District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit Cloud Loan Couton, Poloni Crade Tools on
Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application
Type of action: X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
Modification to an existing permit
Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the
environment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
perator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
ddress: PO Box 4289, Farmington, NM 87499
acility or well name: Hubbell Federal 1M
PI Number: 30-045-32809 OCD Permit Number:
/L or Qtr/Qtr: P(SESE) Section: 7 Township: 29N Range: 10W County: San Juan
enter of Proposed Design: Latitude: 36.737470' N Longitude: 107.545330' W NAD: X 1927 1983
urface Owner: X Federal State Trivate Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume bbl Dimensions L x W x D X Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well X Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad X Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection
Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
Submitted of the exception required. Exceptions must be submitted to the Santa i of Environmental Substantion of consideration of approval.

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Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, in Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify	stitution or church)
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for co Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	nsideration of approval.
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.	
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes No
(measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	Yes No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes No
NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes No
Society; Topographic map Within a 100-year floodplain FEMA map	Yes No

Form C-144 Oil Conservation Division

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Ch						
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.						
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 1915/17/9/NMAC						
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9						
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19	0.15.17.10 NMAC					
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	,					
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12	NMAC					
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropr 19.15.17.9 NMAC and 19.15.17.13 NMAC	riate requirements of Subsection C of					
Previously Approved Design (attach copy of design) API	or Permit					
12 CT 11 C P C P C P C P C P C P C P C P C P						
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of	in the box, that the documents are attached.					
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appro	opriate requirements of 19.15.17.10 NMAC					
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	· .					
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12	NMAC					
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropri						
NMAC and 19.15.17.13 NMAC	nate requirements of Subsection C of 19.13.17.9					
Previously Approved Design (attach copy of design) API	•					
Previously Approved Operating and Maintenance Plan API						
. 213	gate / Till to the state					
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
Instructions: Each of the following items must be attached to the application. Please indicate, by a check m	1					
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19	9.15.17.9 NMAC					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19	0.15.17.10 NMAC					
Climatological Factors Assessment						
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.1						
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of	f 19.15.17.11 NMAC					
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC	The state of the s					
Liner Specifications and Compatibility Assessment - based upon the appropriate requirement	nts of 19.15.17.11 NMAC (1986)					
Quality Control/Quality Assurance Construction and Installation Plan						
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12	white is broken to a second of the second of					
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 1	9.15.1/.11 NMAC					
Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan	The state of the s					
Oil Field Waste Stream Characterization	A STATE OF THE STA					
Monitoring and Inspection Plan	Company of the compan					
Erosion Control Plan						
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NM	AC and 19.15.17.13 NMAC					
Proposed Closure: 19.15.17.13 NMAC						
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure	plan.					
Type: Drilling X Workover Emergency Cavitation P&A Permanent Pit	Below-grade Tank X Closed-loop System					
Alternative	A STATE OF THE STA					
Proposed Closure Method: Waste Excavation and Removal						
X Waste Removal (Closed-loop systems only)						
On-site Closure Method (only for temporary pits and closed-loop syste	ems) विश्व के अपने मान के किया है। विश्व के किया है।					
In-place Burnal On-site Trench	The state of the s					
Alternative Closure Method (Exceptions must be submitted to the Sant	a Fe Environmental Bureau for consideration)					
	7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -					
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of	f the following items must be attached to the closure plan					
Waste Excavation and Removal Closure Plan Checklist [19.13.17.13 NMAC] instructions: Each of Please indicate, by a check mark in the box, that the documents are attached.	the journing tiems must be ununed to the closure plan.					
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Su						
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)						
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of	f Subsection H of 19.15.17.13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.1	그는 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.						
5 to rectamation r tain - based upon the appropriate requirements of subsection of 17.13.	The state of the s					

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Waste Removal Closure For Closed-loop Systems That Utilize A Instructions. Please identify the facility or facilities for the disposal	Above Ground Steel Tanks or Haul-off Bins Only:(19 15.17.13.D NMAC) of liquids, drilling fluids and drill cuttings. Use attachment if more than two
facilities are required.	
Disposal Facility Name: Envirotech	Disposal Facility Permit #: NM-01-0011
Disposal Facility Name: Basin Disposal Facility Will any of the proposed closed loop system apportions and	Disposal Facility Permit #: NM-01-005
Yes (If yes, please provide the information	associated activities occur on or in areas that will nbe used for future service and No
Required for impacted areas which will not be used for future servi Soil Backfill and Cover Design Specification - based Re-vegetation Plan - based upon the appropriate requir Site Reclamation Plan - based upon the appropriate rec	upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC rements of Subsection I of 19 15 17.13 NMAC
17	
	the closure plan Recommendations of acceptable source material are provided below Requests regarding changes to riate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau
Ground water is less than 50 feet below the bottom of the bu	
- NM Office of the State Engineer - iWATERS database searc	h; USGS: Data obtained from nearby wells
Ground water is between 50 and 100 feet below the bottom	
- NM Office of the State Engineer - 1WATERS database search	n; USGS; Data obtained from nearby wells
Ground water is more than 100 feet below the bottom of the	buried waste.
- NM Office of the State Engineer - iWATERS database search	n; USGS; Data obtained from nearby wells
Within 300 feet of a continuously flowing watercourse, or 200 feet (measured from the ordinary high-water mark).	of any other significant watercourse or lakebed, sinkhole, or playa lake
Topographic map; Visual inspection (certification) of the projection	posed site
Within 300 feet from a permanent residence, school, hospital, instit - Visual inspection (certification) of the proposed site; Aerial pl	
	Yes □No
Within 500 horizontal feet of a private, domestic fresh water well or purposes, or within 1000 horizontal fee of any other fresh water we - NM Office of the State Engineer - iWATERS database, Visua	
Within incorporated municipal boundaries or within a defined municipal pursuant to NMSA 1978, Section 3-27-3, as amended.	upal fresh water well field covered under a municipal ordinance adopted Yes No
- Written confirmation or verification from the municipality; W	/ritten approval obtained from the municipality
Within 500 feet of a wetland	Yes
- US Fish and Wildlife Wetland Identification map; Topograph	ic map; Visual inspection (certification) of the proposed site
Within the area overlying a subsurface mine. Written confirantion or verification or map from the NM EM	NRD-Mining and Mineral Division
Within an unstable area.	No
Africa in the second se	au of Geology & Mineral Resources, USGS, NM Geological Society;
Within a 100-year floodplain.	Ves No
FEMA map	
3 -,18	3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) In.	structions: Each of the following items must bee attached to the closure plan. Please indicate,
	pon the appropriate requirements of 19.15.17.10 NMAC
	ropriate requirements of Subsection F of 19.15.17.13 NMAC
1 . =	able) based upon the appropriate requirements of 19.15.17.11 NMAC.
	ace burial of a drying pad) - based upon the appropriate requirements of 19 15 17.11 NMAC
	pon the appropriate requirements of Subsection F of 19.15.17:13 NMAC
43 = .	opriate requirements of Subsection F of 19.15.17.13 NMAC
1.3. —	ids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
Soil Cover Design - based upon the appropriate requi	
Re-vegetation Plan - based upon the appropriate requestion Plan - based upon the appropriate re	rirements of Subsection I of 19.15.17.13 NMAC
· · · · ·	20x152 party 1 2 x x x x x x x x x x x x x x x x x x

