Form 3160-4 (October 1990)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*	l
(See other in- structions on reverse side)	

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991 5 LEASE DESIGNATION AND SERIAL NO.

VELL								ZUUÖ SF-079247			
VELL (COMPLI	ETION OR I	RECOMP	LETION R	EPORT A	ND LC)G*	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
a. TYPE OI		OiL	GAS V		Other			lanagemont			
		WELL	WELL ^	J DRY L_J	Julier		اتَّ (ئىڭ ئىشىيىد	7. UNIT AGREEMENT	NAME		
b. TYPE OF COMPLETION:								San Juan			
	NEW X	WORK DEEP-	PLUG	DIFF	Other			8. FARM OR LEASE N			
	WELL [7]	OVER EN	BACK	RESVRC			-	San luan 1	32-8 Unit 18M		
NAMEO	F OPERATO	R						9. API WELL NO.	32-6 Olife Tolki		
Burlington Resources Oil & Gas Co., LP Conoco Phillips								30-045-34427- 00X\ 10. FIELD AND POOL, OR WILDCAT			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700											
								Blanco Mesa Verde			
LOCATIO	ON OF WELL	(Report location cle	early and in accor	rdance with any S	tate requiremen	's)*	· · · · · · · · · · · · · · · · · · ·		R BLOCK AND SURVEY		
		SENW), 2298'		·-		•		OR AREA			
At Bottor	-	,,						Sec 11, T3	IN, ROW, NMPMB		
At top pr	rod. interval re	ported below	Same as abo	ove							
								na_	IL CONS. DIV.		
At total d	depth Sa i	me as above						_	man f		
,				14. PERMIT NO	DATE	ISSUED		12. COUNTY OR	13. STATE		
				ŀ				PARISH	Nove Months		
5. DATE SPI	UDDED Tee	DATE T.D. REACHED	17 DATE	COMPL. (Ready to	prod)	140 515	ATIONS (DE DIC	San Juan	New Mexico		
	7/19/08	07/27/08		N/A	p. 30 /	GL	ATIONS (DF, RKB,	KB 6676	19. ELEV CASINGHEAD		
	77 19700 EPTH, MD &TV		BACK T.D., MD &T\		PLE COMPI	23. INTE		ROTARY TOOLS	CABLE TOOLS		
3	,	[HOW MANY*		LED BY		,		
8249'			O' (CIBP + CM			_L		Yes			
4. PRODUC	TION INTERVA	L (S) OF THIS COMPL	ETION-TOP, BOTT	OM, NAME (MD AN	D TVD)*			25. WAS DIREC			
Dakot:	a Phunned	back now						SURVEY M			
		THER LOGS RUN						27. WAS WELL CORED	1		
GR/C	BL/CCL							no			
8.				CASING REC	ORD (Report all	strings set ir	well)				
CASING SIZ	ZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (CEMENTING RECO	RD 20 bbs A	MOUNT PULLED		
9-5/8",		32.3#	236'	12-1/4"		: 173sx	(221cf)	2bbi			
7", J-5	5	20#	3838'	8 3/4"	Surface	: 610sx	(1249cf)	65bbl 111	1.5		
4.5", L-	90	44 011	8246'	6 1/4"	TOC 10	00':320sx	(COOot)		050' -255I		
	-00	11.6#	0240	0 1/4	100 19	00 .JZUSA	(00001)	cmt Pig @ 8			
	-80			0 1/4		JZUSX	(60001)	115 75	1.5		
		LINER RI	ECORD		30.			TUBING RECORD			
) SIZE	TOP (MD)				30. MD)	SIZE	DEPTH SET (I	TUBING RECORD	17		
		LINER RI	ECORD		30. MD)		DEPTH SET (I	TUBING RECORD			
SIZE	TOP (MD)	LINER RI	ECORD SACKS CEMEN		30. MD)	61ZE 1.7# J-55	DEPTH SET (I	TUBING RECORD	ACKER SET (MD)		
SIZE	TOP (MD)	LINER RI BOTTOM (MD) O (Interval, size and nur	ECORD SACKS CEMEN	NT* SCREEN	30. MD)	61ZE 1.7# J-55	DEPTH SET (I	TUBING RECORD	ACKER SET (MD)		
PERFORA Covere	TOP (MD) ATION RECORD	LINER RI BOTTOM (MD) O (Interval, size and nur	ECORD SACKS CEMEN	NT* SCREEN	30. MD)	61ZE 1.7# J-55	DEPTH SET (I	TUBING RECORD	ACKER SET (MD)		
