Form 3160-4

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side) FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO.

SE_070403

							1	SF-079193		
WELL COMP	LETION OR	RECOMPLE	ETION REP	PORT A	ND LC)G*	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WELL:	OIL WELL	GAS X	DRY Other				1 1	Report	to lease	
		L WELL L	السببا			•	7 UI	NIT AGREEMENT N		
b TYPE OF COMPLE							L	San Juan 2		
WELL NEW	WORK DEEP- OVER EN	PLUG BACK	DIFF RESVR Other			_	8. F#	ARM OR LEASE NA	ME, WELL NO.	
							<u> </u>		8-6 Unit 459S	
2 NAME OF OPERAT								I WELL NO.		
Burlington 3. ADDRESS AND TE	Resources Oil &	Gas Co., LP					L	30-039-3029 TELD AND POOL, (3-00C1	
	REPHONE NO. 189, Farmington, N	ISS 97400 (505	5) 326 9700				10. 1	Blanco Pict		
4. LOCATION OF WE	LL (Report location cle	early and in accorda	nce with any State	requirements)	•		11 5		BLOCK AND SURVEY	
	(NESE), 1440' F	=					1	OR AREA		
At Bottom	(11202), 1440 1	00 00 10 100						Sec. 21, T2	BN, R6W, NMPM	
At top prod. interval	reported below	Same as above	,					RCVD NOV 25.108		
								Tiltins fiv:		
At total depth S	same as above						1		51.3	
		13.0	. PERMIT NO.	DATE IS:	EUED		12.6	COUNTY OR	13. STATE	
]'	. PERMIT NO.	DATE	סבט		1	PARISH	IS. STATE	
							<u> </u>	Rio Arriba	New Mexico	
· ·	6. DATE T.D. REACHED		MPL. (Ready to prod.)		ATIONS (DF, RKE			19. ELEV. CASINGHEAD	
07/14/08 20. TOTAL DEPTH, MD &	07/20/08	BACK T.D , MD &TVD	11/08/08 22. IF MULTIPLE (20140	GL 23. INTER	6481	KB	6492	0401570010	
20. TOTAL DEPTH, MU &	21 PLOG, 1	SACK I.D, MD & IVD		MANY*		LED BY	KUTAN	RY TOOLS	CABLE TOOLS	
3530'	3468	3'	_		1		Yes			
24. PRODUCTION INTER	VAL (S) OF THIS COMPL	ETION-TOP, BOTTOM	, NAME (MD AND TVI	D)*				25. WAS DIRECT SURVEY MAI		
Pictured Cliffs	3310'-3330'							no	DE	
26. TYPE ELECTRIC AND							27 WA	S WELL CORED		
GR,CBL							İ	no		
28			CASING RECORD	(Report all str	ings set in	well)				
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF	CEMENT, C	EMENTING REC	ORD	AM	OUNT PULLED	
7", J-55	20#	336'	8 3/4"	Surface: 1	2007	(156cf)		13bbi		
4.5", J-55	10.5#	3516'	6 1/4"	Surface: 4		(842cf)		31bbl, ST set	@ 2638'	
						·				
29.	LINER RI			30.				ING RECORD		
SIZE TOP (MD) BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZI 2-3/8",4.7		DEPTH SET	(MD)	PAC	CKER SET (MD)	
		}	 	2-3/0 ,4./	# 5-55	3321				
31 PERFORATION RECO	RD (Interval, size and nur	mber)	32.		CID, SHO	T, FRACTURE	CEME	NT SQUEEZE, E	TC.	
PC w/ .34"			3330'-3310'					_, 10 bbl 15%		
3330'-3310'	40 Holes		}		Frac w	98910 Gal S	W w/	96355# 20/40 /	AZ Sand	
		r			 -					
33. DATE FIRST PRODUCTION	PRODUC	CTION METHOD (Flow)		RODUCTION size and type of p	ump }			WELL STATUS (PI	oducing or shut-in)	
SI			Flowing					SI		
DATE OF TEST	HOURS TESTED		OD'N FOR OIL- ST PERIOD	BBL	GAS-MC	F	WATE	R-BBL	GAS-OIL RATIO	
11/06/08	1 4	1/2"	SI PERIOD	0	41	mcf/h	0 24	bbl/h		
FLOW. TUBING PRESS.	CASING PRESSURE		OIL-BBL	GAS-MC		WATER-BB			OIL GRAVITY-API (CORR.)	
	1	24-HOUR RATE			-			_		
SI-599	SI-596		0	990	mcf/d	5	bbl/d			
34. DISPOSITION OF GAS		•						TEST WITNESSED) BY	
To be sold. Waitin		D DE SET DETOR	e can first dell	ver.						
This is a PC/FC		I w/ DHC # 27	16AZ.							
36. I hereby certify that the				ned from all avail	abie records	3				
)	~ <i>T</i>							C. A.	ANTITUTO EAR RECARD	
SIGNED		TITLE	Regulatory To	chnician			DATE	A	CCEPTED FOR RECORD 11/17/2008	
	*10-	o Inchrication -	and Caraca	or A -1-1141 -	nal Det	on Person	o Sid	a) - II	1101/ 2 % 2000	
*(See Instructions and Spaces for Additional Data on Reverse Side)										
United States any fals								F	ARMINGTON FIELD OFFICE	
Times switch any late	_,		·	NWULT	12/12	/,.		EV.	TE Salvers	
			**		10 V	/ / 1		Name of the last o		

