District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

220 S St Francis Dr , Santa Fe, NM	37505 appropriate 1111/365 Bistate 0118
2513	Pit, Closed-Loop System, Below-Grade Tank, or
010	Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with any other a	7
Operator: Burlington Resources Oil & Gas Company, LP	OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499	
Facility or well name: San Juan 28-5 Unit 74E	
API Number: 30-039-29820 OCD Permi	
U/L or Qtr/Qtr: P(SESE) Section: 36 Township: 28N Range	
Center of Proposed Design: Latitude: 36'36.6372' N Longitud	
Surface Owner: X Federal State Private Tribal Trust of	or Indian Allotment
2 X Pit: Subsection F or G of 19.15.17.11 NMAC	
Temporary: X Drilling Workover Permanent Emergency Cavitation P&A	
	PE HDPE PVC Other
X String-Reinforced	
Liner Seams: X Welded X Factory Other Volume:	4400 bbl Dimensions L 65' x W 45' x D 10'
Closed-loop System: Subsection H of 19.15.17.11 NMAC	
	pplies to activities which require prior approval of a permit or
notice of intent)	
Drying Pad Above Ground Steel Tanks Haul-off Bins Other	2101112737
	PE HDPE PVD Other
Liner Seams Welded Factory Other	SO TIVED
4	M REUL -
Below-grade tank: Subsection I of 19.15.17.11 NMAC	NOV 2011. DIS
Volume:bbl Type of fluid:	
Tank Construction material.	S. OIL
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift	and automatic overflow shut-off
Usible sidewalls and liner Visible sidewalls only Other Liner Type Thickness mil HDPE PVC O	than
Liner Type Thickness mil HDPE PVC O	ther
5 Alternative Method:	
	
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe	Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution of the light, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top. Netting: Subsection E of 19 15.17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible) Signs: Subsection C of 19.15.17 11 NMAC	tution or churc	ch)
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consistency/ (Fencing/BGT Liner) Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	proval.
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - 1WATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	Yes	No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	L L''''	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes NA	No
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. 	Yes	□No
- NM Office of the State Engineer - 1WATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	□Yes	□No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality		
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	∐No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	∐No
Within a 100-year floodplain - FEMA map	Yes	□No

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15 17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15,17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment Contified Engineering Design Plans based upon the conventient requirements of 10.15.17.11 NIMAC
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19 15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17 11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15 17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: XDrilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative Proposed Closure Method: Waste Excavation and Removal (Below-Grade Tank)
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Tritorinate Cooler received (Exceptions main or submitted to the Santa Te Environmental Dureau for Consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
1 1 1 Democrat transfers Name and Demoit Number (for liquids, delling fluids and dell outlines)
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15.17.13 NMAC

