	15		η								
Submit To Appropriat Five Copies	e District Office		_		State of New M						Form C-105
District I 1625 N. French Dr., II	lobbs, NM 88240)	Ene	ergy,	Minerals and Na	tural Resou	rces	WELL AP	LNO		June 19, 2008
District II 1301 W. Grand Avenu	ie Artecia NM 5	8210		٥.	1.0	D	1	WELL AF		45-346	09
District III 1000 Rio Brazos Rd .					l Conservation			5. Indicate	Type of L		
District IV	ŕ				20 South St. Fr		1	STA			FEE 🛛
1220 S. St. Francis Dr					Santa Fe, NM			State Oil &			
	OMPLETI	ON OF	RECO	MPL	ETION REPOR	RT AND LO)G				The state of the s
1a. Type of Well: OIL WEL	L 🗆 GAS	WELL	☐ DRY	Ø	OTHER	_		7. Lease Nam	e or Unit Agr	eement N	lame
b. Type of Compl	etion:					·			Alis	son Uni	it
NEW ☑ W WELL O	/ORK ∐ E OVER	EEPEN	BAC		DIFF. RESVR. OTH	ΞR			Rı	CUD DE	EC 5 '08
2. Name of Operato							-	8. Well No.			S.DIV.
Burligton Ro		il Ga	s Comp	any	LP					41M	
3. Address of Opera P.O. Box 4289 ,		n. NM	887499-	4289				9. Pool name		DIS n Dako	
4. Well Locationc						 		·		II Dako	'La
Unit Letter	<u>M</u> :	1170	_ Feet Fron	n the	South Line ar	d 130	Feet Fro	m theW	estLine		
Section	29		Townsl		32N	Range	6W	NMPM		ıan Cou	
10. Date Spudded 07/28/08		. Reached 3/08	1 12. Ē	Date Rig	Released 8/26/08	13. Date		(Ready to Prod 1/18/08			ations (DF and RKB, etc.)GL-6348/KB-6363
15. Total Measured				16.	Plug Back Measured I	Depth			Multiple Comp		
	8060'				_	8017'			-	2	
18. Producing Inter		ompletio	n - Top, Bot	tom, N	ame				19. Was Dire		urvey Made
Dakota 7836'- 20. Type Electric at		Run						21. Was We		10	
GR/CCL/CBI	-							1	NO		
22.				CA	SING RECOR	D (Report	all strir	igs set in v	vell)		
CASING SIZE		EIGHT L			DEPTH SET	HOLE S			G RECORD	A	MOUNT PULLED
9 5/8", H-40 7", J-55	<u> </u>	32.3i 20#			230' 3492'	12.25 8.75			5sx(120cf) 2sx(1193cf)	 	3bbl
4.5", L-80		11.6		ļ	8052'	6.25			39sx(683cf)	 	.75bbl
, , , , , , , , , ,				_					(00000)	 	1,0001
23.	TOP		DOTTO) (LIN	ER RECORD	Lagrani	24.		TUBING RE		Tallower and
SIZE	ТОР		BOTTOM		SACKS CEMENT	SCREEN	SIZ	8" J-55	7873'	ET	PACKER SET
		_			-			**	17075		
25. Perforation re		size, and	number)			26. ACID, S		ACTURE, CI	EMENT, SQ	UEEZE.	, ETC.
Dakota @ 2 SPF 7910-7971 For 3						DEPTH INTE	RVAL		ND KIND M		L USED of 15% HCL acid
Dakota @ 1 SPF						7836-7971		ļ			# 20/40 TLC Sand
7836-7904 For 1	2 Holes	То	tal of 50 H	loles							
27			1 4 1 4 . 4	L. 4 (F)		DUCTIO		1 w-11 g	/D / CI		
Date First Production		PIOC	luction Met	noa (Fi	owing, gas lift, pumpin Flowing	g - Size ana type	e pump)	wen status	s (Prod. or Sh	SI	
Date of Test 11/18/08	Hours Tested		Choke Size		Prod'n For Test Period	Oil - Bbl	Gas	- MCF 13.8	Water - Bl		Gas - Oil Ratio
Flow Tubing	Casing Press SI-516		Calculated 2 Hour Rate	24-	Oil - Bbl.	Gas - MC		Water - Bbl.	Oil G	ravity - A	API - (Corr.)
Press. SI-677	31-310		nour Kate		Į	33	' [2			
28. Disposition of C Well is Shut in awa	as (Sold, used iting Facilities	for fuel,	vented, etc.)						Test Witness	ed By:	
29. List Attachmen This is a Mesa Verd	ts le. and Dakota	commine	ele w/ DHC	# 2842	AZ						
30. If a temporary p	it was used at	the well,	attach a plat	with th	e location of the temperation of the on-site bu	orary pit.					
JI. II all ou-site out	ilai was uscu di	aic well,	report the e	naut 100	vanon of the on-site Du	ı idi.					
I hereby certify	that the info	rmatio	n shown o		h sides of this form	is true and	complete	to the best o	f my knowl	edge an	ıd belief
Signature	2/	> _	7		Printed Name Kelly Je	ffery Title	Regulat	ory Techni	cian Da	te 12/0)1/08
E-mail Address	: kelly.r.jef	fery (a)c	onocophil	llips.c	<u>om</u>						

deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northweste	rn New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 2207'	T. Penn. "B"
T. Salt	T. Strawn	T.Kirtland-Fruitland-2333'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3262'	T. Penn. "D"
T. Yates_	T. Miss_	T. CliffHouse 4989	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee <u>5322'</u>	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5554'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5992'	T. McCracken
T. San Andres	T. Simpson	T. Gallup <u>6916'</u>	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7652'_	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7819'	T
T. Blinebry	T. Gr. Wash	T. Morrison	T
T.Tubb_	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo	T	T. Wingate	T
T. Wolfcamp	Т	T. Chinle	T
T. Penn	T	T. Permian	T.
T. Cisco (Bough C)	T	T. Penn "A"	_ T
			OIL OR GAS

No. 1 from	to	No. 2 from	SANDS OR ZON	
No. 1, Hom			٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠١٠١٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠	
No. 2, from	tot	No. 4, from	toto	
		ORTANT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to	which water rose in hole.	•	
No. 1, from	to	feet	•••••	

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 2, from to feet feet feet

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1301 W. Grand Avenue, Artesia, NM 88210 District III 1300 Ric Braves Rd. Artes. NM 87410 1220 South St. Francis Dr.	
District 1 1625 N. French Dr., Hobbs. NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505 State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG To Lease Name or Unit Agreement Name To Live III To Live III DRY	⊴ (************************************
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV 1220 S. St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505 State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG State Oil & Gas Lease No.	8
1301 W. Grand Avenue, Artesia, NM 88210 District III 1220 South St. Francis Dr. 1220 South St. Francis Dr. Santa Fe, NM 87505 State Oil & Gas Lease No.	8
District IV 1220 S. St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505 State Oil & Gas Lease No.	8
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 State Oil & Gas Lease No.	8
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL □ GAS WELL □ DRY □ OTHER b. Type of Completion: NEW □ WORK □ DEEPEN □ PLUG □ DIFF. WELL □ OVER □ BACK RESVR. □ OTHER 2. Name ρ Operator Burligton Resource Oil Gas Company LP 3. Address of Operator P.O. Box 4289, Farmington, NM 887499-4289 4. Well Locatione Unit Letter M : 1170 Feet From the South Line and 130 Feet From the West Line Section 29 Township 32N Range 6W NMPM San Juan County 10. Date Spudded 11. Date T.D. Reached 08/23/08 11/18/08 11/18/08 11/18/08 11/18/08 17. If Multiple Compl. How Many Zor	
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P.O. Box 4289, Farmington, NM 887499-4289 Blanco Mesa Verde	
4. Well Locationc Unit Letter M: 1170 Feet From the South Line and 130 Feet From the West Line Section 29 Township 32N Range 6W NMPM San Juan County 10. Date Spudded 11. Date T.D. Reached 12. Date Rig Released 13. Date Completed (Ready to Produce) 14. Elevations (D 07/28/08 08/23/08 11/18/08 11/18/08 11/18/08 15. Total Measured Depth of Well 16. Plug Back Measured Depth 17. If Multiple Compl. How Many Zor	
Section 29 Township 32N Range 6W NMPM San Juan County 10. Date Spudded 11. Date T.D. Reached 12. Date Rig Released 13. Date Completed (Ready to Produce) 14. Elevations (D. RT, GR, etc.)GL-1/1/18/08 15. Total Measured Depth of Well 16. Plug Back Measured Depth 17. If Multiple Compl. How Many Zor	
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15. Total Measured Depth of Well 16. Plug Back Measured Depth 17. If Multiple Compl. How Many Zor	
3.0	es?
18. Producing Interval(s), of this completion - Top, Bottom, Name 19. Was Directional Survey Ma NO NO	ide 🦂 🧳
20. Type Electric and Other Logs Run 21. Was Well Cored	_
GR/CCL/CBL NO	
