

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. 30-039-30504								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. E-289-23								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Northeast Blanco Unit								
		6. Well Number: 22M <div style="text-align: right;">RCVD DEC 8 '08</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		OIL CONS. DIV.								
8. Name of Operator: Devon Energy Production Company, L.P.		9. OGRID: 06137 <div style="text-align: right;">DIST. 3</div>								
10. Address of Operator: PO Box 6459, Navajo Dam, NM 87419		11. Pool name or Wildcat: So. Los Pinos Frt/Sand Pictured Cliffs								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	36	31-N	7-W		660	South	1805	East	Rio Arriba
BH:	I	36	31-N	7-W		1880	South	767	East	Rio Arriba
13. Date Spudded 9/2/08	14. Date T.D. Reached 11/13/08	15. Date Drilling Rig Released 11/14/08		16. Date Completed (Ready to Produce) 12/2/08		17. Elevations (DF and RKB, RT, GR, etc.): 6476' GR				
18. Total Measured Depth of Well 6550'		19. Plug Back Measured Depth 6427'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Mud Log, CBL, Cased Hole Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name MD3882'-3937' Pictured Cliffs										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		32.3# H-40		285'		12-1/4"		165 sx Type V		0'
7"		23# J-55		MD4050'		8-3/4"		800 sx 50/50 Poz		0'
4-1/2"		11.6# J-55		MD6543'		6-1/4"		325 sx 50/50 Poz		0'
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2-3/8"	MD6332'	3991'	
26. Perforation record (interval, size, and number) MD3882'-3937' w/20-0.34" shots - Pictured Cliffs						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED MD3882'-3937' 500 gals 15% HCL & fraced w/194,797# 20/40 sand in 20# X-linked gel.				
PRODUCTION										
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in				
Date of Test 12/2/08	Hours Tested 8 hrs	Choke Size	Prod'n For	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent										30. Test Witnessed By:
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
Mike Pippin		Mike Pippin		Petroleum Engineer		12/4/08				
E-mail Address: mike@pippinllc.com										

#12/10

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo <u>MD2793'</u>	T. Penn A"
T. Salt	T. Strawn	T. Kirtland <u>MD2898</u>	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland <u>MD3386'</u>	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs <u>MD3683'</u>	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House <u>MD5815'</u>	T. Leadville
T. Queen	T. Silurian	T. Menefee <u>MD5870'</u>	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout <u>MD6150'</u>	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			-