Districe I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Environmental Bureau office and provide a copy to the appropriate NMOCD District Office
Pit, Closed-Loop System, Below-Grade	e Tank, or
Proposed Alternative Method Permit or Close	ure Plan Application
Type of action:  Permit of a pit, closed-loop system, below-grade tar  Closure of a pit, closed-loop system, below-grade ta  Modification to an existing permit  X Closure plan only submitted for an existing permitted below-grade tank, or proposed alternative method	ank, or proposed alternative method ed or non-permitted pit, closed-loop system,
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop	
Please be advised that approval of this request does not relieve the operator of liability should operations re- environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable g	
Operator: ConocoPhillips Company	OGRID#: <u>217817</u>
Address: PO Box 4289, Farmington, NM 87499	
Facility or well name: Yager LS 101S	
API Number: 30-045-34675 OCD Permit Number	
U/L or Qtr/Qtr:     D(NWNW)     Section:     6     Township:     30N     Range:     1       Center of Proposed Design:     Latitude:     36.84547' N     Longitude:       Surface Owner:     Federal     State     X     Private     Tribal Trust or Indian	1W         County:         San Juan           108.03755' W         NAD:         1927 X 1983           Allotment         NAD:         NAD:
Temporary: X Drilling Workover  Permanent Emergency Cavitation P&A  X Lined Unlined Liner type. Thickness 20 mil X LLDPE  X String-Reinforced  Liner Seams: X Welded X Factory Other Volume: 4400	HDPE PVC Other
notice of intent)  Drying Pad Above Ground Steel Tanks Haul-off Bins Other	activities which require prior approval of a permit or  IDPE PVD Other PVD STORES
Below-grade tank: Subsection I of 19.15.17.11 NMAC  Volume: bbl Type of fluid:  Tank Construction material:  Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and autor Visible sidewalls and liner Visible sidewalls only Other  Liner Type. Thickness mil HDPE PVC Other	MOV 2003 OIL CONS. DIV. DIST.
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environm	nental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)								
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)								
Four foot height, four strands of barbed wire evenly spaced between one and four feet								
Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.								
7								
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)								
Screen Netting Other								
Monthly inspections (If netting or screening is not physically feasible)								
8								
Signs: Subsection C of 19.15.17.11 NMAC								
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers								
X Signed in compliance with 19 15.3.103 NMAC								
9								
Administrative Approvals and Exceptions:								
Justifications and/or demonstrations of equivalency are required. Please refer to 19 15.17 NMAC for guidance  Please check a box if one or more of the following is requested, if not leave blank:								
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of approval							
(Fencing/BGT Liner)	defaution of approval.							
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval								
Siting Criteria (regarding permitting): 19.15.17.10 NMAC								
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable								
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for								
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria								
does not apply to drying pads or above grade-tanks associated with a closed-loop system.								
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes No							
- NM Office of the State Engineer - 1WATERS database search; USGS; Data obtained from nearby wells								
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes No							
lake (measured from the ordinary high-water mark).								
- Topographic map; Visual inspection (certification) of the proposed site								
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes No							
application.								
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image								
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No							
(Applied to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	∐NA							
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes No							
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.								
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes No							
<ul> <li>adopted pursuant to NMSA 1978, Section 3-27-3, as amended</li> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> </ul>								
Within 500 feet of a wetland.	Yes No							
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site								
Within the area overlying a subsurface mine.	Yes No							
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division								
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes No							
Society; Topographic map								
Within a 100-year floodplain	Yes No							
- FEMA map								