m C-144 Oil Conservation Division

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Operator Applica	tion Certification:				i tinggi i vik
	he information submitted with this application is true, acci				*
Name (Print):	Rhonda Rogers	Title:	Regulatory Technician		,
Signature: (_	Monde Garen	Date:	11/18/2008	· ·	
e-mail address:	rogerrs@conocophilled.com	Telephone:	505-599-4018		· .
20 .					
	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see att	achment)	
OCD Representat	ive Signature:	//	Approval Date:	12-9-08	
Title:	Enviro/spec	OCD Peri	mit Number:		
21	•				
Closure Report (r Instructions: Operato report is required to	equired within 60 days of closure completion): So ors are required to obtain an approved closure plan prior be submitted to the division within 60 days of the completi in has been obtained and the closure activities have been of	to implementing any closurion of the closure activities. completed.	re activities and submitting the clos		
22					
Closure Method:	_		_	,	
∵ ≓	ation and Removal On-site Closure Method	Alternative Closure	Method Waste Removal (Closed-loop systems only)	
If different from	om approved plan, please explain.		,		1111
23				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
4.74	arding Waste Removal Closure For Closed-loop Syster identify the facility or facilities for where the liquids, dri				·
were utilized.	menujy ine juciniy or jucinites jor where the uquius, uri	uing jiuius ana ariii cuiun	gs were aisposea. Ose attachment	ij more inan iwo jacuilles	
Disposal Facility	Name:	Disposal Facility	y Permit Number:	و البيسائي المسيد أو الد	
Disposal Facility	Name:	_ Disposal Facility	y Permit Number:	and the state of t	
Were the closed-le	oop system operations and associated activities performed	on or in areas that will not	be used for future service and op	eartions?	, A.S. 1.
Yes (If yes, p	lease demonstrate complilane to the items below)	No	* * * * * * * * * * * * * * * * * * *	in the second second second processes in the second	
\$ 1 - 1 - 1 - 1	acted areas which will not be used for future service and o	perations:	· Properties	ه از	4
=	tion (Photo Documentation)		in the strategic designation	Additional Control	
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ilistri i	Appreciation reacts and securing rectinique			, 1 3 4 (NA 24)	-
-24 25 Closure Report	t Attachment Checklist: Instructions: Each of the fo	ollowing items must be atta	iched to the closure report. Please	indicate, by a check mark	in
	documents are attached.				7, P.
, _	osure Notice (surface owner and division)				, .M.
	ed Notice (required for on-site closure)			लाकोर पदार्थिती है तिला पर सार्वेशिक्षेत्र है जानी वर्	机造型剂
= ,	or on-site closures and temporary pits)			a series of the	* * * * * * * * * * * * * * * * * * *
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	cility Name and Permit Number		4.		
	ling and Cover Installation		- ; sie nochia i i i	"一个我们的是一个	
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	ation (Photo Documentation) sure Location: Latitude:	Longitude:	NAD	1927	
On-site Clos	Sure Location. Latitude.	Longitude.	-, -1, / 125	O company	. (4 G 4 1 9)
25 64 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			9 - 1 - 1 - 1 - 12 - 12	त करीन मेरेने क्या दिला है।	
Operator Closure	Certification:		r se si		
14 FE4 + 5	he information and attachments submitted with this closur	re report is ture, accurate d	ind complete to the best of my know	ledge and belief. I also ce	rtify that
the closure complies	with all applicable closure requirements and conditions s	pecified in the approved cl	osure plan.		
Name (Print):		Title:		47. 大學學學學學學 人名英格兰格斯	
Signature:		Date:			
e-mail address:		Telephone:	19-10-7-1	A STATE OF THE STA	179 A
So agree to with the little			• :	and the state of t	1,016, -

Burlington Resources Oil & Gas Company, LP Closed-loop Plans

Closed-loop Design Plan

BR's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

Closed-loop Operating and Maintenance Plan

BR's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately
- 4. All of the above operations will be inspected and a log will be signed and dated. During rig operations the inspection will be daily.

Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.

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Lord marghett well-