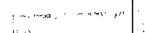
Form 3160-4 (August 2007)

UNITED STATES . DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

(See instructions	and spaces for add	tional data or	n page 2)	L		Newa	H 3N D	<u></u>		 		RA.		<u></u>	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas C Ratio	Oil	Well Sta	tus		FAF	AMNG	TON FIELD OFFICE	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr A		Gravity		oguetioi	i ivictiiou	00	T 2 8 2008	
28a. Product	Test	Hours	Test	Oil	Gas	Water	Oil Gra	vity I	Gas	p.	roduction	n Method			
1/2"	SI 115	300	-	0	82.4	.80				SHUT I	<u>N</u>	- Ad	XEP	TED FON NECOR	
Choke Size	Tbg Press Flwg	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas C Ratio	Dil	Well Sta	tus				1	
Date First Produced	Test Date 10/13/08	Hours Tested 3	Test Production	Oil BBL 0	Gas MCF 10.3	Water BBL •10	Corr A	API	Gas Gravity	Pi	oauction	tion Method FLOWING			
	ion - Interval A		Test	lo ₁	Can	Water	Oil Gra	ovity T	Goo	n.	rodustic:	Mathe d	i PAL	100 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
												aille	(CVD)	U: 30 'V6	
						id carryi									
	2' - 4021	1	10/3/0)8 - A.	w/1,00	00 gals 1	L5% 1	***			c'd w	7/74,122	gals	60Q N2 foamed	
	Depth Interval	nent, Cen	icin squeeze,	Lit				Amount and	Type of I	Material					
	racture, Treatr	ment Cerr	ent Squeeze	Etc.							L		!		
C) D)			<u> </u>						\dashv		-		ļ		
B)											_		<u> </u>		
	OTERO CHAC	TRA	3922'	402	21'	10/03/		2008		0.34"		20	 		
•	Formation		Тор	Bott	tom	Perforated Interval			Size			No Holes		Perf Status	
	ing Intervals					26 Perforat	tion Re	ecord							
2-3/8"	7322		10/13/200		.20	Dopin Set (I)	1 acker De	բա (ւռոշ			Deptil set	(mu)	Tacker Deput (WID)	
Size	Depth Set (MD) T	Packer Depth (M	ID) 6	ıze	Depth Set (N	MD)	Packer De	nth (MD)	9.	ze	Depth Set	(MD)	Packer Depth (MD)	
24. Tubing	Record														
			-												
				DV T	OOT	40691									
6-1/4"	4-1/2"	10.5#	5413'	752				250 8	X.			0			
8-3/4"	7"	23#	 	560				600 8				0			
13-3/4"	9-5/8"	36#		491	Lr T				50 SX			0			
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom	(MD)	Stage Cemen Depth	iter	No of Sks. & Slurry Vol Type of Cement (BBL)				Cement Top*		Amount Pulled	
23. Casing	and Liner Reco	ord <i>(Repo</i>	rt all strings s	et in well)	·····		- 1		. 1						
GR/CCL/									D	rectional	Survey?	X No	<u> </u>	Yes (Submit copy)	
· -			-	•						Was DST run X No Yes (Submit repor					
21. Type E	lectric & Other	r Mechani	cal Logs Run	(Submit co	py of each	h)			22 W	/as well co	red?	X No	<u> </u>	Yes (Submit analysis)	
18 Total D	TVD	75	19	Plug Back		MD CVD	746	531	20. 1	Depth Bri	iage Plu	g Set Mi TV			
	9/1980)/26/1980	Ding Do d	(TD)			3/2008	T20 T	Denth D-	idae Di-	6650' G			
-							& A	x	Ready	to Prod.					
14. Date Sp	oudded	15 Da	te T.D Reach	ed		16 Date		pleted				IO ARRIB Blevations		NM RKB, RT, GL)*	
At total d	lepth										- 1	•			
At top pr	od interval rep	ported bel	ow								12	Sec . 34 (26N-R5W, NMPM 13 State	
												Sec, T, R Survey or A	Area		
At surfac	^{ce} 825' 1	FNL & 9	95' FEL									OTERO C			
4 Location	n of Well <i>(Rep</i>			ın accorda	nce with l	Federal requ	iremei	nts)*			10	Field and P			
382 CR			M 87410						33-31	.00	, ,			0064	
3 Address	RGY INC.						3a I	Phone No (include	area cod	e) (JICARII API Well N		PACHE #16E	
2. Name of	-										8	Lease Nam	e and W	Vell No	
		Otl	ner								_	OIR OF CA	Agreer	nem Name and No	
b. Type o	of Completion:		New Well		Over [Deepen	П	Plug Back			L	7 Unit or CA Agreement Name and No			
la. Type o	of Well	Oıl We	II X Gas W	/ell	Dry	Other		Bumi	11 n. L	eno ivia Jul Field	17. C 18	.'If Indian, A	dlotee c	or Tribe Name	
	WELL	COMP	LETION O	R RECO	MPLEI	ION REPO	URI				1	JTC-T24	Ŀ		
	\A/C1 !	COMP	LETION O	D PECO	MDI CT	ION DED	OPT	ANDIO	3 H. L	V. V. 1	ZUUI) 5	Lease Seria	il No		

