

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 10 2008

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

Bureau of Land Management  
Lester Field Office

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1 Type of Well

☐ Oil  
Well

☒ Gas  
Well

☐ Other

2 Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1130' FNL & 1290' FWL (NW/4 NW/4)  
Unit D, Sec. 4, T23N, R10W, NMPM

5 Lease Designation and Serial No

NOO-C-14-20-7309

6 If Indian, Allotted or Tribe Name

Navajo Allotted

7 If Unit or CA, Agreement Designation

8 Well Name and No

Marathon Com #91

9 API Well No.

30 045 34539

10 Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

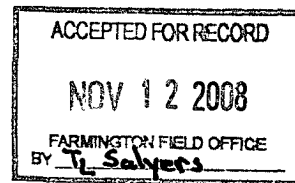
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, surface casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 8-3/4" hole on 11/4/08. Drilled to 140'. Run 7" 26# J-55 csg. Land @ 130', float collar @ 90'. Cement w/50 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx (112 cu ft total slurry). Displace w/3 bbls water. Circulate 3 bbls cement. NU BOP. Pressure test blind rams to 800# for 30 mins, held. Pressure test to 250# for 5 mins, held. Pressure test pipe rams to 750# for 30 mins, held. ✓

Per APD: 12 1/4" hole  
8 5/8" surface casing



No change of drilling plans on file. Prior approval was required!

14 I hereby certify that the foregoing is true and correct

Signed

*John C. Alexander*  
John C. Alexander

Vice-President

Date

11/6/2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RCVD NOV 13 '08  
OIL CONS. DIV.

DIST. 2