOH. WOC. RIH w/whipstock & cut window in intermediate casing @ 4383' to 4391'. Drilled ahead to 7272'. Hole got wet around 6100', mudded up & drilled to 7271'. POOH w/10 jts DP & got stuck. Called BLM & OCD 9/25/08 & received verbal approval to do second side track toward the original hole location. Plans changed to completing as a MV only.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Title Regulatory Technician Date 11/20/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

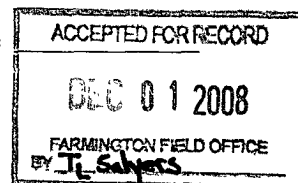
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

8/13/3

See p. 2



Saa Juan 27-4 Unit #59N,

APD - 30-039-3-0475

Casing Detail - Page 2

11/20/08

5641' - 5341'

With DP stuck @ 6202' w/bottom of fish @ 6232' (30' - DC, mud motor & Bit). Tried to cement & ended up getting DP stuck @ 5673' w/bottom of fish @ 6073' (378' of DP). Cut off DP & POOH. Pumped a balanced plug 9/28/08 w/69 sx (97 cf - 17 bbls) cement. WOC. PT cement to 1500 #/10 min. OK. 9/29/08 D/O stringers & tagged hard cement @ 5345'. Dressed off top of plug. 10/1/08 RIH w/directional tools and D/O window @ 5349' - 5641'. 10/7/08 DD well to 6801'. Circ. hole. RIH w/161 jts 4-1/2", 11.6# casing and set shoe @ 6801. RU to cement. Pumped preflush of 10 bbls MF, 2 bbls FW, Scavenger - 9 sx (28 cf - 5 bbls) Premium Lite. Tailed w/205 sx (406 cf - 72 bbls) Premium Lite. Displaced w/106 bbls FW. Plug down @ 1145. RD cements. ND BOPs. RD & released rig @ 1800 hrs 10/11/08.

Toc + PT For 4 1/2" CASING NEXT REPORT