28b. Production	on - Interval (2						A	•				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL,	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Sta	itus		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
28c Product	ion-Interval D)	1	. 1				l					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	F	Production Method			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas Oıl Ratıo	Well Sta	Well Status				
29 Dispositi	on of Gas (Sola	l,usèd for j	fuel, vented, e	tc.)		TO BE	SOLD	· <u> </u>					
30 Summai	ry of Porous Z	Zones (Incl	ude Aquifers)					31 Fc	ormation	(Log) Markers			
	depth interval i		y and contents the and used, tune to										
Format	Formation Top Bottom Descriptions, Con					ontents, etc			Name	Top Meas Depth			
								KIRT	T.AND		2564		
									TLAND		2749		
										LIFFS	3018		
								CHAC			3912		
8	į							CLIF	FHOUSI	<u>.</u>	4704		
								MENE	FEE		4860		
									T LOOF	KOUT	5148		
								MANO	MANCOS		5417		
								NIOB	RARA		6360		
								BASA	L NIO	BRARA	6582		
								SANA	STEE		6810		
								GREE	NHORN		7100		
								GRAN			7200		
								DAKO			7328		
								MORR	ISON		7455		
			gging procedu										
33. Indicate	which items	have bee a	ttached by pla	cing a che	eck in the	appropriate	boxes						
			full set req'd)	-		logic Repo		teport I	Direction	al Survey			
			nd cement veri		느	e Analysis	Other			,			
34. I hereby	certify that the	he foregou	ng and attache	d informa	ition is co	mplete and	correct as deter	nined from all	available	records (see attached ins	structions)*		
Name (pi	lease print) _	DOLENA	JOHNSON	<u>-</u>				Title REG	JLATOR	Y CLERK			
Signature	Da	lena (Jahns	حم		·		Date	21/200	18			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