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17 9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15 17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17 11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Luner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15 17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method.  Waste Excavation and Removal (Below-Grade Tank)
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench  Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Real-fill and Cover Design Specifications, based upon the appropriate requirements of Subsection H of 19 15 17 13 NIMAC
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel T	Fanks or Haul-off Bins Only: (19.15.17 13.D NMAC)								
Instructions Please identify the facility or facilities for the disposal of liquids, drilling flu are required.		cilitie <u>s</u>							
•	Disposal Facılıty Permit #.								
	Disposal Facility Permit #:								
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information No									
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection Plan - based upon the appropriate Plan - based upon the a	on I of 19.15.17.13 NMAC								
17  Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recepture siting criteria may require administrative approval from the appropriate district office or of for consideration of approval—Justifications and/or demonstrations of equivalency are required	may be considered an exception which must be submitted to the S								
Ground water is less than 50 feet below the bottom of the buried waste		Yes X No							
- NM Office of the State Engineer - tWATERS database search, USGS. Data obtained	ed from nearby wells	∐N/A							
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes X No							
- NM Office of the State Engineer - iWATERS database search; USGS, Data obtaine	d from nearby wells	∐N/A							
Ground water is more than 100 feet below the bottom of the buried waste.		X Yes No							
- NM Office of the State Engineer - tWATERS database search; USGS; Data obtaine	d from nearby wells	∐N/A 							
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significan (measured from the ordinary high-water mark).	Yes XNo								
- Topographic map, Visual inspection (certification) of the proposed site		Dvag VNa							
Within 300 feet from a permanent residence, school, hospital, institution, or church in exi - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	Yes X No								
	Yes X No								
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence - NM Office of the State Engineer - iWATERS database; Visual inspection (certification)	ce at the time of the initial application								
Within incorporated municipal boundaries or within a defined municipal fresh water well pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtain		Yes X No							
Within 500 feet of a wetland  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspect		Yes XNo							
Within the area overlying a subsurface mine	non (continuation) of the proposed one	Yes X No							
- Written confirantion or verification or map from the NM EMNRD-Mining and Min	neral Division								
Within an unstable area Engineering measures incorporated into the design; NM Bureau of Geology & Mine	eral Resources; USGS; NM Geological Society;	Yes X No							
Topographic map									
Within a 100-year floodplam.  - FEMA map		Yes X No							
On-Site Closure Plan Checklist: (19 15 17.13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.	the following items must bee attached to the closure	e plan. Please indicate,							
X Siting Criteria Compliance Demonstrations - based upon the appropriate re	equirements of 19.15.17.10 NMAC								
X Proof of Surface Owner Notice - based upon the appropriate requirements	of Subsection F of 19.15.17.13 NMAC								
Construction/Design Plan of Burial Trench (if applicable) based upon the	appropriate requirements of 19.15.17.11 NMAC								
Construction/Design Plan of Temporary Pit (for in place burial of a drying	pad) - based upon the appropriate requirements of 19	9 15.17.11 NMAC							
X Protocols and Procedures - based upon the appropriate requirements of 19	15 17 13 NMAC								
Confirmation Sampling Plan (if applicable) - based upon the appropriate re	•								
X Waste Material Sampling Plan - based upon the appropriate requirements									
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and	-	not be achieved)							
<ul> <li>Soil Cover Design - based upon the appropriate requirements of Subsection</li> <li>Re-vegetation Plan - based upon the appropriate requirements of Subsection</li> </ul>									
X   Site Reclamation Plan - based upon the appropriate requirements of Subse		Ì							

19	
Operator Application Certification:	is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Crystal Tafoya	Title Regulatory Technician
Signature Gardal, Tax	lana Date: 11/7/08
e-mail address crystal.tatoya@conocophillips.ob	
20	_
OCD Approval: Permit Application (including closure pl	olan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature:	Approval Date: 12-10-08
Title: Enviro/spec	OCD Permit Number:
21	
Closure Report (required within 60 days of closure complet	etion): Subsection K of 19 15 17 13 NMAC
	plan prior to implementing any closure activities and submitting the closure report. The closure
approved closure plan has been obtained and the closure activities h	ne completion of the closure activities. Please do not complete this section of the form until an nave been completed.
,	Closure Completion Date:
22 Closure Method:	
Waste Excavation and Removal On-site Closure I	Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.	The state of the s
23 Closure Report Regarding Waste Removal Closure For Closed-to	pop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
	liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number.
Disposal Facility Name:	Disposal Facility Permit Number
Yes (If yes, please demonstrate compliant to the items below	performed on or in areas that will not be used for future service and opeartions?  w) No
Required for impacted areas which will not be used for future serv	—
Site Reclamation (Photo Documentation)	vice and operations.
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
24	
	of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.  Proof of Closure Notice (surface owner and division)	
` :	
Plot Plan (for on-site closures and temporary pits)	
Confirmation Sampling Analytical Results (if applicable	e)
Waste Material Sampling Analytical Results (if applicab	
Disposal Facility Name and Permit Number	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	ne e
Site Reclamation (Photo Documentation)	
On-site Closure Location: Latitude:	Longitude: NAD
25	
Operator Closure Certification:	
Name (Print):	Title:
Signature:	Date:
***************************************	
Proof of Deed Notice (required for on-site closure)  Plot Plan (for on-site closures and temporary pits)  Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (if applicable)  Disposal Facility Name and Permit Number  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique  Site Reclamation (Photo Documentation)  On-site Closure Location:  Latitude:  25  Operator Closure Certification:  I hereby certify that the information and attachments submitted with the closure complies with all applicable closure requirements and co	Longitude:NAD

### New Mexico Office of the State Engineer POD Reports and Downloads

Township: 30N	Range: 11W	Sections: 5,6	5,7,8						
NAD27 X:	Y:	Zone:		Search Radius:					
County:	Basin:			Number:	Suffix:				
Owner Name: (First)	, (La	ast)	da commun	<sup>©</sup> Non-Domestic	ODomestic				
POD / Surface Data Report Avg Depth to Water Report Water Column Report									
Clear Form iWATERS Menu Help									

