

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 24 2008
(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7 UNIT AGREEMENT NAME Rosa Unit	
b. TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER		Report to lease	
2 NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		8 FARM OR LEASE NAME, WELL NO Rosa Unit #85C	
3 ADDRESS AND TELEPHONE NO P O. Box 640, Aztec, NM 87410 (505) 634-4208		9. API WELL NO 30-039-30220-0001	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface. 685' FNL & 835' FEL, sec 20, T31N, R5W At top production interval reported below 2430' FNL & 254' FEL, sec 20, T31N, R5W ✓ At total depth: Same		10 FIELD AND POOL, OR WILDCAT Basin Dakota	
		11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA Sec 20, T31N, R5W	
		14 PERMIT NO	DATE ISSUED
		12 COUNTY OR Rio Arriba	13 STATE New Mexico
15 DATE SPUDDED 9-12-08	16 DATE T D REACHED 10-10-08	17 DATE COMPLETED (READY TO PRODUCE) 11-18-08	18 ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6429' GR
19 ELEVATION CASINGHEAD RCVD DEC 4 '08			
20 TOTAL DEPTH, MD & TVD 8682' MD / 8155' TVD		21 PLUG BACK T D, MD & TVD 8612' MD / 8085' TVD	22 IF MULTICOMP, HOW MANY 2 *
23 INTERVALS DRILLED BY		ROTARY TOOLS X OIL CONS. DRU.	
24 PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN DAKOTA 8494-8596 MD * Mesaverde to be completed at later date		25 WAS DIRECTIONAL SURVEY MADE YES DIST 3	
26 TYPE ELECTRIC AND OTHER LOGS RUN Aray Induction, Gamma Ray-Density-Neutron, Compensated Dual Neutron and CBL		27 WAS WELL CORED No	

28 CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4", J-55	40 5#	322'	14-3/4"	250 SX - SURFACE ✓	
7-5/8", J-55	26 4#	4297'	9-7/8"	710 SX - SURFACE ✓	
5-1/2", N-80	17 0#	8678'	6-3/4"	185 SX - 5200' (CBL) 8200'	

29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 875", 6 5#, J-55, EUE 8rd	8462'	none

31 PERFORATION RECORD (Interval, size, and number) Dakota 8494' - 8596' Total of 54, 0 34" holes				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				8494' - 8596'	Fraced with 7500# 100 mesh WS followed w/118,400# 40/70 WS		

33 PRODUCTION							
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI - waiting on tie-in	
DATE OF TEST 11-18-08	TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS 0	CASING PRESSURE 4 oz	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF 310 mcf/d	WATER - BBL	OIL GRAVITY-API (CORR)

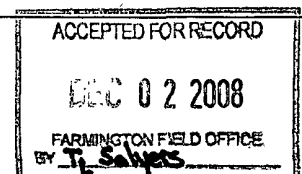
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD	TEST WITNESSED BY Buddy Banks
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35 LIST OF ATTACHMENTS	SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM
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36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry Higgins TITLE Drig COM DATE 11-24-08

NMOCD



37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						PICTURED CLIFFS	3837'	3318'
						LEWIS	4134'	3610'
						CLIFFHOUSE	6038'	5513'
						MENEFEE	6094'	5569'
						POINT LOOKOUT	6272'	5747'
						MANCOS	6698'	6173'
						DAKOTA	8492'	7965'