Ojo Alamo	2536	2603 White, cr-gr ss.	Ojo Alamo	2536	
Kirtland	2603	2953 Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2603	
		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,			
Fruitland	2953	3306 fine gr ss.	Fruitland	2953	
Pictured Cliffs	3306	0 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3306	
		•			*
		•			

Report to lease

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Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side) FOR APPROVED OMB NO. 1004-0137

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

									SF-079193		
WELL (COMPL	ETION OR	RECOMPLE	TION REP	ORT AN	ID LC)G*	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME	
ta. TYPE O	F WELL:	OIL WELL	GAS WELL X	DRY Other	· · · · · · · · · · · · · · · · · · ·			1 .	Report t	o lease	
b TYPE OF COMPLETION: RECEIVED						7 UNIT AGREEMENT NAME					
NEW Y WORK DEEP- PLUG DIFF							San Juan 28-6 Unit 8. FARM OR LEASE NAME, WELL NO.				
WELL OVER SEN BACK RESVE NOV 21 2008								San Juan 28-6 Unit 459S			
2. NAME OF OPERATOR							9. Al	9. API WELL NO.			
Burlington Resources Oil & Gas Co., LP								30-039-30293- ტი ლგ			
		EPHONE NO.		, age ozgo ^{Far}	mington F	ield Off	ice	10. F	10. FIELD AND POOL, OR WILDCAT		
4 LOCATION	ON OF WEL	89, Farmington, N	early and in accordant	ce with any State of	eaurements)			11 5	Basin Fruit	BLOCK AND SURVEY	
•	æ Unit I (NESE), 1440' F	•		- ,			1	OR AREA Sec. 21. T2	BN. R6W. NMPM	
At top pr	od. interval i	reported below	Same as above					1	RCVD NOV 25'08		
At total d	lepth Sa	ame as above							OIL CONS. DIV. DIST. 3		
			14.	PERMIT NO.	DATE ISS	SUED		12. 0	COUNTY OR	13. STATE	
			İ					1	PARISH Rio Artiba	New Mexico	
15. DATE SP	UDDED 16.	DATE T.D. REACHE	D 17. DATE COM	MPL. (Ready to prod.)	<u> </u>	18. ELEV	ATIONS (DF, RKE	RT, BR		19. ELEV. CASINGHEAD	
	7/14/08	07/20/08		11/08/08		GL	6481	KB	6492		
20. TOTAL DI	EPTH, MD &T	VD 21. PLUG, I	BACK T.D., MD &TVD	22. IF MULTIPLE C		23. INTE	RVALS LED BY	ROTA	RY TOOLS	CABLE TOOLS	
3530'		346						Yes			
4. PRODUC	TION INTERV	AL (S) OF THIS COMPL	ETION-TOP, BOTTOM,	NAME (MD AND TVD)*				25. WAS DIRECT SURVEY MA		
Fruitla	nd Coal	3075'-3290'						no			
		OTHER LOGS RUN						27. WAS WELL CORED			
GR,C	RL								no		
8. CASING SIZ	ZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	CASING RECORD (well) CEMENTING REC	OPD	1 44	OUNT PULLED	