#### WATER COLUMN REPORT 11/07/2008

(qu	arter	s are	e 1=1	W	2=	=NE	3=SW 4:	=SE)				
(qu	arter	are	e big	gge	est	to:	small	est)		Dept	h Depth	Wat∈
POD Number	Tws	Rng	Sec	q	Œ	<b>q</b>	Zone	x	3	. Well	Water	Colum
SJ 03267	30N	11W	05	2	1	3				83	60	2
SJ 03245	30N	11W	06	4	4	4				80	65	1
SJ 02194	30N	11W	07							59	22	3
SJ 02140	30N	11W	07	1	1	1				70		1
<u>SJ 00</u> 688	30N	11W	07	1	4	3				70	58	1
SJ 00882	30N	11W	07	1	4	3				60	50	1
SJ 00690	30N	11W	07	1	4	3				60		
SJ 00415	30N	11W		1	4	3				53		1
SJ 00889	30N	11W	07	1	4	3				55		
SJ 00748	30N	11W		1	4	3				60		1
SJ 00739	30N	11W		1	4	3				70		1
SJ 00389	30N	11W		1	4	3				53		
SJ 00387	30N	11W		1	4	3						
SJ 00397	30N	11W		1	-	3				56		2
SJ 00358	30N	11W		1	_	3				61		2
SJ 00806	30N	11W		1		3				38		1
SJ 00689	30N	11W		1	4	3				78	65	1
SJ 03271	30N	11W		2	3	2						
SJ 01475	30N	11W		2	3	3				49		2
SJ 03465	30N	11W		2	-	4				80		
SJ 00 <u>259</u>	30N	11W		2	4					25		1
SJ 01492	30N	11W		3						60		3
SJ 03794 POD1	30N	11W		3		3		266272	2119520			1
SJ 01172	30N	11W	07	3	2					50	30	2
SJ 01484	30N	11W	07	3	3					61		Ē
SJ 01310	30N	11W		3	3					80		3
SJ 03630	30N	11W	07	3	3	3				68		Ĺ
SJ 01425	30N	11W	07	3	4					55	25	3

SJ 01468	30N	11W 07	3 4			60	25	3
SJ 02006	30N	11W 07	3 4			50	24	2
SJ 03484	30N	11W 07	3 4	: 3		75		
SJ 02005	30N	11W 07	3 4	4		55	20	3
SJ 02715	30N	11W 07	3 4	4		68	20	Ĺ
SJ 00135	30N	11W 07	4 1		1	80	23	15
SJ 01406	30N	11W 07	4 1			45	12	3
SJ 00769	30N	11W 07	4 1			50	14	3
SJ 02936	30N	11W 07	4 1	. 1		38	30	
SJ 00162	30N	11W 07	4 1	. 3		58	23	3
SJ 00620	30N	11W 07	4 1	. 3		52	35	1
SJ 00329	30N	11W 07	4 1			63	20	Ĺ
SJ 00679	30N	11W 07	4 1			48	22	2
SJ 02906	30N	11W 07	4 1			45	24	2
SJ 00893	30N	11W 07	4 2			80	40	4
SJ 01667	30N	11W 07	4 3			41	21	2
SJ 01404	30N	11W 07	4 3			40	15	2
SJ 00601	30N	11W 07	4 3			40	22	1
SJ 00918	30N	11W 07	4 3			35	14	2
SJ 00604	30N	11W 07	4 3			38	22	1
SJ 00919	30N	11W 07	4 3			35	12	2
SJ 00920	30N	11W 07	4 3			35	12	2
SJ 01567	30N	11W 07	4 4			35 35	14	2
								€
SJ 00183	30N	11W 08	1 1				300	C
SJ 03154	30N	11W 08	1 1			40		
SJ 03431	30N	11W 08	1 4			50	2.4	1
SJ 00332	30N	11W 08	2 2			52	34	1
SJ 01999	30N	11W 08	2 2			61	45	1
SJ 01968	30N	11W 08	2 2			40	25	1
SJ 01451	30N	11W 08	2 2			64	34	3
SJ 01814	30N	11W 08	2 2			52	10	۷
SJ 03398	30N	11W 08	2 2			80	20	$\epsilon$
SJ 03381	30N	11W 08	2 2			50	_	
SJ 03210	30N	11W 08	2 2			60	30	3
SJ 03098	30N	11W 08	2 2			63	23	۷
SJ 03240	30N	11W 08	2 2			50		
SJ 00220	30N	11W 08	2 2			60	36	2
SJ 03653	30N	11W 08	2 2			62	26	3
SJ 00228	30N	11W 08	2 2			67	38	2
SJ 01115	30N	11W 08	2 2			35	26	
SJ 03639	30N	11W 08	2 2			60	24	3
SJ 03646	30N	11W 08	2 2			61	24	3
SJ 02293	30N	11W 08	2 4			50	35	1
SJ 03030	30N	11W 08	2 4			56	40	1
SJ 03378	30N	11W 08	2 4			50		
SJ 03305	30N	11W 08	2 4			50		
SJ 03303	30N	11W 08	2 4			55	30	2
SJ 02331	30N	11W 08	2 4			53	35	1
SJ 00249	30N	11W 08	2 4			46	30	1
SJ 03202	30N	11W 08	2 4			45		
SJ 01368	30N	11W 08	3 2	:		59	39	2
SJ 03089	30N	11W 08	3 2	4		48	36	1
SJ 03480	30N	11W 08	3 2			50		
SJ 03199	30N	11W 08	3 4			40	20	2
SJ 02413	30N	11W 08	3 4			40	31	
SJ 02915	30N	11W 08	3 4			45		
SJ 03367	30N	11W 08		4		29	5	2
SJ 01570	30N	11W 08	4 1			59	37	2
SJ 00925	30N	11W 08	4 1			32	20	1
50 00923	2011	TT44 00	-± 1			J 4	۵0	7

