Submit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103	
District I	Energy, Minerals and Natural Resources		Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210			30-039-30549 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410  1220 South St. Francis Dr.			STATE [	FEE 🛛
District IV Santa Fe, NM 8/505		6. State Oil & Gas	Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name San Juan 28-6 Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 171P	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin D	K/ Blanco MV
4. Well Location				
Unit Letter A: 135	feet from theNorth	_line and660	feet from the _	<u>East</u> line
Section 24	,,,,		NMPM Rio A	rribaCounty
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6329' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check A	Appropriate Box to Indicate N	lature of Notice, I	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR				ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		
	<u>_</u>	_		
OTHER:		OTHER: 🛛 Casi		. 1 1 1 1 .
	pleted operations. (Clearly state all ork). SEE RULE 1103. For Multip			
11/19/08 MIRU AWS 711, PT csg (RIH w/ 81 jnts of 7" 20# J-55csg se 10bbl) w/ .2% Antifoam, 25% Bent, Flake, 3% SMS & Tail 86sx(107cf-Dropped Plug & Displaced w/ 131b	t @ 3334 <sup>2</sup> . RU CMT 11/26/08.Pret , .25ppsCello Flake, 3% SMS & Le 19bbl) 50/50 POZ w/ 1% Antifoam	flush w/ 10bbl GW, 1 ad 455sx(934cf-166b , 2% Bent, .25pps Ce	Obbl FW Pumped Sobl) w/ .2% Antifoa	Scavenger 15sx(56cf- .m, 25% Bent, .25ppsCello
11/29/08 PT csg 1500#/30min. MU jnts of 4.5" 10.5# J-55csg set @749: 50/50 POZ/G w/ .1% Antifoam, 3.5 410sx(574cf-102bbl) 50/50 POZ/G plug and displaced w/ 119bbl Water	2'. RU CMT 12/03/08, Pumped Pre % Bent, .25pps Cello Flake, .15% I w/ 3.5% Bent, .25pps Cello Flake,	eflush w/ 10bbl GW, 2 Dispersant, .25% FLC .15% Dispersant, .25%	2bbl FW Pumped S C, .15% Retarder, 5p % FLC, .15% Retar	cavenger 15sx(28cf-5bbl) pps Kolite & Tail der, 5pps Kolite. Dropped GVD DEC 9 '03
PT will be conducted by completion	rig; results & TOC will appear on	next report.	[ المعام	IL CONS. DIV. DIST. 3
Spud Date: 10/22/08	Rig Re	leased Date: 12/0	4/08	]
I hereby certify that the information grade tank has been/will be constructed or				
SIGNATURE	TITLE_	Regulatory Te	echnician DATE	12/05/08
Type or print name Kelly Jeffery	E-mail address: Kelly.R.Jeffery	@conocophillips.com	n PHONE:	505-599-4025
For State Use Only	<b>D</b>	eputy Oil & Ga		DEO O O 0000
APPROVED BY: Tally C	TITLE	District	#3	_DATE DEC 0 9 2008
Conditions of Approval (if any):			3	,