22. CASING RECORD (Report all strings set in well)	
	PULLED
9 5/8", H-40 32.3# 230' 12.25" Surface: 75sx(120cf) 3b	
	bbl
4.5", L-80 11.6# 8052' 6.25" Surface:339sx(683cf)	bbl
I DUED DECORD	
LINER RECORD 24. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACK	ER SET .
2 3/8" J-55 7873'	EK BET
25. Perforation record (interval, size, and number) 26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
PLO @ 1 SPF w/ .34" DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
5487-5941 For 25 Holes CH @ 1 SPF w/ .34" Acidized w/ 20bbl 2% KCL, 10bbl 15% H Frac w/ 105500 Gal 60Q Foam w/ 92800 #	,
4993-5399 For 23 Holes Total of 48 Holes Sand 4993-5399 Acidized w/ 20bbl 2% KCL w/ 10bbl 15%	HCL acid
Frac w/ 119910 Gal 60Q Foam w/ 109657	# 20/40 Brady
PRODUCTION PRODUCTION	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing SI	
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas -	Oil Ratio
Tooke of lest Hours lested Choke Size Frod Frod Gas - MCF Water - Boil Gas - MCF Water - Bo	лі кано
	rr.)
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Col	*
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Content of the Content of th	·
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Control of Cas (Sold used for fue) vented, etc.) Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Control of Cas (Sold used for fue) vented, etc.) Test Witnessed By:	
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Col. 1515) N/A 28. Disposition of Gas (Sold, used for fuel, vented, etc.) Well is Shut in awaiting Facilities Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. In the state of th	
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Con Press. FCP-230 Hour Rate 1515 1 28. Disposition of Gas (Sold, used for fuel, vented, etc.) Well is Shut in awaiting Facilities Test Witnessed By: 29. List Attachments This is a Mesa Verde, and Dakota commingle w/ DHC # 2842 AZ	
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Con Press. FCP-230 Hour Rate 1515 1 28. Disposition of Gas (Sold, used for fuel, vented, etc.) Well is Shut in awaiting Facilities 29: List Attachments This is a Mesa Verde, and Dakota commingle w/ DHC # 2842 AZ 30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
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Flow Tubing Casing Pressure FCP-230 Hour Rate 1515 1 Oil Gravity - API - (Con Press. FCP-230 Hour Rate 1515 1 Test Witnessed By: N/A 28. Disposition of Gas (Sold, used for fuel, vented, etc.) Well is Shut in awaiting Facilities 29. List Attachments This is a Mesa Verde, and Dakota commingle w/ DHC # 2842 AZ 30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 31. If an on-site burial was used at the well, report the exact location of the on-site burial:	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northweste	Northwestern New Mexico		
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T. Salt	T. Strawn	T.Kirtland-Fruitland-2333'	T. Penn. "C"		
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T. Yates	T. Miss	T. CliffHouse 4989	T. Leadville		
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T. Queen	T. Silurian	T. Point Lookout 5554'	T. Elbert		
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T. San Andres	T. Simpson	T. Gallup <u>6916'</u>	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn 7652'	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota <u>7819'</u>	T		
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T.Tubb	T. Delaware Sand	T.Todilto	T		
T. Drinkard	T. Bone Springs	T. Entrada	T.		
T. Abo	T.	T. Wingate	T: 12,7%		
T: Wolfcamp	T.	T. Chinle	T		
T. Penn	T.	T. Permian	T		
T: Cisco (Bough C)	Т	T. Penn "A"	Tall Miles		
11 816			OIL OR GAS		

			SANDS	OR GAS
No. 1, from	to		tot	
A A A A A A A A A A A A A A A A A A A		ORTANT WATER SANDS	€ 4 €	' ,
nclude data on rate	of water inflow and elevation to	o which water rose in hole.		

 No. 1, from.
 to.
 feet.

 No. 2, from.
 to.
 feet.

 No. 3, from.
 to.
 feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

11 -11 -