


Submit To Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008 WELL API NO. 30-045-34609 5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Alison Unit RCVD DEC 5 '08 OIL CONS. DIV. 41M
2. Name of Operator Burlington Resource Oil Gas Company LP		8. Well No. DIST. 3 Basin Dakota
3. Address of Operator P.O. Box 4289, Farmington, NM 887499-4289		9. Pool name or Wildcat Basin Dakota
4. Well Location: Unit Letter <u>M</u> : <u>1170</u> Feet From the <u>South</u> Line and <u>130</u> Feet From the <u>West</u> Line Section <u>29</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County		
10. Date Spudded 07/28/08	11. Date T.D. Reached 08/23/08	12. Date Rig Released 8/26/08
13. Date Completed (Ready to Produce) 11/18/08		14. Elevations (DF and RKB, RT, GR, etc.) GL-6348/KB-6363
15. Total Measured Depth of Well 8060'	16. Plug Back Measured Depth 8017'	17. If Multiple Compl. How Many Zones? 2
18. Producing Interval(s), of this completion - Top, Bottom, Name Dakota 7836'-7971'		19. Was Directional Survey Made NO
20. Type Electric and Other Logs Run GR/CCL/CBL		21. Was Well Cored NO
22. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8", H-40	32.3#	230'
7", J-55	20#	3492'
4.5", L-80	11.6#	8052'
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12.25"	Surface:75sx(120cf)	3bbl
8.75"	Surface:582sx(1193cf)	75bbl
6.25"	Surface:339sx(683cf)	.75bbl
23. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	TUBING RECORD
SIZE	DEPTH SET	PACKER SET
2 3/8" J-55	7873'	
25. Perforation record (interval, size, and number) Dakota @ 2 SPF w/ .34" 7910-7971 For 38 Holes Dakota @ 1 SPF w/ .34" 7836-7904 For 12 Holes		26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7836-7971 AMOUNT AND KIND MATERIAL USED Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL acid Frac w/ 97650 Gal S/W w/ 40160 # 20/40 TLC Sand
27. PRODUCTION		
Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) SI	Date of Test 11/18/08	
Hours Tested 1	Choke Size .5	Prod'n For Test Period Oil - Bbl
Gas - MCF 13.8	Water - Bbl. .08	Gas - Oil Ratio
Flow Tubing Press. SI-677	Casing Pressure SI-516	Calculated 24-Hour Rate Oil - Bbl.
Gas - MCF 331	Water - Bbl. 2	Oil Gravity - API - (Corr.)
28. Disposition of Gas (Sold, used for fuel, vented, etc.) Well is Shut in awaiting Facilities		Test Witnessed By:
29. List Attachments This is a Mesa Verde, and Dakota commingle w/ DHC # 2842 AZ		
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
31. If an on-site burial was used at the well, report the exact location of the on-site burial:		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name Kelly Jeffery Title Regulatory Technician Date 12/01/08	
E-mail Address: kelly.r.jeffery@conocophillips.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or

deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2207'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland-2333'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3262'	T. Penn. "D"
T. Yates	T. Miss	T. CliffHouse 4989	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5322'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5554'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5992'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6916'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7652'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7819'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

Submit To Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008 WELL API NO. 30-045-34609 5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
---	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Alison Unit RCVD DEC 5 '08		
2. Name of Operator Burlington Resource Oil Gas Company LP			8. Well No. OIL CONS. DIV. 41M		
3. Address of Operator P.O. Box 4289, Farmington, NM 887499-4289			9. Pool name or Wildcat DISC. 3 Blanco Mesa Verde		
4. Well Location Unit Letter <u> M </u> : <u> 1170 </u> Feet From the <u> South </u> Line and <u> 130 </u> Feet From the <u> West </u> Line Section <u> 29 </u> Township <u> 32N </u> Range <u> 6W </u> NMPM San Juan County					
10. Date Spudded 07/28/08	11. Date T.D. Reached 08/23/08	12. Date Rig Released 11/18/08	13. Date Completed (Ready to Produce) 11/18/08	14. Elevations (DF and RKB, RT, GR, etc.) JGL-6348/KB-6363	
15. Total Measured Depth of Well 8060'		16. Plug Back Measured Depth 8017'		17. If Multiple Compl. How Many Zones? 2	
18. Producing Interval(s), of this completion - Top, Bottom, Name Mesa Verde 4993'-5941'					19. Was Directional Survey Made NO
20. Type Electric and Other Logs Run GR/CCL/CBL				21. Was Well Cored NO	
22. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	230'	12.25"	Surface:75sx(120cf)	3bbl
7", J-55	20#	3492'	8.75"	Surface:582sx(1193cf)	75bbl
4.5", L-80	11.6#	8052'	6.25"	Surface:339sx(683cf)	.75bbl
23. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. Perforation record (interval, size, and number)			26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
PLO @ 1 SPF w/ .34"			DEPTH INTERVAL		
5487-5941 For 25 Holes			AMOUNT AND KIND MATERIAL USED		
CH @ 1 SPF w/ .34"			5487-5941		
4993-5399 For 23 Holes			Acidized w/ 20bbl 2% KCL, 10bbl 15% HCL acid, Frac w/ 105500 Gal 60Q Foam w/ 92800 # 20/40 Brady Sand		
Total of 48 Holes			4993-5399		
			Acidized w/ 20bbl 2% KCL w/ 10bbl 15% HCL acid Frac w/ 119910 Gal 60Q Foam w/ 109657 # 20/40 Brady Sand		
27. PRODUCTION					
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI
Date of Test 11/11/08	Hours Tested 1	Choke Size .5	Prod'n For Test Period	Oil - Bbl	Gas - MCF 65
Water - Bbl Trace		Gas - Oil Ratio			
Flow Tubing Press. N/A	Casing Pressure FCP-230	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF 1515	Water - Bbl 1
Oil Gravity - API - (Corr.)					
28. Disposition of Gas (Sold, used for fuel, vented, etc.) Well is Shut in awaiting Facilities					Test Witnessed By:
29. List Attachments This is a Mesa Verde, and Dakota commingle w/ DHC # 2842 AZ					
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
31. If an on-site burial was used at the well, report the exact location of the on-site burial:					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Signature		Printed Name		Title	
		Kelly Jeffery		Regulatory Technician	
				Date 12/01/08	
E-mail Address: kelly.r.jeffery@conocophillips.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2207'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland-2333'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3262'	T. Penn. "D"
T. Yates	T. Miss	T. CliffHouse 4989	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5322'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5554'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5992'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6916'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7652'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7819'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)