District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Bio Procee Bd. Actor NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Submit to Appropriate District Office

Form C-104

Revised Feb. 26, 2007

000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. 5 Copies											
<u>District IV</u> 1220 S. St. Fran	icis Dr. Sa	inta Fe. N	JM 87505		Santa Fe, N				^	MENDED BEDORT	
1220 S. St. 1 Tall	I.				-		DIZATION	J TO T		MENDED REPORT	
¹ Operator n				OK ALI	LOWABLE	AND AUTH	'HORIZATION TO TRANSPORT 2 OGRID Number				
Burlington Resources Oil Gas Co. LP.							14538				
P.O. Box 4289						³ Reason for Filing Code/ Effective Date					
Farmington,							ND				
⁴ API Number ⁵ Pool Name Basin Frui							⁶ Pool Code 71629				
1						ing Coal					
⁷ Property Code 8 Property Name Huerfar					Huerfanito	9 Well Nu				er 177	
II. ¹⁰ Su	rface I d	ocation			Huerranno	Ont				1//	
Ul or lot no.	Section			Lot Idn	Feet from the	North/SouthLine	Feet from the	East/V	Vest line	County	
Н	28	27N			1800'	North	765'	1	ast	San Juan	
11 Bottom Hole Location											
UL or lot	Section			Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County	
no.											
H											
12 Lse Code		cing Metho	od ¹⁴ Gas	Connection	¹⁵ C-129 Pern	nit Number 16	C-129 Effective	Date	¹⁷ C-12	9 Expiration Date	
		Code F		Date							
III. Oil	and Gas	s Trans	sporters								
18 Transpor			1		19 Transpor	ter Name				²⁰ O/G/W	
OGRID		and Address									
9018		Giant							1	O	
		_									
151618		Enterprise								G	
										1854	
		_							prur	DEC2'0B	
Super Street Street Street									17 (2.4.		
2 10 10 10 10 10 10 10 10 10 10 10 10 10										n-	
	ŧ									10 15. DTV.	
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TX7 XX7.1	I C	lation l	Do4a						į)	151.3	
IV. Wel			ady Date		²³ TD	²⁴ PBTD				⁶ DHC, MC	
07/25/08			11/15/08		2525'			2212'			
27 Hole Size			²⁸ Casi	ng & Tuhi	ng Size	l 29 Depth S	Set I		30 Sacks	Cement	
27 Hole Size 28 Casing & Tubing Size					ing Size	Бери			Dacks	Cement	
			~								
		7", 20#, J-55				132'			34 sx (56 cf)		
8.75"			7	″, 20#, J-5)5	132'			34 SX (30 CI)		
6.25"			4.5	" 10 <i>5</i> # 1		2508'		261 sx (522 cf)			
0.25			4.3	", 10.5#, J	-55	2508		201 SX (322 CI)			
		2 3/8", 4.7#, J-55			2216'						
2 3/0 , 4./#, J-33					7-55	2210					
V. Well									· · · · · · · · · · · · · · · · · · ·	•	
31 Date New	Oil 3	² Gas D	elivery Date		Test Date	34 Test Leng	gth ³⁵ Th	g. Press	ure 🖟	³⁶ Csg. Pressure	
2 3 7			SI]	11/15/08	1 hr		SI-95	l	SI-287	
37 Choke S	ize	3	⁸ Oil	3	9 Water	⁴⁰ Gas				41 Test Method	
1/2"					2 bwpd	53 mcfd			'	Flowing	
42 - 4						10/ / 6	OH COMED				
" I hereby cer been complied					Division have	12/10/08	OIL CONSER	VATION	DIVISIO	N	
complete to th					- 15 17 40 47 44						
Signature:	9/	/ /	5		1	Approved by:					
· /) (`	Title 210.08					
Printed name: Kelly Jeffery						Title: SUPERVISOR DISTRICT # 3					
Title:						Approval Date: DEC 1 0 2008					
		Regulate	ory Technic	an			DEO I O E				
E-mail Addres		:- cc	.	112							
Kelly.r.jeffery@conocophillips.com Date: 11/25/08 Phone: 505-599-4025						0					
Date: 11/25/08			I none. 30	J-J JJ-4U ZJ	·	1/20					