

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE 008

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

SF-080675

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN- 78408B-DK1

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-4 Unit 69N

9. API WELL NO.

30-039-30435 - 0061

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T27N, R4W, NMPM

RCVD NOV 20 '08

OIL CONS. DIV.

2. NAME OF OPERATOR
Burlington Resources Oil & Gas Co., LP
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit E (SWNW), 1400' FNL & 1160' FWL
At Bottom
At top prod. interval reported below Unit F (SENW), 1586' FNL & 1997' FWL
At total depth Unit F (SENW), 1586' FNL & 1997' FWL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

DIST. 3

New Mexico

15. DATE SPUDDED 07/17/08	16. DATE T.D. REACHED 08/08/08	17. DATE COMPL. (Ready to prod.) 11/01/08	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 7170 KB 7185	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD MD=8563/TVD=8439	21. PLUG, BACK T.D., MD & TVD MD=8560/TVD=8436	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY Yes	24. CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 8326'-8522'

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	229'	12-1/4"	Surface: 76sx (122cf)	5bbl
7", L-80	23#	4351'	8 3/4"	Surface: 710sx (1343cf)	130bbl
4.5", L-80	11.6#	8562'	6 1/4"	TOC 2300':339sx (681cf)	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8", 4.7# L-80	8465'	

31. PERFORATION RECORD (Interval, size and number)

DK @ 2spf w/ .34"
8464-8522 40 Holes
DK @ 1 spf w/ .34"
8326-8386 14 Holes

54 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8326-8522 Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
Frac w/ 98910 Gal S/W w/ 37653# 20/40 TLC Sand

33. PRODUCTION
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/01/08	1	1/2"		0	54 mcf/h	0.13 bbl/h	
FLOW-TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI-922	SI-770		N/A	1297 mcf/d	3 bbl/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Dakota/ Mesa Verde commingle w/ DHC # 2847AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

11/12/2008
ACCEPTED FOR RECORD

NOV 18 2008

FARMINGTON FIELD OFFICE
BY T. Salinas

Ojo Alamo	3543	3667 White, cr-gr ss.	Ojo Alamo	3543
Kirtland	3667	3944 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	3667
Fruitland	3944	4152 fine gr ss.	Fruitland	3944
Pictured Cliffs	4152	4247 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	4152
Lewis	4247	4609 Shale w/siltstone stringers	Lewis	4247
Huerfanito Bentonite	4609	5083 White, waxy chalky bentonite	Huerfanito Bentonite	4609
Chacra	5083	5703 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5083
Mesa Verde	5703	5954 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5703
Menefee	5954	6298 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5954
Point lookout	6298	6787 lower part of formation	Point lookout	6298
Mancos	6787	7427 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	6787
Gallup	7427	8238 gry ss w/irreg.interbed sh	Gallup	7427
Greenhorn	8238	8299 Highly calc gry sh w/thin lmst.	Greenhorn	8238
Graneros	8299	8324 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin	Graneros	8299
Dakota	8324	sh bands clay & shale breaks	Dakota	8324

WMMW-184083-0X

1200

1200

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)
Farmington Field Office

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080675

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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San Juan 27-4 Unit 69N

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30-039-30435-0002

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11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T27N, R4W, NMPM

RCVD NOV 20 '08
OIL CONS. DIV.

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

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15. DATE SPUNDED
07/17/08

16. DATE T.D. REACHED
08/08/08

17. DATE COMPL (Ready to prod)
11/01/08

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*
GL 7170 KB 7185

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
MD=8563/TVD=8439

21. PLUG, BACK T.D., MD & TVD
MD=8560/TVD=8436

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 5706'-6660'

25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL/CCL

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	229'	12-1/4"	Surface: 76sx (122cf)	5bbl
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# L-80	8465'	

31. PERFORATION RECORD (Interval, size and number)

PLO-LMN @ 1spf w/ .34"
6112-6660 30 Holes
UMN-CH @ 1 spf w/ .34"
5706-6074 30 Holes

60 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6112-6660 Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
Frac w/ 49336 Gal 60Q S/W w/ 102179#1 20/40 Brady Sand
5706-6074 Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
Frac w/ 44604 Gal 60Q S/W w/ 93171#1 20/40 Brady Sand

33. PRODUCTION
DATE FIRST PRODUCTION
SI
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing
WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/29/08	1	1/2"		0	32 mcf/h	0.08 bbl/h	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
N/A	FCP-115		N/A	759 mcf/d	2 bbl/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

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35. LIST OF ATTACHMENTS

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ACCEPTED FOR RECORD

NOV 18 2008

FARMINGTON FIELD OFFICE
BY T. Salazar