SJ 03642	30N	11W 08	4 1 2	58	32	2
SJ 01520	30N	11W 08	4 1 2	58	18	Ĺ
SJ 03313	30N	11W 08	4 1 4	58	20	3
SJ 02485	30N	11W 08	4 1 4	49	30	1
SJ 02261	30N	11W 08	4 3 2			
SJ 03419	30N	11W 08	4 4 2	41	9	3

Record Count: 93

## New Mexico Office of the State Engineer POD Reports and Downloads

Township: 31N	Range: 11W	Sections: 31	,32		n. n. n.	***************************************
NAD27 X:	Y:	Zone:		Search Radius:	!	
County:	Basin:			Number:	Suffix	<b>ά</b> :
Owner Name: (First)	. (La	st) All	* Managera	<sup>©</sup> Non-Domestic	○ Dome	estic
POD / Su Non-York Morell And Poly (Morelland	rface Data Report	Av r Column Repo		o Water Report	2	
1	Clear Form	iWATERS M	enu	Help		
	WA:	PER COLUMN F	EPORT :	11/07/2008		
	rs are 1=NW 2=1 rs are biggest		-	Depth	Depth	₩ate
POD Number Tws SJ 01811 31N	Rng Sec q q c		x	Y Well 89	Water 50	Colum

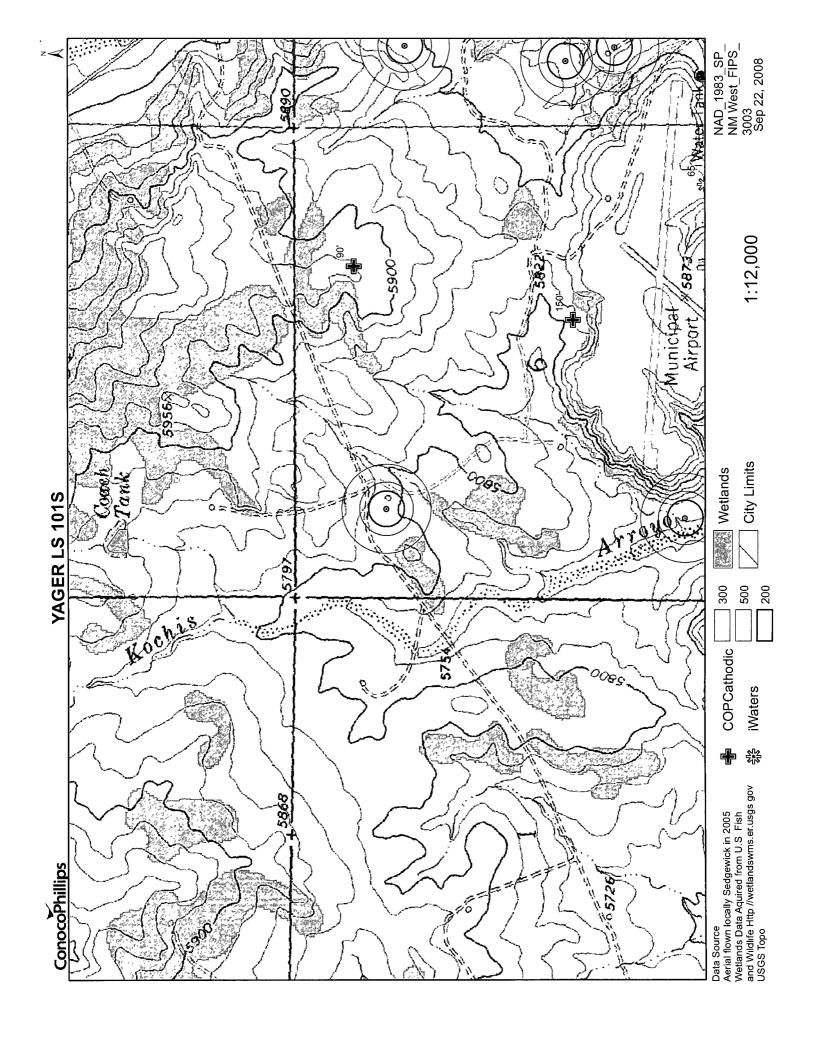
## New Mexico Office of the State Engineer POD Reports and Downloads

Township: 3	1N	Range: 12W	Sections	25,36					
NAD27 X:		Y:	Zone:		Search Radius:				
County:	erits.	Basin:	;	1	Number:	Suffix:			
Owner Name: (First)		(1	Last) All		O Non-Domestic	ODomestic			
POD / Surface Data Report Avg Depth to Water Report Water Column Report									
Clear Form iWATERS Menu Help									

#### WATER COLUMN REPORT 11/07/2008

	(quarter: (quarter:				=		Depth	Depth	Wat∈
POD Number	Tws	Rng Sec	q q q	Zone	x	Y	Well	Water	Colum
SJ 01477	31N	12W 25	2				565	505	$\epsilon$
SJ 01163	31N	12W 25	2 1 3				200	90	11
SJ 01108	31N	12W 25	2 1 4				245	90	15
SJ 01303	31N	12W 25	2 2 3				210		
SJ 01180	31N	12W 25	2 2 4				200	120	3
SJ 00968	31N	12W 25	2 4				170	100	7