Form C-144 Oil Conservation Division

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or	r Haul-off Bins Ouly: (19.15 17 13.D NMAC)							
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and are required.	drill cuttings. Use attachment if more than two facilities	3						
Disposal Facility Name Disposal	Facility Permit #.							
Disposal Facility Name Disposal								
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information No								
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate require Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 1 Site Reclamation Plan - based upon the appropriate requirements of Subsection G	19.15.17.13 NMAC							
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommenda certain siting criteria may require administrative approval from the appropriate district office or may be conforced from the consideration of approval. Justifications and/or demonstrations of equivalency are required. Please re-	onsidered an exception which must be submitted to the Santa Fe Environn							
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - IWATERS database search; USGS: Data obtained from	nearby wells Yes N/A	XNo						
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS; Data obtained from a	Yes N/A	No						
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from the search of the State Engineer - IWATERS database search; USGS; Data obtained from the search of the State Engineer - IWATERS database search; USGS; Data obtained from the search of the State Engineer - IWATERS database search; USGS; Data obtained from the search of the State Engineer - IWATERS database search; USGS; Data obtained from the search of the State Engineer - IWATERS database search; USGS; Data obtained from the search of the State Engineer - IWATERS database search; USGS; Data obtained from the search of the State Engineer - IWATERS database search; USGS; Data obtained from the search of the State Engineer - IWATERS database search; USGS; Data obtained from the search of the State Engineer - IWATERS database search; USGS; Data obtained from the search of the State Engineer - IWATERS database search; USGS; Data obtained from the search of the State Engineer - IWATERS database search; USGS; Data obtained from the search of the State Engineer - IWATERS database search; USGS; Data obtained from the search of the State Engineer - IWATERS database search of the State Engineer - IWATERS databas	nearby wells	No						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant waterc (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	course or lakebed, sinkhole, or playa lake	XNo						
Topographic map; visual inspection (certification) of the proposed site Within 300 feet from a permanent residence, school, hospital, institution, or church in existence a	it the time of initial application.	X No						
Visual inspection (certification) of the proposed site; Aerial photo, satellite image	Yes	XNo						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five hou purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the state of the state Engineer - iWATERS database; Visual inspection (certification) of the state of the state Engineer - iWATERS database; Visual inspection (certification) of the state of th	time of the initial application. he proposed site							
Within incorporated municipal boundaries or within a defined municipal fresh water well field copursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from		X No						
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (cere	Yes	XNo						
Within the area overlying a subsurface mine.	Yes	X No						
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Div Within an unstable area	Yes	XNo						
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resort Topographic map Within a 100-year floodplain 	Yes	XNo						
- FEMA map		Ano						
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the fol by a check mark in the box, that the documents are attached.	lowing items must bee attached to the closure plan. Please	indicate,						
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirem								
X Proof of Surface Owner Notice - based upon the appropriate requirements of Sub								
Construction/Design Plan of Burial Trench (if applicable) based upon the approp								
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) -		IAC						
 Protocols and Procedures - based upon the appropriate requirements of 19.15.17. Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements. 								
X Waste Material Sampling Plan - based upon the appropriate requirements of Subs								
Waste Material Sampling Flan - based upon the appropriate requirements of successions. Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill continued).		ed)						
X Soil Cover Design - based upon the appropriate requirements of Subsection H of		,						
Site Reclamation Plan - based upon the appropriate requirements of Subsection C	G of 19.15.17.13 NMAC							

Form C-144 Oil Conservation Division Page 4 of 5

Operator Application Cortification				
Operator Application Certification: I hereby certify that the information submitted with this approximation submitted with this approximation.	oplication is true, accurate and	complete to the bes	t of my knowledge and belief	
Name (Print) Crystal Tafoy		Fitle:	Regulatory Technician	•
Signature:		Date.	11/7/08	
e-mail address: crystal tafoya@conocc		elephone:	505-326-9837	
		-		
20		DI () (Togo a w	1
OCD Approval: Permit Application (including		ire Plan (only)	OCD Conditions (see attac	hment)
OCD Representative Signature:	n Dell		Approval Date:	12-10-08
OCD Representative Signature: Samp Title: Ensire/spec		OCD Permit		
The. FNJ.757EC		OCD Fermit	Number:	
Closure Report (required within 60 days of closur Instructions: Operators are required to obtain an approve report is required to be submitted to the division within 60 approved closure plan has been obtained and the closure	d closure plan prior to implem days of the completion of the c	nenting any closure of closure activities F	Please do not complete this section	
		Closure Co	ompletion Date:	
22				
Closure Method: Waste Excavation and Removal On-si	te Closure Method Alte	ernative Closure Me	thod Waste Removal (Cl	need loop systems only)
If different from approved plan, please explain.	a crosure wiemod Afte	amative Ciosure Me	modwaste Removal (Cl	osed-toob systems only)
23 <u>Closure Report Regarding Waste Removal Closure Formstructions: Please identify the facility or facilities for waste utilized.</u>				
Disposal Facility Name:	Γ	Disposal Facility Per	mit Number:	
Disposal Facility Name		Disposal Facility Per		
Were the closed-loop system operations and associated	·	areas that will not be	e used for future service and ope	artions?
Yes (If yes, please demonstrate complilane to the	· <u></u>			
Required for impacted areas which will not be used for Site Reclamation (Photo Documentation)	future service and operations.			
Soil Backfilling and Cover Installation				
Re-vegetation Application Rates and Seeding Tec.	nnique			
24				
Closure Report Attachment Checklist: Instruct	ons: Each of the following ite	ems must be attache	d to the closure report. Please	indicate, by a check mark in
the box, that the documents are attached. Proof of Closure Notice (surface owner and d	vision)			
Proof of Deed Notice (required for on-site clo	,			
Plot Plan (for on-site closures and temporary)	<i>'</i>			
Confirmation Sampling Analytical Results (if	applicable)			
Waste Material Sampling Analytical Results (if applicable)			
Disposal Facility Name and Permit Number				
Soil Backfilling and Cover Installation				
Re-vegetation Application Rates and Seeding	Technique			•
Site Reclamation (Photo Documentation)				
On-site Closure Location: Latitude:	Lon	ngitude:	NAD [1927 1983
Operator Closure Certification:				
I hereby certify that the information and attachments sub- the closure complies with all applicable closure requirem	· ·			ledge and belief I also certify that
Name (Print):		Title:		
Signature		Date.		
e-mail address:	7	Геlephone:		