PERFORA Covere	TOP (MD)	LINER RI BOTTOM (MD) O (Interval, size and nur	ECORD SACKS CEMEN	NT* SCREEN	30. MD)	61ZE 1.7# J-55	DEPTH SET (I	TUBING RECORD	ACKER SET (MD)		
PERFORA Covere	TOP (MD) ATION RECORD	LINER RI BOTTOM (MD) O (Interval, size and nur	ECORD SACKS CEMEN	NT* SCREEN	30. MD)	61ZE 1.7# J-55	DEPTH SET (I	TUBING RECORD	ACKER SET (MD)		
PERFORA Covere	TOP (MD) ATION RECORD	LINER RI BOTTOM (MD) O (Interval, size and nur	ECORD SACKS CEMEN	NT* SCREEN	30. MD)	61ZE 1.7# J-55	DEPTH SET (I	TUBING RECORD	ACKER SET (MD)		
PERFORA Covere dated:	TOP (MD) ATION RECORD	LINER RI BOTTOM (MD) O (Interval, size and nur	ECORD SACKS CEMEN	NT* SCREEN	30. MD)	ACID, SHO	DEPTH SET (I	TUBING RECORD	ACKER SET (MD)		
PERFORA Cover dated: 3.	TOP (MD) ATION RECORD d now see: 11/15/200	LINER RI BOTTOM (MD) (Interval, size and nur e sundry	SACKS CEMEN	NT* SCREEN	30. MD) \$\frac{3}{2-3/8}\frac{3}{3}\frac{3}{	ACID, SHO	DEPTH SET (I	TUBING RECORD MD) PA	ACKER SET (MD)		
PERFORA Cover dated: 3. TE FIRST PR	TOP (MD) ATION RECORD d now see: 11/15/200	D (Interval, size and nur	SACKS CEMENT TO THE PROPERTY OF THE PROPERTY O	32. Howing, gas lift, pum,	30. MD) 2-3/8", 2-3/8", PRODUCTION ping—size and type	ACID, SHO	DEPTH SET (I	TUBING RECORD MD) PA CEMENT SQUEEZE, WELL STATUS (I	ETC. Producing or shut-in)		
PERFORA Cover dated: 3. TE FIRST PR	TOP (MD) ATION RECORD d now see: 11/15/200	LINER RI BOTTOM (MD) (Interval, size and nur e sundry	SACKS CEMEN	32. lowing, gas lift, purm. Flowing PROD'N FOR	30. MD) \$\frac{3}{2-3/8}\frac{3}{3}\frac{3}{	ACID, SHO	DEPTH SET (I	TUBING RECORD MD) PA CEMENT SQUEEZE,	ACKER SET (MD)		
PERFORA Covery dated: 3. TE FIRST PR	TOP (MD) ATION RECORD d now see: 11/15/200	D (Interval, size and nur	SACKS CEMENT TO THE PROPERTY OF THE PROPERTY O	32. Howing, gas lift, pum,	30. MD) 2-3/8", 2-3/8", PRODUCTION ping—size and type	ACID, SHO	DEPTH SET (I	TUBING RECORD MD) PA CEMENT SQUEEZE, WELL STATUS (I	ACKER SET (MD) ET.C. Producing or shut-in)		
PERFORA Covery dated:	TOP (MD) ATION RECORD d now see: 11/15/200	LINER RI BOTTOM (MD) O (Interval, size and nur sundry B PRODUCT HOURS TESTED	SACKS CEMENT TO THE PROPERTY OF THE PROPERTY O	32. lowing, gas lift, purm. Flowing PROD'N FOR	PRODUCTION ping-size and type OILBBL	ACID, SHO	DEPTH SET (I	TUBING RECORD MD) PA CEMENT SQUEEZE, WELL STATUS (I	ETC. Producing or shut-in) GAS-OIL RATIO		
PERFORA Covered dated: 3. TE FIRST PF SI TE OF TEST	TOP (MD) ATION RECORD d now see: 11/15/200	LINER RI BOTTOM (MD) O (Interval, size and nur sundry B PRODUCT HOURS TESTED	SACKS CEMENT TO THE PROPERTY OF THE PROPERTY O	32. 32. 32. Flowing, gas lift, purm. Flowing PROD'N FOR TEST PERIOD	30. MD) 2-3/8", 2-3/8", PRODUCTION ping—size and type	ACID, SHO	DEPTH SET (I	TUBING RECORD MD) PA CEMENT SQUEEZE, WELL STATUS (I) SI WATER-BBL	ETC. Producing or shut-in) GAS-OIL RATIO		
PERFORA Cover dated: 3. TE FIRST PE SI TE OF TEST	TOP (MD) ATION RECORD d now see: 11/15/200	BOTTOM (MD) D (Interval, size and nur S sundry HOURS TESTED CASING PRESSURE	CTION METHOD (F	32. 32. 32. Flowing, gas lift, purm. Flowing PROD'N FOR TEST PERIOD	PRODUCTION ping-size and type OILBBL	ACID, SHO	DEPTH SET (I	TUBING RECORD MD) PA CEMENT SQUEEZE, WELL STATUS (I	ETC. Producing or shut-in) GAS-OIL RATIO		