Record Count: 6



### TIERRA CORROSION CONTROL, INC. <u>DRILLING LOG</u>

COMPANY: Conoco Phillips LOCATION: Bruington LS 4M

STATE: NM BIT SIZE: 7 7/8"

LBS COKE BACKFILL: 2,600# ANODE TYPE: 2" X 60" Duriron

DATE: April 18, 2008 LEGALS: S6 T30N R11W DRILLER: Gilbert Peck

CASING SIZE/TYPE: 8" X 20' PVC

VENT PIPE: 300' ANODE AMOUNT: 10 COUNTY: San Juan

DEPTH: 300'

COKE TYPE: Asbury PERF PIPE: 140'

BOULDER DRILLING: None

DEPTH	DRILLER'S LOG	AMPS	DEPTH	DRILLER'S LOG	AMPS
20	Casing		310		
25	Sand		315		
30		.4	320		
35		.3	325		
40		.4	330		
45		.7	335		
50		.4	340		
55		.6	345		
60		.7	350		
65	<b>▼</b>	.9	355		
70	Gray Shale	1.4	360		
75		1.6	365		
80		1.9	370		
85		1.9	375		
90	Plank Chala	1.9	380		
95 100	Black Shale	2.3	385		
105		2.3	390 395		
110	<del> </del>	2.0	400		
115	<del>                                     </del>	2.2	405		+
120		2.5	410		
125		2.6	415		
130		2.5	420	<u> </u>	
135		2.2	425		
140		2.1	430		
145		1 9	435		
150		2.3	440		
155		2.2	445		
160		2.1	450		
165		2.1	455		
170		2.4	460		
175		2.3	465		
180		2.5	470		
185		2.8	475		
190		27	480		
195		2.9	485		
200		3.7	490		
205		3.5	495		
210		3.0	500		
215	ļ	2.9			
220	<u> </u>	2.8			
225	<del>                                     </del>	2.6			
230 235	<del>                                     </del>	2.4			
240	<del>                                     </del>	2.5	,		
245	<del> </del>	2.7			-
250	<del> </del>	2.6			
255		2.4			
260	<del>                                     </del>	2.1	<del> </del>		
265	<del>                                     </del>	2.4	<b> </b>		
270		2.6			
275		2.5	†		
280	<del> </del>	2.4			
285		2.4	<del> </del>		
290	<del>                                     </del>	2.5			
295		td	1		
300	<u> </u>	- lu	1		
305	<del>▼</del>		<del> </del>		$\rightarrow$

10.0			AND THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED I	A STATE OF THE PARTY OF THE PAR
	ANODE #	DEPTH	NO COKE	COKE
	1	290	2.5	4.8
	2	280	2.4	4.8
l	3	270	2.6	4.8
	4	260	2.1	4.3
200	5 6	250	2.6	4.8
		240	2.7	5.2
	7	230	2.4	5.0
Ш	8	220	2.8	5.1
П	9	210	3.0	5.8
Ш	10	200	3.7	7.0
	11			
	12			
۱	13			
	14			
	15			
1	16			
1	17			
Н	18			
	19			
П	20			
	21			
	22			
	23			
	24			
	25			
	26			
	27			
	28			
	29			
	30		<u> </u>	

WATER DEPTH: 150' ISOLATION PLUGS: None LOGING VOLTS: 11.92

**VOLT SOURCE: AUTO BATTERY** 

TOTAL AMPS: 20.1

**TOTAL GB RESISTANCE: .59** 

**REMARKS:** 

Form 3160-4 (April 2004)

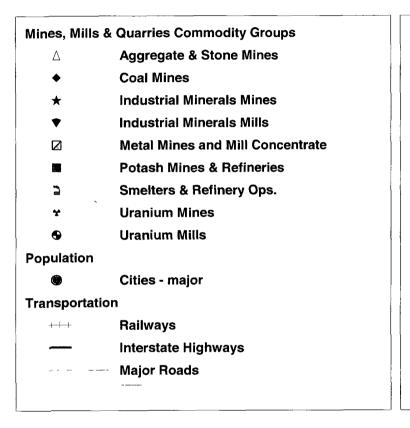
#### · UNITED STATES DEPARTMENT OF THE INTERIOR

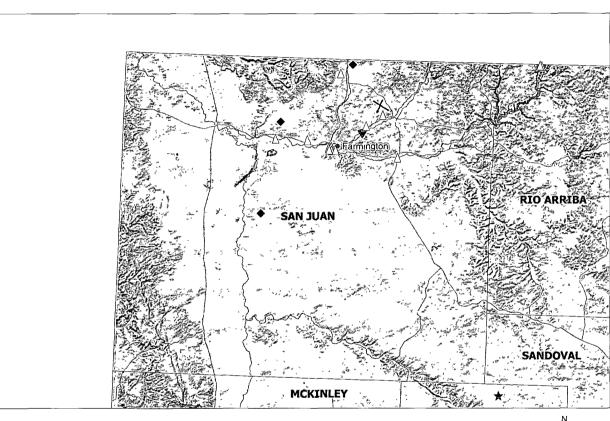
**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