Township: 28N Range: 04W Sections:
NAD27 X: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) C Non-Domestic C Domestic C All
POD // Surface Data Report Avg. Depth to Water Report Water Column Report
Clear Form WATERS Menu Help

WATER COLUMN REPORT 08/20/2008

	(quarter	s are	9 1 =1	NW	$2=\mathbb{N}$	Æ	3=SW 4=S	E)					
	(quarter	s are	e big	gge	st	to	smalles	t)		Depth	Depth	Water	(in
POD Number	Tws	Rng	Sec	đ	đ ć	ſ	Zone	x	Y	Well	Water	Column	
SJ 00045	28N	04W	07							600			
SJ 02385	28N	04W	26	1	1 1	L				160	85	75	

Township: 28N Range: 05W	Sections:
NAD27 X: Y:	Zone: Search Radius:
County: Basin:	Number: Suffix:
Owner Name: (First) (Last)	Non-Domestic C Domestic & All
POD // Surface Data Report	vg Depth to Water Report Water Column Report
Clear Form	WATERS Menu Help

WATER COLUMN REPORT 08/20/2008

(quarters	are	1=NW	2=NE	3=SW	4=SE)
,4					,

(qu	arter	s are	big	ges	t to	smalles	st)		Depth	Depth	Water (in
POD Number	Tws	Rng	Sec	đ đ	(Q	Zone	x	Y	Well	Water	Column
SJ 01893	28N	05W	18	4					390	290	100
SJ 00047	28N	05W	28						465	265	200
SJ 00036	28N	05W	28	3					303	243	60

Township: 27N Rang	e: 04W Sections:	
NAD27 X: Y:	Zone:	Search Radius:
County: Basin:		Number: Suffix:
Owner Name: (First)	(Last)	C Non-Domestic C Domestic 6 All
POD / Surface Data Report	Avg Depth to Water	Report Water Column Report
<u>Clear</u>	Form / WATERS Me	Help

WATER COLUMN REPORT 08/20/2008

							3=SW 4=SE) smallest)			Depth	Depth	Water	(in
POD Number	Tws	Rng	Sec	Q	đ	Œ	Zone	x	¥	Well	Water	Column	
SJ 00048	27N	04W	01							143			
SJ 01049	27N	04W	18	4	2	2				15			
SJ 01205	27N	04W	34	4	4	4				3054	750	2304	

