

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079193

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit I (NESE), 1440' FSL & 920' FEL

At Bottom

At top prod. interval reported below Same as above

At total depth Same as above

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Report to lease

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 459S

9. API WELL NO.

30-039-30293 - 0001

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T28N, R6W, NMPM

RCVD NOV 25 '08  
OIL CONS. DIV.  
DIST. 3

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

07/14/08

16. DATE T.D. REACHED

07/20/08

17. DATE COMPL. (Ready to prod.)

11/08/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL 6481 KB 6492

20. TOTAL DEPTH, MD & TVD

3530'

21. PLUG, BACK T.D., MD & TVD

3468'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

Yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Pictured Cliffs 3310'-3330'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR,CBL

27. WAS WELL CORED

no

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	336'	8 3/4"	Surface: 130sx (156cf)	13bbl
4.5", J-55	10.5#	3516'	6 1/4"	Surface: 416sx (842cf)	31bbl, ST set @ 2638'

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	3327'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

PC w/ .34"

3330'-3310'

40 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3330'-3310'

Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid

Frac w/ 98910 Gal SW w/ 96355# 20/40 AZ Sand

33.

PRODUCTION

DATE FIRST PRODUCTION

SI

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

11/06/08

HOURS TESTED

1

CHOKE SIZE

1/2"

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

0 41 mcf/h

0.21 bbl/h

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

SI-599

SI-596

0

990 mcf/d

5 bbl/d

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

TEST WITNESSED BY

To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS

This is a PC/FC comminled well w/ DHC # 2716AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

ACCEPTED FOR RECORD  
11/17/2008

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

NOV 24 2008

FARMINGTON FIELD OFFICE  
BY J. Salazar

Ojo Alamo 2536  
Kirtland 2603  
  
Fruitland 2953  
Pictured Cliffs 3306

2603 White, cr-gr ss.  
2953 Gry sh interbedded w/tight, gry, fine-gr ss.  
Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,  
3306 fine gr ss.  
0 Bn-Gry, fine grn, tight ss.

Ojo Alamo 2536  
Kirtland 2603  
  
Fruitland 2953  
Pictured Cliffs 3306

Refer to page 5

-0001

11/20/1982

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b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

RECEIVED  
NOV 21 2008

5. LEASE DESIGNATION AND SERIAL NO.  
SF-079193

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Report to lease

7. UNIT AGREEMENT NAME  
San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.  
San Juan 28-6 Unit 459S

9. API WELL NO.  
30-039-30293-0002

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 21, T28N, R6W, NMPM  
RCVD NOV 25 '08  
OIL CONS. DIV.  
DIST. 3

2. NAME OF OPERATOR  
Burlington Resources Oil & Gas Co., LP

3. ADDRESS AND TELEPHONE NO.  
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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface Unit I (NESE), 1440' FSL & 920' FEL ✓  
At Bottom  
At top prod. interval reported below Same as above  
At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUDDED 07/14/08 16. DATE T.D. REACHED 07/20/08 17. DATE COMPL. (Ready to prod.) 11/08/08 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* GL 6481 KB 6492 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3530' 21. PLUG BACK T.D., MD & TVD 3468' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS Yes 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* Fruitland Coal 3075'-3290' 25. WAS DIRECTIONAL SURVEY MADE no 26. TYPE ELECTRIC AND OTHER LOGS RUN GR,CBL 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8", 4.7# J-55	3327'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
LFC w/ .34"				
3264'-3290'	37 Holes		3264'-3290'	Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
UFC w/ .34"				Frac w/ 19350 Gal 60Q S/W w/ 46641# 20/40 AZ Sand
3075'-3201'	46 Holes	83	3075'-3201'	Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
		423 Total Holes		Frac w/ 19530 Gal 60Q S/W w/ 52626# 20/40 AZ Sand

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 11/06/08 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD OIL-BBL 0 GAS-MCF 50 mcf/h WATER-BBL 0.13 bbl/h GAS-OIL RATIO

FLOW. TUBING PRESS. SI-599 CASING PRESSURE SI-596 CALCULATED 24-HOUR RATE OIL-BBL 0 GAS-MCF 1188 mcf/d WATER-BBL 3 bbl/d OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver. TEST WITNESSED BY

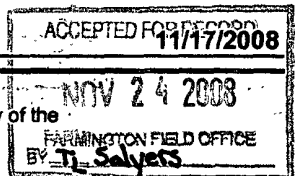
35. LIST OF ATTACHMENTS  
This is a FC/PC commingled well DHC # 2716 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician DATE 11/17/2008

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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Ojo Alamo 2536  
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Refer to page 1

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11/20/1962