

Submit To Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 June 19, 2008

WELL API NO.
30-045-34568

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
Scott

2. Name of Operator
Burlington Resource Oil Gas Company LP

8. Well No.
103

3. Address of Operator
P.O. Box 4289, Farmington, NM 887499-4289

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
 Unit Letter **B** : **670** Feet From the **North** Line and **1820** Feet From the **East** Line

Section **12** Township **30N** Range **12W** NMPM San Juan County

10. Date Spudded **7/24/08** 11. Date T.D. Reached **7/26/08** 12. Date Rig Released **7/27/08** 13. Date Completed (Ready to Produce) **11/19/08** 14. Elevations (DF and RKB, RT, GR, etc.) **GL-5816/KB-5827**

15. Total Measured Depth of Well **2415** 16. Plug Back Measured Depth **2362** 17. If Multiple Compl. How Many Zones?

18. Producing Interval(s), of this completion - Top, Bottom, Name
Fruitland Coal 1962'-2172' 19. Was Directional Survey Made **NO**

20. Type Electric and Other Logs Run **GR/CCL** 21. Was Well Cored **NO**

22. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	217'	8.75"	Surface:112sx(143cf)	5bbl
4.5" J-55	10.5#	2404'	6.25"	Surface:265sx(543cf)	30bbl

23. LINER RECORD **24. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" J-55	2171'	

25. Perforation record (interval, size, and number)		26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
LFC @ 2 SPF w/ .32"	LFC @ 3 SPF w/ .32"	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2152-2172	2140-2148 For 48 Holes	2140-2172	Acidized w/ 12bbl Formic Acid Frac w/ 3000 Gal 25# X-link & 27804 Gal 25# Linear 75% N2 foam w/ 75000 # 20/40 Brady Sand
1962-2049 For 44 Holes	Total of 92 Holes	1962-2049	Acidized w/ 12bbl Formic Acid Frac w/ 2000 Gal 25# X-link & 77448 Gal 25# Linear 75% N2 foam w/ 45000 # 20/40 Brady Sand

27. PRODUCTION

Date First Production **SI** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **SI**

Date of Test **11/19/08** Hours Tested **1** Choke Size **.5** Prod'n For Test Period Oil - Bbl Gas - MCF **8** Water - Bbl. **Trace** Gas - Oil Ratio

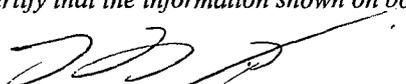
Flow Tubing Press. **SI-2** Casing Pressure **SI-330** Calculated 24-Hour Rate Oil - Bbl. Gas - MCF **190** Water - Bbl. **.48** Oil Gravity - API - (*Corr.*) **RCVD DEC 5 '08**

28. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Well is Shut in awaiting Facilities Test Witnessed By: **OIL CONS. DIV.**

29. List Attachments This is a stand alone Fruitland Coal Well **DIST. 3**

30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 31. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Kelly Jeffery** Title **Regulatory Technician** Date **12/01/08**

E-mail Address: **kelly.r.jeffery@conocophillips.com**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 832'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland-926'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2211'	T. Penn. "D"
T. Yates	T. Miss	T. CliffHouse	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)