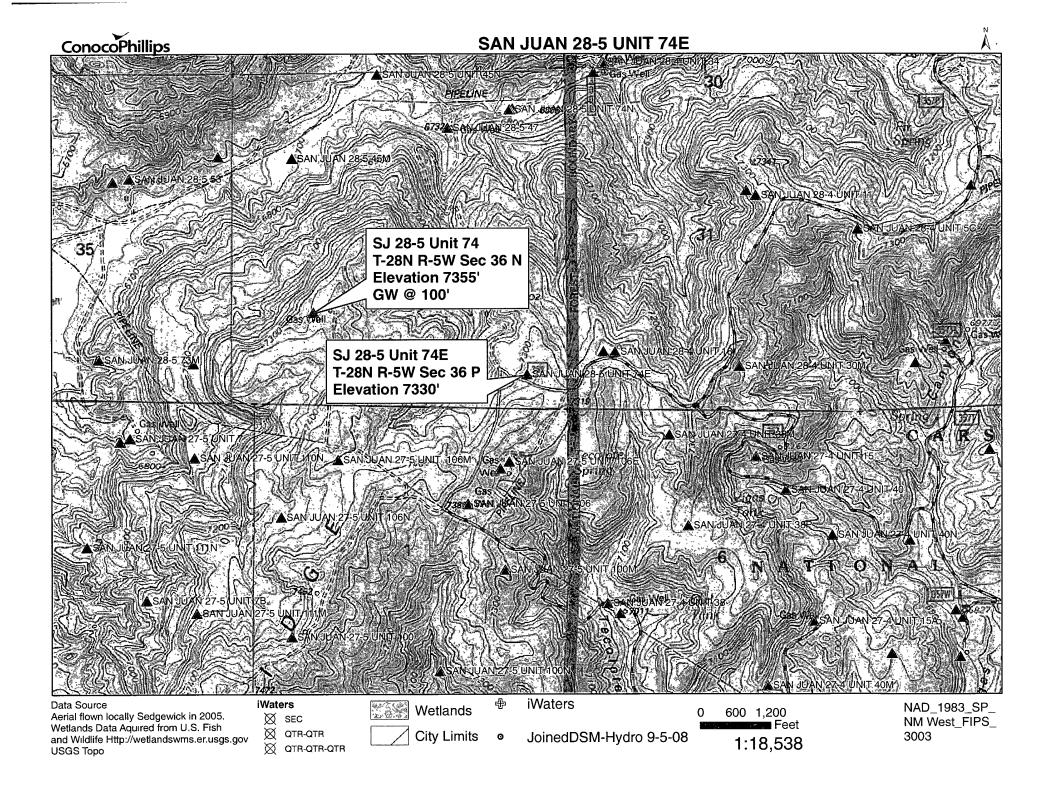
Township: 27N Range: 05W	Sections:
NAD27 X: Y:	Zone: Search Radius:
County: Basin:	Number: Suffix:
Owner Name: (First) (Last)	C Non-Domestic C Domestic C All
POD // Surface Data Report Avg	Depth to Water Report Water Column Report
Glear Form	iWATERS Menu Help

WATER COLUMN REPORT 08/20/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter	s are	e big	gge	est	t to	smallest)		Depth	Depth	Water (:	in
POD Number	Tws	Rng	Sec	đ	a	a	Zone	x	Y	Well	Water	Column	
RG 81026	27N	05W	27	4	4	3				460	186	27 4	
SJ 00199	27N	05W	03	2	1					1840			
SJ 00046	27N	05W	04	4	4					506	260	246	

ConocoPhillips San Juan 28-5 Unit 74E **USGS TOPO MAP** 1302 36/ 27N -5W 385 106106 Buffers **Ground Water** NAD_1983_StatePlane_ NMWest_FIPS_3003 500 1,000 Wetlands data aquired from U.S. Fish iWaters 500ft 200ft ⊐ Feet and Wildlife 8/08 Wetlands http://wetlandswms.er.usgs.gov COP 1:12,106 300ft