UNITED STATES , DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

D

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

กกร ๑ ๑ วกโร

	WELI	L COMP	LETION OF	RECU	JMPLE I	ION REI	ORI	AND LO	G		415 LL J				
la. Type	of Well	Oil We	II 🗶 Gas W	ell 🔲	Dry	Other			٠	ا ۱۱ سن	ald (28	Ыf:Indian, A	llotee	or Tribe Name	
b. Type	of Completion.		New Well	☐ Worl	k Over _	Deepen		Plug Back	\mathbf{x}	ıff Resvi	,. <u> </u>	JICARILLA APACHE 7 Unit or CA Agreement Name and No.			
		Oth	ner								_] '	Onit of CA	Agree	ment Name and No.	
2. Name	•										1	Lease Nam	e and V	Vell No.	
3. Addres	ERGY INC.						13a	Phone No	(include	area coa	le) -			PACHE #16E	
382 CTR		TEC, N	M 87410						333-31		" 9	API Well N		4 00 C2	
	on of Well (Rep			n accordo	ance with I	Federal req	uireme	ents)*			10), Field and P			
At surfa	ace 825' I	FNL & 9	95' FEL									BLANCO	MESA	VERDE	
											}\	Sec, T, R Survey or A	, M , o ∖rea	r Block and	
At top p	orod interval rep	ported belo	ow											26N-R5W, NMPM	
At total	depth											2 County or 1		13 State	
14. Date S	Spudded	15 Da	te T D. Reache	d		16 Dai	e Com	pleted				TO ARRIB 7. Elevations		NM RKB, RT, GL)*	
	•	1					D & A	-	Ready	to Prod			,	-, , - ,	
	9/1980	10	/26/1980				10/1	3/2008	, _		Ĺ	6650' Œ	L		
18. Total l	Depth MD TVD	75	25' 19	Plug Bac	kTD.: N	MD CVD	74	63'	20 I	Depth Br	idge Plu	ig Set Mi TV			
21. Type I	Electric & Other	r Mechani	cal Logs Run (Submit co					22 U	as well co	ored?	X No		Yes (Submit analysis)	
••			•		.,	,			- 1	as DST r		X No	=	Yes (Submit report	
GR/CCL									D	irectional	Survey?	X No		Yes (Submit copy)	
23 Casing	g and Liner Rec	ord (Repo	rt all strings se	t in well)				T							
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Botton	n (MD)	Stage Ceme Depth	enter	No of Sk Type of C		Slurry (BE		Cement T	op*	Amount Pulled	
13-3/4"	9-5/8"	36#		49	1'			450	SX			0			
8-3/4"	7"	23#		560	001			600	SX		,	0			
6-1/4"	4-1/2"	10.5#	5413'	752	23'			250	SX			0			
				ר עם	roor_	4069									
				-											
24. Tubing	Record			<u> </u>			,	<u> </u>				L		<u> </u>	
Size	Depth Set (1	MD) [2		<u>, </u>	Size	Depth Set	() (())	Da-ban D				Danth Sat	(10)	Donley Donth (MD)	
2-3/8"	7322'		acker Depth (MI 10/13/2008	-/	Size	Depth Set	(10112)	Packer De	epin (MD)	' - 	ıze	Depth Set	(IVID)	Packer Depth (MD)	
	cing Intervals			<u></u>		26 Perfor	ation R	ecord							
	Formation		Тор	Bot	ttom	Per	forated	Interval		Size	1	No Holes		Perf Status	
<u>A)</u>	LOOKOUT PO	INT	5148'	52	78'					0.32"		20			
	ANCO MESAV	ERDE	4958'	51	19'	09	/29/	2008		0.34"		13			
	ANCO MESAV	ERDE	4918'	514	41'	1(0/02/	2008		0.34"	- 	15	na	ND (ICT 30 '08	
D)			. 6	<u> </u>										L CONS. DIV.	
27. Acid, I	Fracture, Treatn Depth Interval	nent, Cem	ent Squeeze, E	tc				A	T						
	18' - 5278		1000 m		/40 h	<u> </u>	/29. 1	Amount and			1-	3F 6	00	NIST.3	
	10 - 52/0							10/20 s		Datit	веате	18, 33,6	oo ga	ars 70 quarrey	
495	58' - 5119'							NEFE HO		đ. 10	1/02/0	8 - Frac	יל ש	/23,515 gals	
	3233											40 BASF		ont'd on back)	
28. Product	tion - Interval A		700 -10						-7	-//-	<u> </u>				
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gra	avity API	Gas	P	roduction	Method			
Produced	Date 10/13/08	Tested 3	Production	BBL 0	MCF 51.3	.22			Gravity				FLOW	ING	
Choke Size	Tbg Press Flwg	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas [,] (Ratio	Oil I	Well Stat	tus				-00 00000	
1/2			· · · · · ·	0_	410.4					SHUT	N	ACCEPT		OR RECORD	
	ction-Interval B	, .			,	,							T-9 (2002	
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gra	avity API	Gas Gravity	P		Method OC			
	<u> </u>		24	Oil		Water	Gas (\	Well Stat			FARMING	TONF	TELD OFFICE	
Choke Size	Tbg. Press Flwg SI	Csg Press	Hr. →	BBL	Gas MCF	BBL	Ratio	1	wen Stat	us		BY_Z	<u> </u>		

Produced Dz Choke Tt Size Flo Si 28c. Production- Date First Te Produced Da Choke Tt	est Pate By Press Iwg I	Hours Tested Csg Press	Test Production	Oil BBL,	Gas MCF	Water BBL	Oil	Gas ''	Production Method	
Produced Dz Choke The Stze Fly S1 28c. Production- Date First Te Produced Da Choke The Stze Fly S1 29 Disposition o	bg Press lwg I I-Interval D est	Tested Csg	Production 24						Production Method	
Size Fig. Size Size Size Size Size Size Size Size	lwg I I-Interval D est Pate				I		Gravity Corr API	Gravity		
Date First Produced Date First Date Produced Date Date Date Date Date Date Date Date	est Pate	L	\ \tag{\cdots}	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		~
Produced Da Choke Tb Size Fly SI 9 Disposition o	ate		·	l		1				
Size Floring SI 9 Disposition o	bg Press	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
	lwg	Csg Press	24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas Oıl Ratio	Well Status		
0. Summary o	of Gas (Sold,	used for f	uel, vented, et	c.)		TO BE	SOLD			
Show all unp	portant zones	of porosity	and contents the					31. Format	ion (Log) Markers	
F			D-44		Danas	introna Ca		*		Тор
Formation	1 1	`op	Bottom		Descr	iptions, Co	ontents, etc.	<u>.</u>	Name	Meas Depth
Front cont'd 4958' 5119'			sand	i per d	lensome	ter.	KIRTLANI		2564	
							FRUITLAN	1D	2749	
LO/02/08	49	18'	5141'	141' A. w/1,100 gals 15% NEFE HCl					CLIFFS	3018
				acid	l. fra	c'd w/	70,960 gals	CHACRA		3912
				50Q	N2 foa	amed De	lta 140 frac	CLIFFHOU	JSE	4704
				flui	id cam	ying 1	9,350# sand.	MENEFEE		4860
								POINT LO	OOKOUT	5148
								MANCOS		5417
								NIOBRARA	A	6360
	İ							BASAL N	IOBRARA	6582
	1	1						SANASTE	3	6810
								GREENHOI	RIN	7100
								GRANERO	3	7200
								DAKOTA		7328
				<u>. </u>				MORRISO	N	7455
2. Additional i			gging procedui							
3 Indicate wh	hich items ha	ave bee at	tached by plac	ing a chec	ck in the a	ppropriate	boxes			
=			full set req'd) id cement verif	ication [=	ogic Repo	rt DST Repo	ort Direct	ional Survey	
4. I hereby ce:	ertify that the	foregoin	g and attached	l informat	ion is con	nplete and	correct as determine	ed from all availa	ble records (see attached in	structions)*
Name (pleas								tle REGULA I		•
de sa	· ′ <u></u> -									
Signature	do	sac	Johns		.		Da	ate <u>10/21/2</u>	8008	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