CASING SIZ	EDOIVAL	WEIGHT, CBS/FT:	DEFITT SET (MD)	THOLE SIZE	TOP OF C	JEMENI, C	SEMENTING RECO	UND		CONT POLLED	
7", J-5		20#	336'	8 3/4"	Surface: 1		(156cf)			7.	
4.5", J-	55	10.5#	3516'	6 1/4"	Surface: 4	16sx	(842cf)		31bbl, ST set		
9.		LINER RI	ECORD .		30.			TUE	ING RECORD	·	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE		DEPTH SET	(MD)	PAC	CKER SET (MD)	
			}	 	2-3/8",4.7	# J-55	3327		<u>'</u>	·- 	
PERFORA	TION RECOR	RD (Interval, size and nui	mber)	32.	A	CID, SHO	T, FRACTURE	, CEME	NT SQUEEZE, E	TC.	
,											
FC w/ .3	4''			3264'-3290'		Acidiza	d w/ 10 bbl 2	% KCI	L, 10 bbl 15%	HCI Acid	
264'-3290	-	37 Holes		111111111111111111111111111111111111111				0Q S/W w/ 46641# 20/40 AZ Sand			
FC w/ .3		40.11.1.	83	3075'-3201'					L, 10 bbl 15%		
) 75'-3201 3.	Į.	46 Holes	423-Total Holes		RODUCTION	Frac W	19530 Gal 6	JU S/V	V w/ 52626# 20	1/40 AZ Sand	
TE FIRST PR		PRODUC	CTION METHOD (Flowing		ze and type of p	ump)			S .	roducing or shul-in)	
SI TE OF TEST		HOURS TESTED	CHOKE SIZE PRO	Flowing OD'N FOR OIL-B	BL.	GAS-MC)F	WATE	SI R-BBL	GAS-OIL RATIO	
			TES	T PERIOD				1	l		
1/06/08 DW. TUBING	DDESS	1 CASING PRESSURE	1/2" CALCULATED O	ILBBL	GAS-MC		mcf/h WATER-BB		bbl/h	OIL GRAVITY-API (CORR.)	
UTV. TUBING	r NESS.	CADING PRESSURE	24-HOUR RATE	-ODL	JAS-MC	" ار	WAIEK-BB	-		OIL GROWII 1-947 (CORR.)	
SI-599		SI-596		0	1188	mcf/d	3	bbl/d			
	•	Sold, used for fuel, vente	· ·	fluck delle					TEST WITNESSEL) BY	
	I. Waiting	g for facilities t	o de set detore	can first deliv	er.	,			A * E * 21 * 7	· · · · · · · · · · · · · · · · · · ·	
his is a	FC/PC c	ommingled w							19		
		pregoing and attached in			ed from all availa	ble records	S		, . 21		
	· //		`,						YA [EDIED FOR DECOM	
SNED		_/_/	TITLE	Regulatory Te	chnician			DATE		EPTED F11/17/200	
	<u>_</u>	*(Se	e Instructions	and Spaces fo	or Addition	nai Dat	a on Revers	se Sid	e)	nv 2 4 2008	
		1001, makes it a							igency of the		
ited State	s any faise	e, fictitious or fraud	lulent statements	or representation	s as to any	matter v	vithin its jurisd	liction.	FAR	MINISTION FIELD OFFICE	

Ojo Alamo	2536	2603 White, cr-gr ss.	Olo Alamo	2536
Kirtland	2603	2953 Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2603
		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,		
Fruitland	2953	3306 fine gr ss.	Fruitland	2953
Pictured Cliffs	3306	0 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3306

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