	WEL	L CC	OMPLE.	TION	OR R	ECOMPLE	ETION E	REPORT	AND I	LOG					se Seria F 0787		
la. Type	of Well of Completi		l Well X	Gas \ lew We		Dry Work Over	Other Deepe	en  Pl	2(1)7 ug Back		- J	Dij Resvr,					e or Tribe Name
			Other							RFC:	Ti-1:	rt.				_	ement Name and no.
	of Operator									ŗ.		· -		NMNM-72438			
	coPhillip	s Cor	npany						<u>210 r</u>			·· ·	11 -	8. Lease Name and Well No. BRUINGTON LS 4M			
3. Addre		Form	nington `	NIM Q	7400			3.a Phon			area (	code)		9. API Well No.			
PO BOX 4289 Farmington NM 87499 (505)326-9597  4. Location of Well (Report location clearly and in accordance with Federal requirements)*											<u> 30-04</u>	5-338′	77-	00CZ			
4. Locati	on or wen	(керог	i iocation	cieariy	ana in a	iccoraance wii	n reaerai	i requiremen	us) -				1	10. Field and Pool, or Exploratory			
At Su	face Unit	J Sec.	. 6 T30N	RIIV	V 207	75' FSL & 2	155 FEI	Ĺ						Blanco Mesaverde/Backs Bakes			
At top	prod. inter	val repo	orted belov	w										Sur	vey or A	lrea J	on Block and Sec: 6 Twn: 30N
At tota	depth S	ame a	s above				····								inty or I JUAN		13. State
14. Date \$	pudded		15.	Date T	.D. Read	hed		16. Date C	omplete	i 371 n -		o Prod.	1	7. Ek	evations	(DF,	RKB, RT, GL)*
12/27	/2006			01/17	/2007			□D 05/23/		X Re	atoy t	o Prod.		5807	GL		
18. Total	Depth: Mi				19. P	lug Back T.D.		838		20.	Depti	h Bridg	e Plug Se		MD TVD		· · · · · · · · · · · · · · · · · · ·
21. Type o		/D 686 & Other		cal Logs	Run (S	ubmit copy of	each)	838					red? X	]No [	Yes		bmit analysis)
GIVC	LICBL											DST ru					mit analysis)
23 Casin	and Liner	Record	1/Report of	ll etrina	e set in	wiell)				L	Direc	monai i	Survey?	ΧN	0	I es	(Submit copy)
Hole Size	Size/Grad		Wt. (#/ft.)		(MD)	Bottom (M		e Cementer Depth		of Sks. of Cem		Slur (E	ry Vol. IBL)	Cem	ent Top	*	Amount Pulled
12.25	9.625H-	40 32	2.3#	0		253'	_		77sx;	122 c	cf	21.61	bbl	Surfa	ice		4 bbl
8.75	7.0 J-55	23	3/20#	0		4176'			730sx			277 b	bl	Surfa	ice		88 bbl
6.25	4.5 N-80	0 1	1.6#	0		6866'			320sx	; 448	cf	80 bb	1	TOC	: 3300	'	
						<u> </u>			-	,							
		+				<del> </del>											
24. Tubin	g Record					<u> </u>			<u> </u>					L		L	
Size		Set (M	(D) Pack	er Dept	h (MD)	Size	Dept	h Set (MD)	Packer	Depth (	(MD)		Size	De	epth Set	(MD	Packer Depth (MD)
2.375	6748'								L								
25. Produc	ing Interval	ls					26.	Perforation	n Record								
	Formation		$\Box$	Top		Bottom	145	Perforated		= $=$		Size		Holes			Perf. Status
	Mesave	rde	44	154'		4762'		4454' -4554' MF 4556' - 4762'			0.34"				_	Open	
<u>B)</u>			<del>-  </del>		$\dashv$		433	0 -4/02		╌╌┼	U.34	·	123		Ope	ш	
<u>C)</u> D)						<del></del>	_						<del>                                     </del>		<b>-</b>		
	racture, Tr	eatmen	t, Cement	Sqeeze.	Etc.												
	Depth Inter	val							mount as					^	RC	ΨD.	111N7'07 JNS. DIV.
4454'	- 4762'		F	rac w/	60Q S	lickfoam; 1	34,155#	20/40 AZ	sand.	lotal	N2:	1,177	, 400 so	<u> </u>		LU	IST. 3
		· · · · ·															
28. Produ	ction - Inte	rval A															
Date First Produced	Test Date	Hours Tested	Test Produ	ction E	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. Al	rity PI	Gas Gra	vity	F	roduction	Method			
5/31/07	5/18/07	1 H	R   —	<b>→</b>		190 mcf				1		j	Flowing	,			
Choice Size	Tog. Press.	Csg. Press.	24 Hr. Rate	. [	Dil BBL	Gas MCF	Water BBL	Gas : Oi Ratio	1	We	ll Stat	us					
Size   Flwg.   Press.   Rate   BBL   MCF   BBL   Rano   Gas Well - Pro								roducii	ıg								
Produ Date First	ction - Inte		- (÷		>9	16	W	Long		(c		1.	Dana dha annin a	Matha			
Produced	Test Date	Hours Tested	i Test Produ	ction E	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. Al	rity Pl	Gas	s avity		Production	weinog		- Commercial Control	
																ÀÚ	CEPTED FOR RECORD
Choke Size	Tbg. Press	Csg. Press.	24 Hr Rate	. [	Oil BBL	Gas MCF	Water BBL	Gas : Oi Ratio	1	We	ll Stat	us					
2 <del></del>	Flwg. SI			<b>&gt;</b> [												_'	"3N 6 5 2017
(See Instrue	tions and spe	aces for	additional d	lata on p	age 2)	<del>-                                    </del>				R					<del>-</del> +	FAR	MENGTON FIELD OFFICE