2890

30-039-20041

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

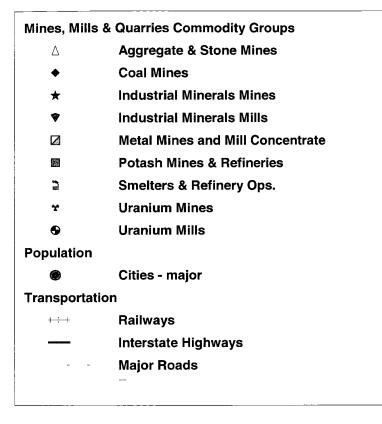
Operator MERIDIAN OIL Location: Unit SW Sec. 36 Twp 28 Rng 5
Name of Well/Wells or Pipeline Serviced SAN JUAN 28-5 UNIT #74
cps 1145w
Elevation 6750 Completion Date 11/11/77 Total Depth 400' Land Type* N/A
Casing, Sizes, Types & Depths N/A
If Casing is cemented, show amounts & types used N/A
If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 100'
Depths gas encountered: N/A
Type & amount of coke breeze used: 53 SACKS
Depths anodes placed: 340', 330', 320', 310', 300', 290', 245', 235', 225', 215'
Depths vent pipes placed: 360'
Vent pipe perforations: 220' 5-31-9(
Remarks: gb #1
OIL CON. DIV.

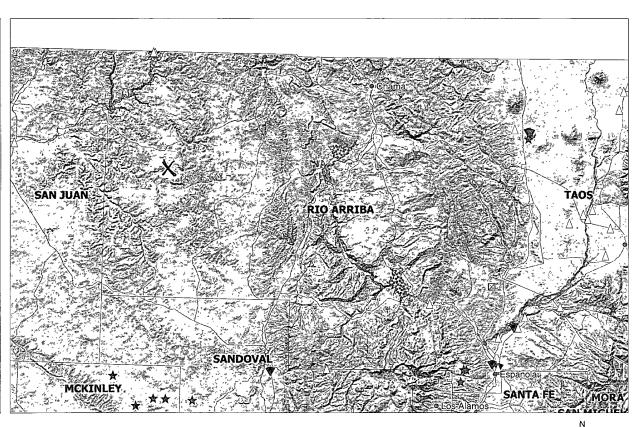
If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

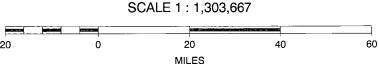
^{*}Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

