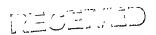
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	Sundry Notices and Reports on Wells NOV 19	ZUUŠ	
	ر شارع الله الله الله الله الله الله الله الل		Tease Number
1.	Type of Well GAS	6.	If Indian, All. or Tribe Name
2.	Name of Operator	7.	Unit Agreement Name
	CONOCOPHILLIPS	- 8.	San Juan 32-8 Unit Well Name & Number
3.	Address & Phone No. of Operator	- ·	
-	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	San Juan 32-8 Unit 18M API Well No.
4.	Location of Well, Footage, Sec., T, R, M		30-045-34427
		10.	Field and Pool Blanco Mesa Verde
	Surf:Unit F (SENW), 2298' FNL & 1805' FWL, Sec.11, T31N, R8W, NMPM	11.	County and State San Juan Co., NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	THER :	DATA
	Type of Submission Type of Action		npletion Report RCUD DEC 8 '03 OIL CONS. DIV. DIST. 3
08/	Describe Proposed or Completed Operations 26/08 MIRU WL. RIH w/ Gauge Ring to 8226' Logged well from 8226' to surf. (GR,CCL,CBL), TOC c Valve PT w/ CSG to 6600#/15min, OK ✓	C @ 1 <u>900</u>	2'. RDMO WL. 09/05/08 NU
SPI 815 159 575 602 SF 526 550 100 09/6 to F 2bb	06/08 MIRU to Perf. Perf. DK w/ .34" @ 8194', 8196', 8198', 8200', 8202', 8206', 8208', 8210', 8212', 8 F for 28 holes & 8098', 8100', 8102', 8104', 8106', 8128', 8130', 8132', 8134', 8136', 8138', 8140', 8142', 84', 8156', 8162', 8164', 8168', 8176', 8178', 8180', 8188' @ 1 SPF for 27 Shots for a total of 55 Holes. A Head of Frace w/ 101262 Gal SW Pad w/ 40000# 20/40 TLC sand, Set CBP @ 6280'. Perf. PLO 68', 5760', 5766', 5768', 5780', 5820', 5860', 5884', 5886', 5902', 5904', 5948', 5950', 5968', 5970', 84', 6100', 6118', 6120', 6146', 6168' @ 1 SPF for 30 Shots Acidized w/ 10 bbl 2% KCL, 10 bbl 15% Hew/ 100000# 20/40 Brady sandstages w/ 1273500 scf of N2, Set CBP @ 5630'. Perf. UMN/CH w/ .34" (52', 5270', 5286', 5296', 5298', 5302', 5314', 5320', 5326', 5330', 5344', 5358', 5376', 5394', 5406', 5412', 84', 5556', 5568', 5580' @ 1 SPF for 30 Shots Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid. Fra 10000# 20/40 Brady sandstages w/ 1074400 scf of N2, RDMO Perf. 109/08 flow back well for 4 days. 09/16/08 Set CBP @ 5100'. 10/20/08 MIRU Key 28, D/O CBP's @ 5100' Specific of N2 (PBTD) (PBTD) (PBTD), CO hole. RIH w/ 192 jnts 2 @ 7963' . ND BOP, RDMO 11/07/08. J	8144', 8 Acidized -LMN v 6004', 6 CL Acid @ 5206 5422', 5 ac w/ 43; 5100', 56 flow: Se	146', 8148', 8150', 8152', 1 w/ 10 bbl 2% KCL, 10bbl w/ .34" @ 5722', 5754', 5756', 006', 6010', 6012', 6020', . Frac w/ 48036 Gal 60Q N2 1', 5224', 5242', 5248', 5254', 439', 5438', 5442', 5502', 176 Gal 60Q N2 SF Pad w/ 130', 6280', Attempted to CO at CBP @ 8050' and toped w/
No	te: DK Perfs Plugged back due to excessive water production- This is now a standalone	MV we	IJ. ✓
14	. I hereby certify that the foregoing is true and correct.		
Sig	med Kelly Jeffery Title Regulatory Tech	nician	Date <u>11/15/08</u> .
AP CC Title	nis space for Federal or State Office use) PROVED BY		-Date ACCEPTED FOR RECORD DEC 0 5 2008
	. D		FARMINGTON FIELD OFFICE BY TI Salvecs