

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 14 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Durango, Colorado

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit P (SESE), 800' FSL & 600' FEL, Section 13, T31N, R14W, NMPM</p> | <p>5. Lease Number
MOO-C01420-0623</p> <p>6. If Indian, All. or Tribe Name
Ute Mtn Tribal</p> <p>7. Unit Agreement Name
RCVD DEC 5 '08
OIL CONS. DIV.
DIST. 3</p> <p>8. Well Name & Number
Pinon Mesa D 2</p> <p>9. API Well No.
30-045-21999</p> <p>10. Field and Pool
Basin Fruitland Coal
Basin Dakota</p> <p>11. County and State
San Juan Co., NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Set CIBPSEE ATTACHED
CONDITIONS OF APPROVAL**13. Describe Proposed or Completed Operations**

Burlington Resources wishes set a CIBP to shallow up the PBTD on this well according to the following procedures. Current well bore schematic is attached. Current H₂S @ 100-200ppm.

The scope of work for the recommended well work procedure is to circulate out existing wellbore fluids to current PBTD, pump packer fluid (2% KCL) from current PBTD to 1600', set a CIBP @ 1600', which is below active Fruitland Coal perfs @ 1332-1390', Run production tbg, run upsized rod pump and replace rods as required.

The intent of the procedure is to eliminate the excess rat hole (1576' of unused space) which contains approximately 25 barrels of stagnant water that may be growing enough bacteria to emit off H₂S at concentrations that makes the gas unsalable to enterprise pipeline. If this theory is correct, once we complete well work procedure and well is returned to production again H₂S would be eliminated. If this procedure does not work, we will know that the H₂S is coming from the FC perfs and we will set a filtration system on location to remove H₂S from the gas stream before it is sold to Enterprise.

14. I hereby certify that the foregoing is true and correct.Signed Tamra Sessions Tamra Sessions Title Staff Regulatory Technician Date 11/13/2008

(This space for Federal or State Office use)

APPROVED BY [Signature] Title ANISC Date 11/25/08

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Most Recent Job

Job Category
WELL INTERVENTION

Primary Job Type
RECOMPLETION

Secondary Job Type

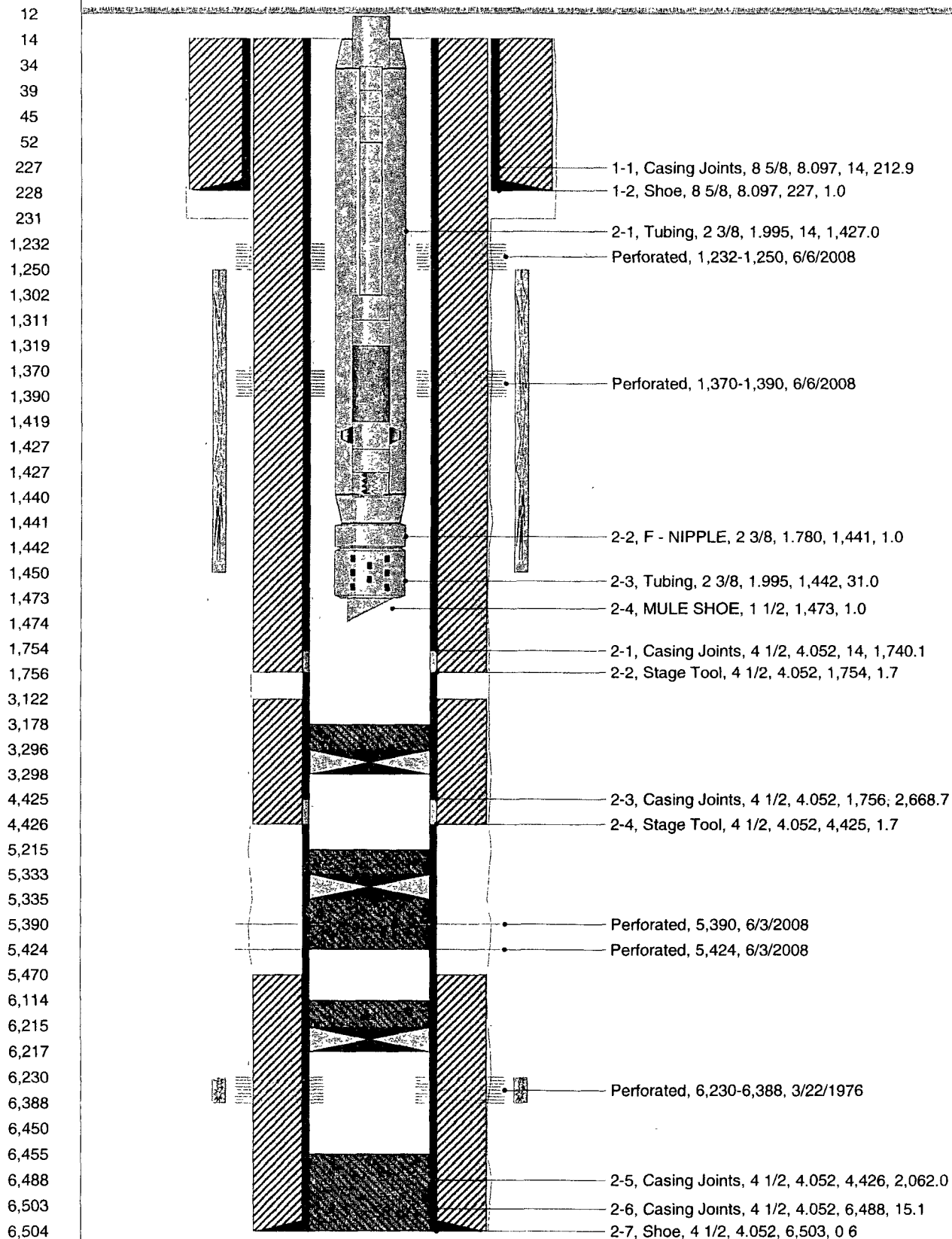
Actual Start Date
5/30/2008

End Date
6/12/2008

Well Config: Original Hole, 11/12/2008, 1:21:55 PM

ftKB (MD)

Schematic - Actual



Burlington Resources Oil & Gas Company
Tribal Lease: MOO-C-1420-0623
Well: Pinon Mesa D #2
Location: 800' FSL & 600' FEL
Sec. 13, T. 31 N., R. 14 W.
San Juan County, New Mexico

3160

Conditions of Approval:

1. All operations must comply with Onshore Order #6. An H2S contingency plan must be submitted to this office (and approved) prior to the commencement of any work.
2. If water analysis is performed on the stagnant water, provide a copy of that analysis to this office.
3. If gas analysis is performed before or after the workover, provide to this office a copy of this analysis. The BLM recommends that the gas samples be tested to determine if the H2S in the gas is biogenic or thermogenic.