			UNITED				(Se	e other in-	Budg	et Bureau No. 42-R355.5
	DE		MENT OF EOLOGICA)R	stri	nations on l		ATION AND SERIAL NO
		G	OLOGICA	L SURVE	- T				SF 079322	
WELL CO	OMPLE	TION C	OR RECOM	APLETION	REPOR	1A T	ND LC)G *	O. IF INDIAN, AL.	LOTTES OR TRIBE NAMI
1a. TYPE OF W	ELL:	OIL WELL	GAS WELL	DRY	Other				7. UNIT AGREEME	INT NAME
b. TYPE OF CO									San Juan	28-5 Unit
WELL X	WORK OVER	DEEP-	BACK BACK	DIFF. EESVR.	Other				S. FARM OR LEAS	_
2. NAME OF OPER			delication a					-	SMA AMA	28-5 Unit
3. ADDRESS OF O	_	es com	HEATTY					:	9. WELL NO. -: 74	
Bost 990, F		on. Her	Merico	•	1 3	خشرقب	Phane 5	. 7	d. FIELD AND PO	OOL, OR WILDCAT
4. LOCATION OF W	ELL (Repor	t location c	learly and in ac	cordance with	any State re				Beats Dek	ote
At surface	1650' 8	, 1695	A		į	406	2) 1	7 7	11. SEC., T., R., M.	, OR BLOCK AND SURVEY
At top prod. 1	nterval rep	orted below			*					
At total depth	1				n. Ž	CECTO	ેગ ૫ ક	2.	H.M.P.M	T-26-11, R-5-4
				14. PERMIT	10.	DATE	ISSUED	i	2. COUNTY OR	13. STATE
								1	PARISH Lio Arriba	New Maxico
15. DATE SPUDDED	_	_	HED 17 DATE	_	(to prod.)			DF, RKB, RT,	GR, ETC.)* 19.	ELEV. CASINGHEAD
-21-67	7-8-		ACK T.D., MD & T		ULTIPLE COM		7355' (BOTARY TOOLS	CABLE TOOLS
20. total depth, ≥ 2706 °	D & 14D	21. PEGG. B.			MWNA.	FL.,	DR.	ILLED BY	3706*	CABLE TOOLS
24. PRODUCING INT	ERVAL(S),		<u> </u>	BOTTOM, NAME	(MD AND TV	D)*		<u>→ Y `</u>		25. WAS DIRECTIONAL, SURVEY MADE
26. TYPE ELECTRIC	AND OTHE			e Survey		<u> </u>			F	WAS WELL CORED
28.				G RECORD (R	eport all stri	ngs set	in well)			
CASING SIZE	WEIG	HT, LB./FT.	DEPTH SET	(MD) I	HOLE SIZE		CE	MENTING RE	CORD	AH THE
LO 3/4"		75¢	419'	15			5 aks			KIPTALD
7 5/8"		40#	4501		7/8"		O aks	•		-
5 1/2"	1/2	& 15.5	8337		3 3/4	3.5	sta.			AUG 2 4 1967
29.		LIN	ER RECORD			<u> </u>	36.	TUI	BING RECOR	OIL CON. CO
SIZE	TOP (M			BACKS CEMENT*	SCREEN	(MD)	SIZE	DEF	TH SET (MD)	PACEDIST. (8)
	BETT	87	061	150			2 3/8	839	% '	
31. PERFORATION B	ECORD (Inte	erval, size a	nd number)		82.		III SHOT	C ED 4 Course	E CENTERIO CO	WE WE PRO
414-38,851			•	2.	DEPTH				E, CEMENT SQI	·····
3.,.,.	0-5-0		.,		41.45			_		60,000# send
								200	hips les	.
33.*				PR	ODUCTION					
ATE FIRST PRODUC	TION	PRODUCTIO	ON METHOD (Flo			ze and t	ype of pu	mp)		US (Producing or
		FL	oring						shut-in)	Shrt-in
ATE OF TEST	HOURS	PESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBI		GASM	CF. T	VATER—BBL.	GAS-OIL BATIO
8-2-67	CASING	PRESSURE	CALCULATED	OIL—BBL.	GAS	—MCP.	1	WATER-BB	L. long	GRAVITY-API (CORB.)
I 2672	81 266		24-HOUR RATE		1	2 167			- VIL	
4. DISPOSITION OF			, vented, etc.)	1			<u>- </u>	T	EST WITNESSED	вт
								3	. J. Heads	rick
5. LIBT OF ATTACI	HMENTS									