PERFORA Cover dated: 3. TE FIRST PF SI TE OF TEST DW. TUBING	TOP (MD) ATION RECORD d now see: 11/15/200 RODUCTION	LINER RI BOTTOM (MD) O (Interval, size and nur Sundry B PRODUCT HOURS TESTED CASING PRESSURE	CTION METHOD (F CHOKE SIZE CALCULATED 24-HOUR RATE 30, etc.)	32. 32. Howing, gas lift, pum, Flowing PROD'N FOR TEST PERIOD OILBBL	PRODUCTION OIL-BBL	ACID, SHO	DEPTH SET (I	TUBING RECORD MD) PA CEMENT SQUEEZE, WELL STATUS (I) SI WATER-BBL	Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
PERFORA Cover dated: 3. TE FIRST PE SI TE OF TEST DW. TUBING	TOP (MD) ATION RECORD d now see: 11/15/200 RODUCTION FRESS.	LINER RI BOTTOM (MD) O (Interval, size and nur Sundry B PRODUCT HOURS TESTED CASING PRESSURE FOID, used for fuel, vental for facilities t	CTION METHOD (F CHOKE SIZE CALCULATED 24-HOUR RATE 30, etc.)	32. 32. Howing, gas lift, pum, Flowing PROD'N FOR TEST PERIOD OILBBL	PRODUCTION OIL-BBL	ACID, SHO	DEPTH SET (I	TUBING RECORD MD) PA CEMENT SQUEEZE, WELL STATUS (I SI WATER-BBL	Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
PERFORA Cover dated: 3. TE FIRST PE SI TE OF TEST OW. TUBING 4. DISPOSIT 5. LIST OF A	TOP (MD) ATION RECORD d now see: 11/15/200 RODUCTION FOR PRESS. HON OF GAS (S d. Waiting	LINER RI BOTTOM (MD) D (Interval, size and nur Sundry B PRODUCT HOURS TESTED CASING PRESSURE FOID, used for fuel, venter for facilities t	CTION METHOD (F CHOKE SIZE CALCULATED 24-HOUR RATE 26, etc.) O be set before	32. 32. Flowing, gas lift, pum, Flowing PROD'N FOR TEST PERIOD OIL-BBL. Ore can first	PRODUCTION OIL-BBL GAS-	ACID, SHO	DEPTH SET (I	TUBING RECORD MD) PA CEMENT SQUEEZE, WELL STATUS (I	Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
PERFORA Covery dated: 3. TE FIRST PE SI TE OF TEST DW. TUBING DISPOSIT D be sold 5. LIST OF A	TOP (MD) ATION RECORD d now see: 11/15/200 RODUCTION FPRESS. HON OF GAS (S d. Waiting ATTACHMENTS Dta was P	LINER RI BOTTOM (MD) O (Interval, size and nur sundry B PRODUC HOURS TESTED CASING PRESSURE Fold, used for fuel, vental for facilities tellugged Back	CTION METHOD (FINANCE SIZE CALCULATED 24-HOUR RATE Set, etc.) o be set before the wat	32. 32. Flowing, gas lift, pum, Flowing PROD'N FOR TEST PERIOD OIL-BBL. ore can first er production	PRODUCTION DING-Size and type OIL-BBL GAS- deliver.	ACID, SHO	DEPTH SET (I 7964' OT, FRACTURE, CF	TUBING RECORD MD) PA CEMENT SQUEEZE, WELL STATUS (I SI WATER-BBL	Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
PERFORA Covery dated: 3. TE FIRST PE SI TE OF TEST OW. TUBING 4. DISPOSIT D be sold 5. LIST OF A he Dako	TOP (MD) ATION RECORD d now see: 11/15/200 RODUCTION FPRESS. HON OF GAS (S d. Waiting ATTACHMENTS Dta was P	LINER RI BOTTOM (MD) D (Interval, size and nur Sundry B PRODUCT HOURS TESTED CASING PRESSURE FOID, used for fuel, venter for facilities t	CTION METHOD (FINANCE SIZE CALCULATED 24-HOUR RATE Set, etc.) o be set before the wat	32. 32. Flowing, gas lift, pum, Flowing PROD'N FOR TEST PERIOD OIL-BBL. ore can first er production	PRODUCTION DING-Size and type OIL-BBL GAS- deliver.	ACID, SHO	DEPTH SET (I 7964' OT, FRACTURE, CF	TUBING RECORD MD) PA CEMENT SQUEEZE, WELL STATUS (I SI WATER-BBL	Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