BUREAU OF LAND MANAGEMENT	OCT 2 2	, 2008	Exp
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. Lease Ser	ial No.

											J J1C-154	<u>t</u>	
la Type	of Well	Oil We	ell 🗶 Ga	s Well	Dry	Other				ا السين ال	1		r Tribe Name
•	of Completion	Oti	New We	V	Vork Over	Deepen		Plug Back	X Dif	f Resvr,	7 Unit or CA		PACHE nent Name and No
2. Name o	-				-						8 Lease Nam	e and W	ell No
3 Address	RGY INC.						[3a.	Phone No. (i	include a	rea code)			ACHE #16E
382 CR	_	TEC, N	M 87410						33-310	•	9 API Well N 30-039-		00 43
	n of Well (Repo			ınd ın acc	ordance with	Federal red	quireme				10 Field and P		
At surfa	ce 825' I	NL & S	995' FEI								BASIN M	IANCOS	<u> </u>
At top pi	rod interval rep	orted bel	low								11 Sec , T , R Survey or A	Área	6N-R5W, NMPM
At total of	depth										12 County or	Parish	13 State
14. Date S	pudded '	15 Da	te T D Re	ached		16. Da	te Com	pleted			17 Elevation		
							D & A	X	Ready t	o Prod			
	9/1980		0/26/198					3/2008	1 =		6650' G		
18 Total I	TVD		525'		Back T D	TVD	746	63' 	20 D	epth Bridge	-	D VD	
21. Type E	Electric & Other	r Mechani	ical Logs R	un (Subm	it copy of ea	ch)				s well cored?	X No	=	es (Submit analysis)
Was DST run										s DST run ectional Surv	X No	=	es (Submit report
GR/CCL, 23 Casing	and Liner Reco	ord (Repo	ort all string	s set in w	ell)				Dir	ectional Surv	ey ⁹ X No	<u>⊔ </u>	es (Submit copy)
Hole Size	Size/Grade	Wt (#ft			ottom (MD)	Stage Cem		No of Sks		Slurry Vol	Cement T	'on*	Amount Pulled
13-3/4"	9-5/8"	36#) 10p (r	(ID) BC	491'	Depth	,	Type of Ce		(BBL)	0	ob.	Amount Funed
8-3/4"	7"	23#			5600'	450 SX 600 SX				0			
6-1/4"	4-1/2"	10.5	541		7523'			250 S			0		
0-1/4	1 1/2	10.51	7 311		V TOOL	4069	,	230 .	<u> </u>		- 		
			 	- -	V 100E	1005							
24. Tubing	Dagged												
		<u>, m, T.</u>			6	D 10.	(1.00)		1 (1 m)	T	T 5 1 6	<u> </u>	D 1 D 1 2 D
Size 2-3/8"	7322 Tepth Set (1		Packer Depth 10/13/2		Size	Depth Set	(MD)	Packer Dep	pth (MD)	Size	Depth Set	(MD)	Packer Depth (MD)
	ing Intervals	L	10/13/1	000 1		26 Perfor	ation Re	ecord		<u> </u>	!		
	Formation		Тор		Bottom	Pe	rforated l	Interval		Size	No. Holes	<u> </u>	Perf Status
A)]	BASIN MANO	OS	6365	ı	6684'	09/22/2008			0.34"		21		
B)									_				
C)									_			ـــــ	
D)			ļ									<u> </u>	
	racture, Treatn	nent, Cen	ient Squeez T	e, Etc									
·	Depth Interval		22.49		- /-			Amount and			2 /22 -22		700 700 6
636	<u>5' - 6684'</u>		1		A. W/l, carryin				L acid	. Frac'	d w/82,105	DUII agre	700 CO2 foam D DC1 30 OB
			IIa	: LIUIO	Carryin	g 120,50	JU# 88	and.					CONC DIL
28. Product	ion - Interval A												Mpi.d
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr A	D1 .	Gas Gravity	Produc	tion Method	,	
	10/13/08	3_	<u>→</u>		10.3	.22	ļ					FLOWI	ING ·
Choke Size	Tbg Press Flwg	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL .	Gas, C Ratio	, וול	Well Statu	S			
1/2"		300	<u> </u>	0	82.4	1.76	<u> </u>		S	HUI IN			
	tion-Interval B	I	T	Lou	16:	Lw	Oil Co		C		AC	CEPT	ED FOR RECOR
Date First Produced	Test Date	Hours Tested	Test Production	n Oıl BBL	Gas MCF	Water BBL	Oil Gra		Gas Gravity	Produc	tion Method	00-	- 9 0 000
Choke	Tbg Press	Csg	24	Oil	Gas	Water	Gas C	Oil ,	Well Statu	s		-UC1	<u> </u>
Size	Flwg SI	Press.	Hr	BBL	MCF	BBL	Ratio			-	FAR	MINGT	ON FIELD OFFICE
(See instructions	and spaces for addit	lional data or					NINA	ncn [†]			BY_	21	
							E CH 11 E/ 12	a nanu s					