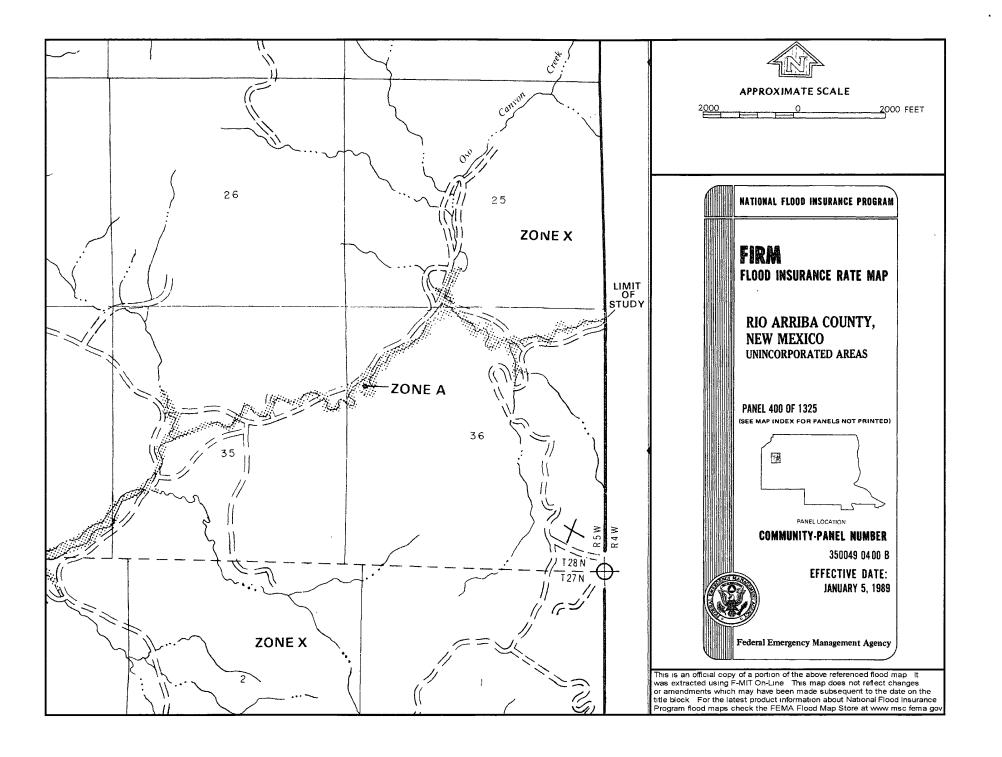
San Juan 28-5 Unit 74E Mines, Mills and Quarries Web Map











Hydrogeological report for San Juan 28-5 Unit 74E

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Friday, November 07, 2008 9:56 AM

To:

'mark_kelly@nm.blm.gov'

Subject:

Surface Owner Notification

The following well locations temporary pit will be closed on-site. Please let me know if you have any questions.

San Juan 31-6 Unit 33N Mudge B 100 San Juan 30-5 Unit 89M San Juan 27-5 Unit 128N Omler 100 San Juan 28-6 Unit 439S San Juan 28-5 Unit 74E

Thank you,

Crystal L. Tafoya Regulatory Technician *ConocoPhillips Company* San Juan Business Unit Phone: (505) 326-9837

Email: Crystal.Tafoya@conocophillips.com

DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Agtec, N.M. 87410

oil conservation division 23 2040 South Pacheco

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

API Number

Santa Fe, NM 87505 FARMINGTON HIS

☐ AMENDED REPORT

ODEDICATION PLAT WELL LOCATION AND ACREAGE ⁸Pool Code ⁸Pool Name Basin Dakota 71599 ⁶ Well Number ⁵Property Name

30-039- 29820 ⁴ Property Code 74E 7460 SAN JUAN 28-5 UNIT OGRID No. ⁶Operator Name ⁶ Elevation BURLINGTON RESOURCES OIL AND GAS COMPANY LP 7329

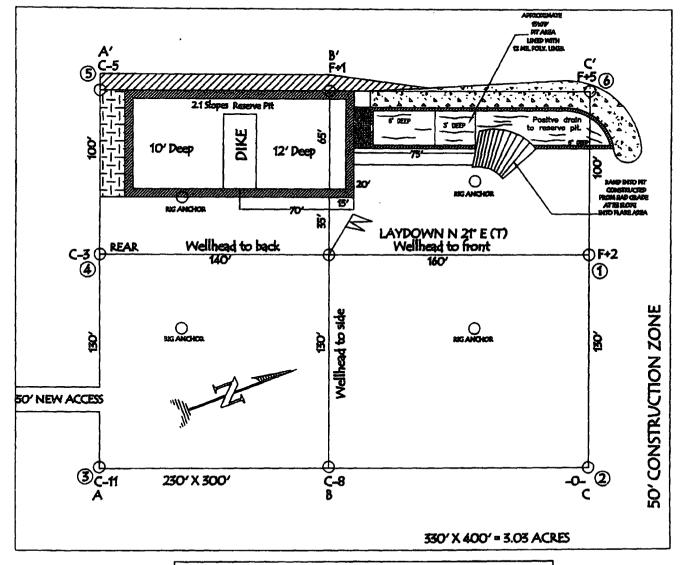
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Peet from the	East/West line	County
P	36	28-N	5-₩		570'	SOUTH	495'	EAST	RIO ARRIBA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 330.74 ac NWSE, Lots 2, 3, 5, 6, 7,8