PERFORM COVERY dated: 3. TE FIRST PF SI TE OF TEST OW. TUBING 4. DISPOSIT O be sold 5. LIST OF A he Dako 6. Thereby of	TOP (MD) ATION RECORD d now see: 11/15/200 RODUCTION FPRESS. HON OF GAS (S d. Waiting ATTACHMENTS Dta was P	LINER RI BOTTOM (MD) O (Interval, size and nur sundry B PRODUC HOURS TESTED CASING PRESSURE Fold, used for fuel, vental for facilities tellugged Back	CTION METHOD (F CHOKE SIZE CALCULATED 24-HOUR RATE 24-HOUR RATE od, etc.) o be set before the set of the s	32. 32. Flowing. gas lift, puming Flowing PROD'N FOR TEST PERIOD OIL-BBL. ore can first er production to and correct as desired and correct as desired and correct as desired and correct as desired and correct as desired.	PRODUCTION DING-Size and type OIL-BBL GAS- deliver. On. Itermined from all a	ACID, SHO	DEPTH SET (I 7964' DT, FRACTURE, WATER-BBI	TUBING RECORD MD) PA CEMENT SQUEEZE, WELL STATUS (I SI WATER-BBL	Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
PERFORA Covery dated: 3. TE FIRST PE SI TE OF TEST DW. TUBING DISPOSIT D be sold 5. LIST OF A	TOP (MD) ATION RECORD d now see: 11/15/200 RODUCTION FPRESS. HON OF GAS (S d. Waiting ATTACHMENTS Dta was P	LINER RI BOTTOM (MD) O (Interval, size and nur sundry B PRODUC HOURS TESTED CASING PRESSURE Fold, used for fuel, vental for facilities tellugged Back	CTION METHOD (F CHOKE SIZE CALCULATED 24-HOUR RATE 24-HOUR RATE od, etc.) o be set before the set of the s	32. 32. Flowing, gas lift, pum, Flowing PROD'N FOR TEST PERIOD OIL-BBL. ore can first er production	PRODUCTION DING-Size and type OIL-BBL GAS- deliver. On. Itermined from all a	ACID, SHO	DEPTH SET (I 7964' DT, FRACTURE, WATER-BBI	TUBING RECORD MD) PA CEMENT SQUEEZE, WELL STATUS (I SI WATER-BBL	Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
Y_T_Salvers

Ojo Alamo	2423	2533 White, cr-gr ss.	Ojo Alamo	
Kirtland	2533	3092 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	
Fruitland	3092	3594 fine gr ss.	Fruitland	
Pictured Cliffs	3594	3766 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	
Lewis	3766	4379 Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite	4379	4732 White, waxy chalky bentonite	Huerfanito Bentonite	
Chacra	4732	5200 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	
Mesa Verde	5200	5583 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	
Menefee	5583	5882 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	
Point lookout	5882	6262 lower part of formation	Point lookout	
Mancos .	6262	7182 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	
Gallup	7182	7917 gry ss w/irreg.interbed sh	Gallup	
Greenhorn	7917	7969 Highly calc gry sh w/thin Imst.	Greenhorn	
Graneros	7969	3054 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thir	Graneros	
Dakota	8054	sh bands clay & shale breaks	Dakota	