8b. Producti	on - Interv	al C						1	7		· . · · · · · · · · · · · · · · · · · ·
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API		Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg SI	s. Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status		
28c. Product	ion-Interv	al D	L				I	L			·
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr API		Gas Gravity	Production Method	
Choke Sıze	Tbg Press Flwg SI	s. Csg Press	24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas Oıl Ratıo		Well Status		
29 Dispositi	on of Gas	Sold, used for f	fuel, vented, e	tc)	_1,	TO BE	SOLD	Ł			
30. Summai	ry of Poro	ıs Zones (Incl	ude Aguifers)	:					31 Format	ion (Log) Markers	
Show all	important z depth inter	cones of porosity val tested, cushi	y and contents t	hereof C						. 0	
Format	ion	Тор	Bottom		Desci	untions Co	ontents, etc			Name	Тор
TOTILAL	Tornation Top Bottom				Desci	iptions, co				Name	Meas Depth
					•				KIRTLAN	D	2564
									FRUITLA	MD	2749
									PICTURE	CLIFFS	3018
									CHACRA		3912
								ļ	CLIFFHO	USE	4704
									MENEFEE		4860
	-			İ					POINT LA	OOKOUT	5148
									MANCOS		5417
									NIOBRAR	A	6360
									BASAL N		6582
									SANASTE	E	6810
		Ì							GREENHO	RN	7100
	ļ			Į					GRANERO	s	7200
				-					DAKOTA		7328
								ŀ	MORRISO	N	7455
32 Additio	nal remark	s (include plus	gging procedi	ıre):						<u> </u>	
COMP:	LETION	RIG RELE?	ASED 10/1	3/2008							
33 Indicate	which ite	ms have bee at	ttached by pla	cing a ch	eck in the	appropriate	boxes:				
Electr	rical/Mech	anical Logs (1	full set req'd))	Geo	logic Repo	nt DST F	Report	Direct	ional Survey	
Sundi	ry Notice f	or plugging an	nd cement ver	ification	Core	e Analysis	Other.				Ÿ
34. I hereby	certify the	at the foregoin	ng and attache	d inform	ation is cor	nplete and	correct as deterr	mined fr	om all availa	able records (see attached in	structions)*
Name (p	lease print,	DOLENA	JOHNSON				<u>. </u>	Title	REGULAT	ORY CLERK	
_	7	, <i>(</i>) 1 - 6	_							
Signature	1	كلفص	Jahr	مصر			<u></u>	Date .	10/21/2	2008	
- 3		پېښېلىپ دالايوغايلى بىر دى جې	** "								
itle 18 U.S.	C. Section	1001 and Ti	tle 43 U S.C	Section	1212, mak	e it a crum	ne for any person	n know	ıngly and wi	llfully to make to any depa	rtment or agency of the Unit

(Continued on page 3)