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein to true and complete to the bast of my knowledge and bellef
	36		LOT 1	Signature Signature Loni Clark Printed Name Sr. Regulatory Specialist Title 1/23/06 Date
			LOT 3	18 SURVEYOR CERTIFICATION I hereby certify that the well togeties shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the came to true and correct to the best of my belief. Date of Survey The AUSS Delice.
LOT 4	USA SF-079522-	LAT: 36'36.6 LONG: 1071 NAD 1927 -A OT 6 N 86'-37'-25 3048.60'	495'	Signature and Spain MEV (15703) Certificate Number 15703
	The state of the s			8



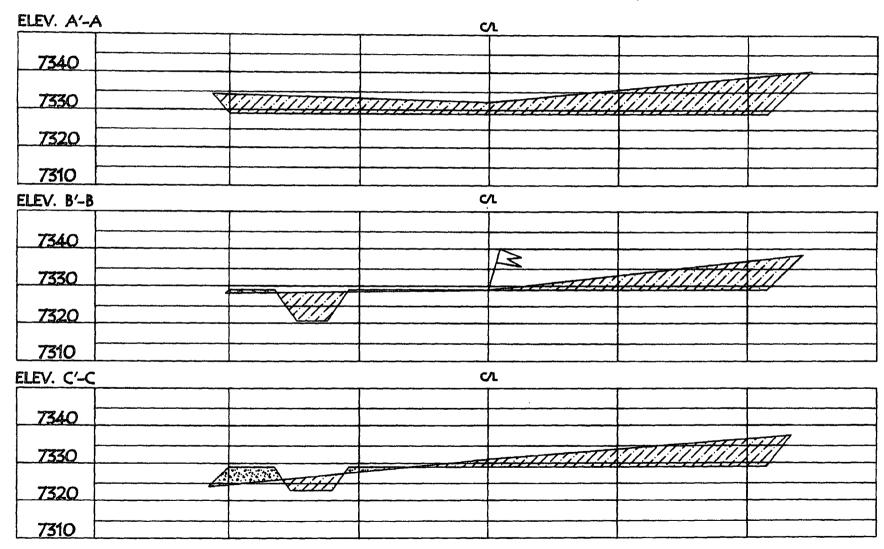
YPUNES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURLED

LATITUDE: 36° 36.6372'N LONGITUDE: 107° 18.0914'W NAD27

RESERVE MT DIKE

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 28-5 UNIT #74E, 570' FSL & 495' FEL SECTION 36, T-28- N, R-5-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 7329', DATE: DECEMBER 6, 2005



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011)
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000/500)
		· · · · · · · · · · · · · · · · · · ·

9. A five point composite sample will be taken from the cavitation pit pursuant to 19.15.17.13(B)(1)(b)(ı) in order to assure there has not been any type of release.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

- 10. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 11. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 12. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 13. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 14. Notification will be sent to OCD when the reclaimed area is seeded.
- 15. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)
Purity
50 percent
Germination
Percent PLS
20 percent
Percent PLS
20 percent
Source No. two (better quality)
Purity
80 percent
Germination
63 percent
Percent PLS
50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

16. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.