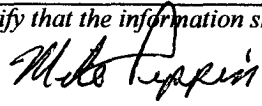


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-039-30504 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E-289-23																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Northeast Blanco Unit 6. Well Number: 22M <div style="text-align: right;">RCVD DEC 8 '08</div>																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS NTU		9. OGRID: 06137 <div style="text-align: right;">DIST. 3</div>																														
8. Name of Operator: Devon Energy Production Company, L.P.		11. Pool name or Wildcat: Blanco Mesaverde																														
10. Address of Operator: PO Box 6459, Navajo Dam, NM 87419		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>O</td> <td>36</td> <td>31-N</td> <td>7-W</td> <td>660</td> <td>South</td> <td>1805</td> <td>East</td> <td>Rio Arriba</td> </tr> <tr> <td>BH:</td> <td>I</td> <td>36</td> <td>31-N</td> <td>7-W</td> <td>1880</td> <td>South</td> <td>767</td> <td>East</td> <td>Rio Arriba</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	O	36	31-N	7-W	660	South	1805	East	Rio Arriba	BH:	I	36	31-N	7-W	1880	South	767	East	Rio Arriba
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																							
Surface:	O	36	31-N	7-W	660	South	1805	East	Rio Arriba																							
BH:	I	36	31-N	7-W	1880	South	767	East	Rio Arriba																							
13. Date Spudded 9/2/08	14. Date T.D. Reached 11/13/08	15. Date Drilling Rig Released 11/14/08																														
16. Date Completed (Ready to Produce) 12/2/08		17. Elevations (DF and RKB, RT, GR, etc.): 6476' GR																														
18. Total Measured Depth of Well 6550'		19. Plug Back Measured Depth 6427'																														
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Mud Log, CBL, Cased Hole Neutron																														
22. Producing Interval(s), of this completion - Top, Bottom, Name MD5805'-6019' Cliffhouse (MV) and MD6097'-6352' Point Lookout (MV)																																
23. CASING RECORD (Report all strings set in well)																																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET																														
9-5/8"	32.3# H-40	285'																														
7"	23# J-55	MD4050'																														
4-1/2"	11.6# J-55	MD6543'																														
24. LINER RECORD																																
SIZE	TOP	BOTTOM																														
2-3/8"	MD6332'	3991'																														
26. Perforation record (interval, size, and number) MD6097'-6352' w/30-0.34" shots - Point Lookout MD5805'-6019' w/30-0.34" shots - Cliffhouse																																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																																
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																															
MD6097'-6352'	500 gals 15% HCL & fraced w/101,760# 20/40 sand in 20# X-linked gel.																															
MD5805'-6019'	500 gal 15% HCL & fraced w/100,394# 20/40 sand in 20# X-linked gel																															
PRODUCTION																																
Date First Production READY	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing																															
Well Status (Prod. or Shut-in) Shut-in																																
Date of Test 12/2/08	Hours Tested 8 hrs	Choke Size																														
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate																														
Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 0																														
Gas - Oil Ratio																																
Oil Gravity - API - (Corr.)																																
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent		30. Test Witnessed By:																														
31. List Attachments																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																
Latitude Longitude NAD 1927 1983																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature 	Printed Name Mike Pippin	Title: Petroleum Engineer Date: 12/4/08																														
E-mail Address: mike@pippinllc.com																																

12/10

Northeast Blanco Unit #22M MV

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			-

From	To	Thickness In Feet	Lithology