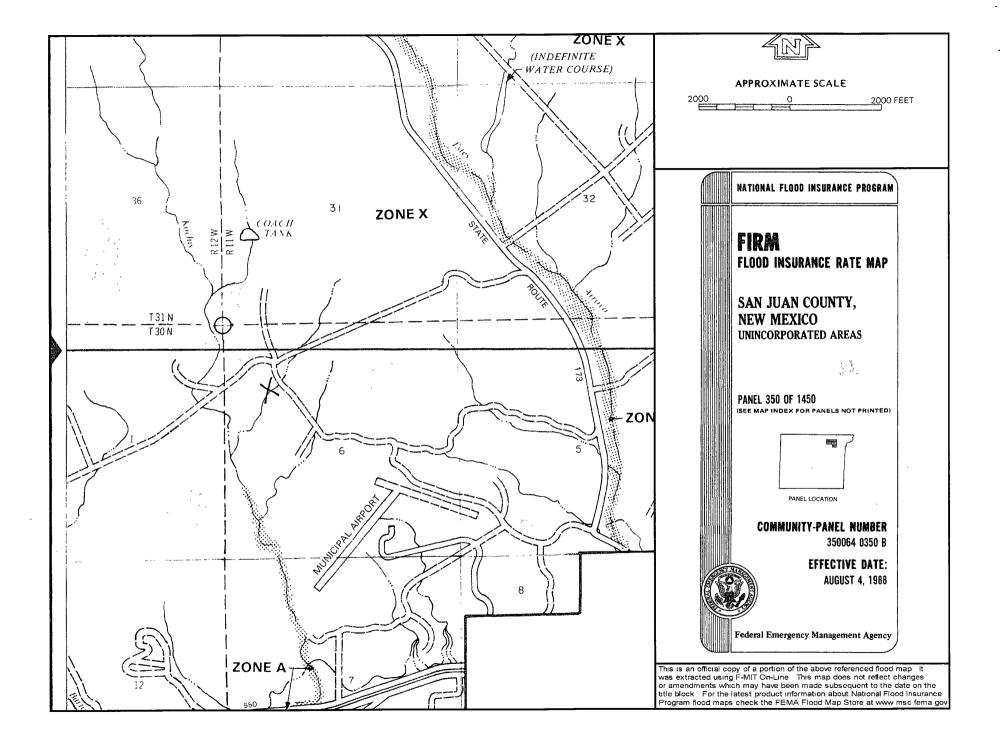
### Yager LS 101S Mines, Mills and Quarries Web Map











#### Hydrogeological Report for Yager LS 101S

#### **Regional Geological context:**

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

#### **Hydraulic Properties:**

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

#### References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper

552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207. Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New

Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Yager LS 101S is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the Bruington LS 4M has an elevation of 5807' and groundwater depth of 150'. The subject well has an elevation of 5801' which is 6' less than the Bruington LS 4M, therefore the groundwater depth is greater than 150'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.



ConocoPhillips Company GRFS / PTRRC – San Juan Business Unit Juanita Farrell 3401 East 30<sup>th</sup> Street Farmington, NM 87402

Telephone: (505) 326-9597 Facsimile: (505) 324-6136

July 11, 2008

### VIA CERTIFIED MAIL -- RETURN RECEIPT REQUESTED 7110-6605-9590-0025-9221

Witten and Mason Trustee For Witten Andrew Et Al 535 E. 86<sup>th</sup> St. New York, NY 10028-7533

Subject:

Yager LS 101S

NW Sec. 6 T30N R11W

San Juan County, New Mexico

Dear Landowner:

Pursuant to Paragraph 1 (b) of Subsection F of 19.15.17.13 NMAC, an operator shall provide the surface owner of the operator's proposal to close a temporary pit on-site in compliance with the on-site closure methods specified in the same Subsection of the NMAC. In compliance of this requirement, please consider this notification of ConocoPhillips' intent to close the temporary pit on the above referenced location.

If you have any questions, please contact Max Blair @ (505) 599-4021 or the PTRRC Department @ (505) 324-6111.

Sincerely,

Juanita Farrell

Juanita Farrell Staff Associate, PTRRC District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102

District II 1301 W. Grand Avenue, Artesia, NM 88210

District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT RCVD APR 3 '08

OIL COMS. DIV.

