

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

NOV 19 2008

1. **Type of Well**
GAS

2. **Name of Operator**
CONOCOPHILLIPS

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit F (SENW), 2298' FNL & 1805' FWL, Sec.11, T31N, R8W, NMPM

5. **Lease Number**
SF-079247

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **San Juan 32-8 Unit
Well Name & Number**

9. **San Juan 32-8 Unit 18M
API Well No.**

30-045-34427

10. **Field and Pool
Blanco Mesa Verde**

11. **County and State
San Juan Co., NM**

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Report

☒ Subsequent Report

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCUD DEC 8 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

08/26/08 MIRU WL. RIH w/ Gauge Ring to 8226' Logged well from 8226' to surf. (GR,CCL,CBL), TOC @ 1900'. RDMO WL. 09/05/08 NU Frac Valve PT w/ CSG to 6600#/15min, OK ✓

09/06/08 MIRU to Perf. **Perf. DK** w/ .34" @ 8194', 8196', 8198', 8200', 8202', 8206', 8208', 8210', 8212', 8214', 8216', 8218', 8220', 8222' @ 2 SPF for 28 holes & 8098', 8100', 8102', 8104', 8106', 8128', 8130', 8132', 8134', 8136', 8138', 8140', 8142', 8144', 8146', 8148', 8150', 8152', 8154', 8156', 8162', 8164', 8168', 8176', 8178', 8180', 8188' @ 1 SPF for 27 Shots for a total of 55 Holes. **Acidized** w/ 10 bbl 2% KCL, 10bbl 15% HCL Acid. **Frac** w/ 101262 Gal SW Pad w/ 40000# 20/40 TLC sand, Set CBP @ 6280'. **Perf. PLO-LMN** w/ .34" @ 5722', 5754', 5756', 5758', 5760', 5762', 5766', 5768', 5780', 5820', 5860', 5884', 5886', 5902', 5904', 5948', 5950', 5968', 5970', 6004', 6006', 6010', 6012', 6020', 6024', 6100', 6118', 6120', 6146', 6168' @ 1 SPF for 30 Shots **Acidized** w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid. **Frac** w/ 48036 Gal 60Q N2 SF w/ 100000# 20/40 Brady sandstages w/ 1273500 scf of N2, Set CBP @ 5630'. **Perf. UMN/CH** w/ .34" @ 5206', 5224', 5242', 5248', 5254', 5262', 5270', 5286', 5296', 5298', 5302', 5314', 5320', 5326', 5330', 5344', 5358', 5376', 5394', 5406', 5412', 5422', 5439', 5438', 5442', 5502', 5504', 5556', 5568', 5580' @ 1 SPF for 30 Shots **Acidized** w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid. **Frac** w/ 43176 Gal 60Q N2 SF Pad w/ 100000# 20/40 Brady sandstages w/ 1074400 scf of N2, RDMO Perf.

09/09/08 flow back well for 4 days. 09/16/08 Set CBP @ 5100'. 10/20/08 MIRU Key 28, D/O CBP's @ 5100', 5630', 6280', Attempted to CO to PBTD @ 8226'. 11/03/08 Received Verbal from Jim @ BLM to PB the Dakota to Isolate the water flow. Set CBP @ 8050' and topped w/ 2bbl Type 5 neat cmt w/ .2% retarder. 11/06/08 tagged cmt @ 7970' (PBTD), CO hole. RIH w/ 192 jnts 2 3/8" J-55, 4.7# TBG, set @ 7964' w/ SN @ 7963'. ND BOP, RDMO 11/07/08. ✓

Note: DK Perfs Plugged back due to excessive water production- This is now a standalone MV well. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery

Title Regulatory Technician

Date 11/15/08.

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

<p align="center">ACCEPTED FOR RECORD</p> <p align="center">DEC 05 2008</p> <p align="center">FARMINGTON FIELD OFFICE</p> <p align="center">BY <u>Ti. Salveas</u></p>