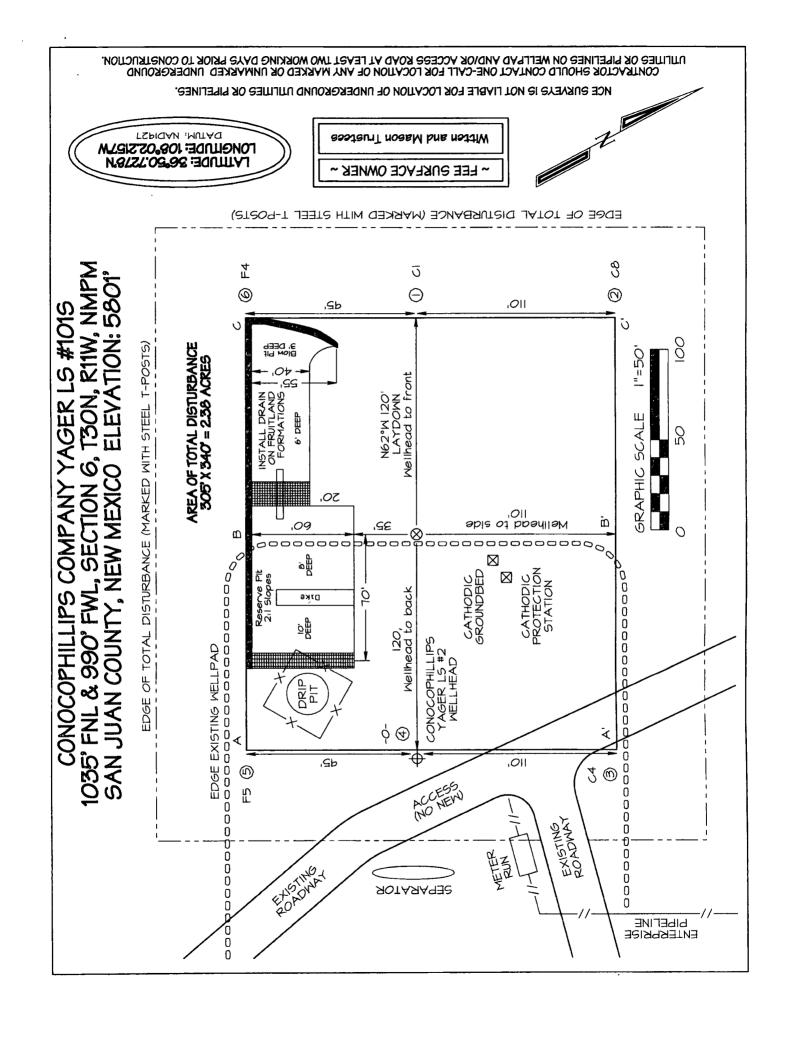
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045 -	I Number	15		Code 529		Pool Name BASIN FRUITLAND COAL				QIST. 3			
*Property	Code				*Property	<sup>5</sup> Property Name							
3185	o				YAGER	YAGER LS				1015			
'OGRID N 21781		*Operator Name *Eleva CONOCOPHILLIPS COMPANY 58				·							
<sup>10</sup> Surface Location													
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County			
l D	6	30N	11W		1035	NORTH	990	WES	T	SAN JUAN			

<sup>11</sup>Bottom Hole Location If Different From Surface UL or lot no Section Lot Idn North/South line Feet from the County Feet from the East/West line D <sup>25</sup> Order No. 12 Dedicated Acres 13 Joint or Infall 14 Consolidation Code 325.46 Acres - W/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

UN A NON-STANDARD UNIT HAS BEEN AFFROVED BY THE DIVISION							
16 1331.22	1280.40 · LEASE USA SF-078781 LOT 10	2638   LOT   9	8 FOL 701.	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division			
1298.22° 70,01	LAT: 36.84547 'N LONG: 108.03755 'W DATUM: NADB3 LAT: 36 '50.7278 N LONG: 108 '02.2157 'W DATUM: NAD27	LOT 11	LOT 98.0081	Signature  Sasha SPangler  Printed Name  **BSURVEYOR CERTIFICATION**  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under			
27.5 	LEASE FEE	LOT 14	LOT 13				
207 207 7 7 1381.38	LEASE USA SF-078781 LOT 15	260	7.00	JASON C. EDWARDS Centificate Number 15269			



### CONOCOPHILLIPS COMPANY YAGER LS #1015 1035' FNL & 990' FWL, SECTION 6, T30N, R11W, NMPM SAN JUAN COUNTY, NEW MEXICO ELEVATION: 5801'

	HORIZONTAL	SCALE  "=40	· C.	/L	VERTICAL S	CALE 1"=30'	
A-A'							
5811'							
5801		_~				<i>II</i>	
5791'							
			C	/L			
B-B'							
5811'				   <del> </del>			
5801'		<i>√~</i> =√				Z	
5791'			/_/ 				
			C	/L			
C-C'							
5811'						7	
5801'		1~=\tau	7/	7			
5791'							

NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.

# ConocoPhillips Company San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### **General Plan:**

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of COPC's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	<b></b>
Chlorides	EPA 300.1	(1000/500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails COPC will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre:

Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.